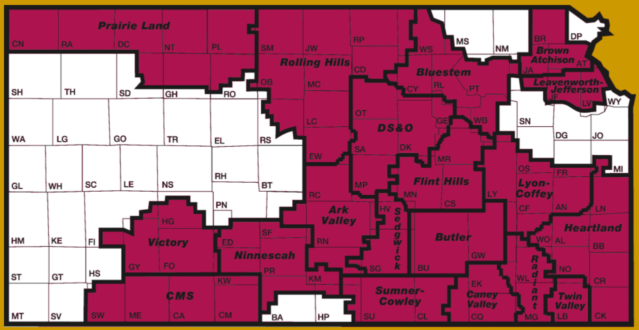
Load Management

Implemented in 1990, KEPCo's load management program encourages member cooperatives to control their respective loads during the summer peaking season, thus saving energy and controlling costs. By doing so, KEPCo traditionally is able to shed six to eight percent of its summer demand.

KEPCo Services, Inc. (KSI)

KSI, a wholly-owned subsidiary of KEPCo, was established in 1999 as a professional engineering firm that provides a wide range of electrical engineering services for KEPCo member cooperatives and for non-members.

KEPCo Service Map



KEPCo Officers and Executive Committee


President - Scott Whittington
Manager, *Lyon-Coffey Electric Cooperative, Inc.*
Burlington, KS.


Vice President - Kevin Compton
Trustee, *Brown-Atchison Electric Cooperative Association, Inc.*
Horton, KS.


Treasurer - Dale Short
Manager, *Butler Rural Electric Cooperative Association, Inc.*
El Dorado, KS.


Secretary - Dean Allison
Trustee, *DS&O Electric Cooperative, Inc.*
Solomon, KS.


Bryan Coover - Trustee
Twin Valley Electric Cooperative, Inc.
Altamont, KS.


Larry Stevens - Trustee
LJEC
McLouth, KS.


Kirk Thompson - Manager
CMS Electric Cooperative, Inc.
Meade, KS.

KEPCo

Kansas Electric Power Cooperative, Inc.

P.O. Box 4877 - Topeka, KS 66604

600 SW Corporate View - Topeka, KS 66615

(785) 273-7010 - www.kepco.org

A Touchstone Energy® Cooperative

The Formation and Function of KEPCo

Prior to the formation of KEPCo, current KEPCo member cooperatives acted independently negotiating their energy purchases, which were primarily from investor-owned utilities. Then, in the early 1970's, the cooperatives made the decision that negotiating for energy contracts as one entity, rather than individually, would realize a more competitive price and allow the cooperatives, in the future, the ability to own generation resources. This occurred not only in Kansas but across the nation and the result was the creation of generation and transmission cooperatives like KEPCo.

As a result of recognizing the need to gain control of power supply and transmission issues, KEPCo, located in Topeka, KS, was incorporated on February 13, 1975, as a not-for-profit generation and transmission cooperative. It is KEPCo's responsibility to procure an adequate and reliable power supply for its nineteen distribution rural electric cooperative members at a reasonable cost. In addition to its power supply responsibilities, KEPCo and its Board of Trustees constantly seek opportunities to limit operational risks, improve efficiency, implement cost saving technologies, manage loads, and control expenses.

In addition, through their combined resources, KEPCo Members support a wide range of other services such as rural economic development, marketing and diversification opportunities, power requirement and engineering studies, renewable energy, lobbying, and rate design.

Governance of KEPCo

KEPCo is governed by a Board of Trustees representing each of its nineteen Members which collectively serve more than 120,000 electric meters in two-thirds of rural Kansas. The KEPCo Board of Trustees meets regularly to establish policies and act on issues that often include recommendations from working committees of the Board and KEPCo staff. The Board also elects a seven-person Executive Committee which includes the President, Vice President, Secretary, Treasurer, and three additional Executive Committee Members.

Energy Sales and Demand

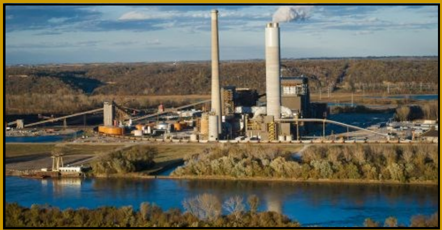
KEPCo is a summer peaking utility. Over the past five years, KEPCo's peak demand has averaged 437 MW with an all-time peak set in 2011 of 455 MW and energy sales, over the same period, have averaged 2.1 million MWH.

Approximately 35% of the energy sold by KEPCo is generated by sources that do not emit any greenhouse gas.

KEPCo's Generation Resources

KEPCo's generation resources are diverse, thus reducing exposure to market price fluctuations of a particular generation resource fuel. KEPCo's power supply consists of: 70 MW of owned generation from the Wolf Creek Nuclear Generating Station located in Burlington, KS; 32 MW of owned generation from the Iatan 2 Generating Unit located in Weston, MO; the 20 MW Sharpe Generating Station located in Coffey County; hydropower purchases of 100 MW from the Southwestern Power Administration, and 14 MW from the Western Area Power Administration; plus partial requirement power purchases from regional utilities.

Wolf Creek Nuclear Generating Station



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