## **MEMO**



DATE: 11/20/2013

TO: The Joint Committee on State Building Construction

FROM: Kansas Department of Transportation

RE: Response to Committee's questions from November 7th Meeting

On November 7th, 2013 the Kansas Department of Transportation (KDOT) presented their five year Capital improvement plan and explained our excess property process to the committee. Following the presentations the committee asked several questions and made requests for additional information. The questions that were asked along with materials requested are contained in the following memo.

Q: The committee requested information regarding the mixing strip south of Girard. Is KDOT currently using the land? Second, would the property be considered potential excess property?

KDOT previously used this mixing strip because there was not sufficient space to store aggregate at the Area Office Complex. The aggregate storage has since been moved to the old rest area southwest of Pittsburg. KDOT has looked into disposal of the property, which is complicated by our acquiring the property through condemnation and the identification of property owners.

Q: The committee requested information asking the status of the old 54 highway alignment.

There are currently three locations where old US-54 used to be. One location is designated as an access road to two houses. The other two locations are being utilized as mixing strips and material storage. One location is at the west US54/K99 jct. the 2nd is near the Toronto rest area. If at some point in the future we determine this property no longer useful for highway purposes, it will be disposed of.

Q: Are parcels advertised in the state register?

All parcels that go to public auction are advertised in the Kansas Register.

Q: Please provide a list of the oil and gas property rights held by KDOT.

Please find attachment A, a report of all oil and gas that we have researched and found to be held by the agency in fee title from the inception of the database through June 30, 2012.

Q: The Committee requested maps of the locations we are currently located, as well as the new locations we are discussing relocating to. They would also ask for a list of relocation expenses and cost of land associated with each location.

Attachment B includes the maps and cost information for each location.

Q: The committee requested further explanation of the Wichita material lab re-location, reasoning for continuing to own the current location and what will be the new purpose of the property following relocation?

The Wichita Hillside Subarea is currently in a structurally deficient building, located between the Wichita Metro Office (see attached aerial photo) and East 45<sup>th</sup> Street. The building is not appropriate for renovation and should be razed. While the remainder of the yard is long and slender, very tight for a subarea, KDOT is currently re-evaluating various configurations, to see if the existing subarea can be relocated to a new building onsite (instead of Kechi) and whether sufficient space adjacent to 45<sup>th</sup> Street can be cleared for sale.

Q: The Committee requested further details as to the process KDOT uses to deal with the remaining 800 + parcels. Specifically, what is the disposal process and what do the statutes dictate?

KDOT is not governed as other state agencies are under KSA 75-6009. Within that section, KSA 75-6009 (g) states, "(g) Any sale of property by the secretary of transportation pursuant to K.S.A. 68-413, and amendments thereto, shall not be subject to the provisions of this section.

## KSA 68-413 provides:

(d) (1) Subject to the provisions of paragraph (2) of this subsection (d) the secretary may dispose of any real estate or any right, title or degree or variety of interest therein which has theretofore been acquired for state highway purposes, in the manner the secretary deems most expedient, when such real estate or interest therein is no longer needed or used for state highway purposes.

Subsection (d)(2) of 68-413 sets forth appraisal, notice and other requirements when the method selected for disposal is a sale of the excess property.

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,	۸N		7011	14		Oil & Gas Rel		Fee	2689
	BΛ	7023	1996	8	35, 36	Oil & Gas Ref	multiple	Fee	3012
	ΒA		3171	1		Oil & Gas Rel		fee	2965
	BA		3212	2		Oil & Gas Ref	2-4 K-9642-01	Fee	2701
	BA		3171	2		Oil & Gas Rel		fee	2964
	BA		9258	5		Oil & Gas Rel		fee	2963
	BΑ		9258	1		Oil & Gas Rel		Fee	2962
	вЛ					Oil & Gas Rel		Fee	2961
	вА		3212	2		Oil & Gas Rel		Fee	2966
	BAH	35 9250	8787	1,2	22,22a,23,24	Oil & Gas Rei	2-4 (39) K-6406-01; 14-4 PWS-42; 1	Fee	3087
	BT		353	14		Oil & Gas Rel	45-5 F 020-4 (2)	Fee	2495
	BT		2532	6,7		Oil & Gas Rel	•	Fee	1196
	CM		8519	1b,	3b	Oil & Gas Rel		Fee	2959
	CM	770	8517	17	8, 9	Oil & Gas Rel	·	fee	3093
	CM		8512	1		Oil & Gas Rel	1-17 K -5042	Fee	3092
	CN	7134	2067	2	1	Oil & Gas Rel	27-12 S 1201 (6) 27-12(91) K - 40	Fee	2842
	CN		2067	2		Oil & Gas Rel	27-12(91) K-4055- 01	Fee	2792
	CN		2067	3		Oil & Gas Rel	27-12 (910 K-4055-01	Fee	2272
	CQ		2141	33		Oil & Gas Rel	166-10 K -4728-01	Fee	3077
	EL.		570	9		Oil & Gas Rel	70-26170-3 (5) 143	Fee	1064
	ĿL		570	5 r	ev	Oil & Gas Rel	70-26-170-3 (5) 143	Fee	3055
	E1.		570	34		Oll & Gas Rel	70-26-170-3 (5) 143	Fee	3042
	FO		1933	7		Oil & Gas Rel		Fee	2968
	ro		2098	63		Oil & Gas Rel		Fee	2970
	FO		2098	61		Oil & Gas Rel	154-29 K · 3212-01	Fee	1047
	FO		1933	8		Oil & Gas Rel		Fee	2969
	1-()		1933	5		Oil & Gas Rel		Fee	2967
	116		1850	8		Oil & Gas Rei	283-42 K - 2621-01	Fee	2478
	HG		1850	98	1	Oil & Gas Re	283-42 K -2621-01	Fee	2456

Co	CA	Tract	U,X, Oil/gas	Project	Interest Held	Trk
HG	2 8805 1850		Oil & Gas Rel	21-42 FA 440; 21-42 NRH 440 C; 28	Fee	3073
HG	KID-291		Oil & Gas Rel	EN 2942-01	Fee	3033
HG			Oil & Gas Rel		Fee	2535
HP	8788 2524		Oil & Gas Rel		Fee	3054
HV	2511	2	Oil & Gas Rel	196-40 K - 6786-01	Fee	2994
JO	1183	7	Oil & Gas Rel	169-46 K -1360-01	Fee	2828
KM			Oil & Gas Rel		Fee	2829
ΚM	3181	22	Oll & Gas Rel	54-48 K -8244-01	Fee	2685
KW	8895	3	Oil & Gas Rel	1-4 NRWR 49-2	Fee	2931
KW	1976	11	Oil & Gas Rel		Fee	2976
KW	1943	2	Oll & Gas Rel		Fee	2975
KW	1943	14	Oil & Gas Rel		Fee	2974
KW	1943	15	Oll & Gas Rel		Fee	2973
KW	1943	29	Oil & Gas Rel		Fee	2972
KW	1943	17	Oil & Gas Rel		Fee	2971
LE	9472 9471	21,24 18,19	Oil & Gas Rel	23-11 K 1090 23-51 FA 464E	Fee	2999
LG	2089	23	Oll & Gas Rel	83-55 K -4080-01	Fee	2505
l.G	2089	20	Oil & Gas Rel		Fee	2533
LG	2089 8978	24 11	Oil & Gas Rel	83-55 K -4080-01 83-55 NRH 2470	Fee	2545
LG	2089	25	Oil & Gas Rel	83-55 K -4080-01 / F-NHS 11-2 (22)	Fee	2785
LG	2299	16	Oil & Gas Rel	83-55 K -5388-01	Fee	2288
LG	2299	14	Oil & Gas Rel	83-55 K -5388-01	Fee	2860
LG	2300	15	Oll & Gas Rel	83-55 K -5388-01	Fee	2756
LG	2089	17	Oil & Gas Rel	83-55 K -4080-01	Fee	2797
MG	2217	13	Oil & Gas Rel	75-63 K -5038-01	Fee	1050
MG	3197	39	Oll & Gas Rel		Fee	2983
MP	3220	22	Oil & Gas Rel	61-59 K-8253-02	Fee	2856
NS	9171	2,5,7,8,10	Oil & Gas Rel	96-68 FA 398 C	Fee	2722
NS			Oil & Gas Rel		Fee	2773
NS			Oil & Gas Rel		Fee	3078
NS	2285	53	Oll & Gas Rel	283-68 K -5391-01	Fee	2996

Co	CA Ti	'act	U,X, Oil/gas	Project	ID:	terest Held	Trk
NS	2285	40	Oil & Gas Rel	283-68 K -5391-01	Fe	ee	2511
NS	2285 9169	28,31 29.5,31	Oil & Gas Rel	283-68 K -5391-01 21	-11 PWS 15 Fe	ee	3013
NS	2289	1, 2	Oil & Gas Rel		F€	ee	2852
NS	2285	26	Oll & Gas Rel	283-68 K - 5391-01	Fe	ee	2825
NS	2526	3	Oll & Gas Rel	96-68 K-6816-01	Fe	ee	2708
NS	2285	20	Oil & Gas Rel	283-68 K -5391-01	Fe	<b>9e</b>	564
PN	7695	3	Oil & Gas Rel	37-73 NRH 139 A	Fe	ee	563
PN	7695	1,2	Oll & Gas Rel	37-2 NRH 139 A	Fe	ee	936
PR	2291	31, 34	Oil & Gas Rel	281-76 K -5390-01	Fe	ee	2905
PR			Oil & Gas Rel		F(	ee	3024
PR	2189	23 24 25 26	Oil & Gas Rel	54-76(48) K -5035-01	F	ee	3067
RH	7881	16	Oll & Gas Rel	96-83 FA 398 B	F	ee	2290
RH	2065	15	Oil & Gas Rel	96-83 K -4060-01	F	ee	2289
RH	9652	14	Oil & Gas Rel	96-83 FA 398 B	F	ee	2291
RH	9652	15	Oil & Gas Rei	96-83 FA 398 B	F	ee	2292
RH	9652	16	Oil & Gas Rel	86-83 FA 398 B	F	ee	2293
RN	1486	10a	Oil & Gas Rel	61-78 KR 042-1 (10)	F	Fee	3006
RS	KID-301	radio tower	Oil & Gas Rel	EN 2881-01	F	-ee	531
SD	278	17	Oil & Gas Rel		F	Fee	397
SD			Oil & Gas Rei		F	Fee	3081
SD	278	18	Oil & Gas Rel	83-90 F 017-3(3)	ş	Fee	582
SF	8074	20	Oil & Gas Rei	8-8-FA 452 A	***	Fee	2534
SH	2393	25	Oil & Gas Rel	27-91 K -5740-01	1	Fee	474
SH	2393	21	Oil & Gas Rel	27-91 K -5740-01	1	Fee	2448
SH	3074	12	Oil & Gas Rel	27-91 K -7406-01	;	Fee	617
SIH	3074	18	Oil & Gas Rel	27-91 K -7406-01	!	Fee	980
SH	3074	19	Oil & Gas Rel	27-91 K -7406-01		Fee	981
SH	3074	11	Oil & Gas Re	27-91 K · 7406-01		Fee	985
SH	3074	10	Oil & Gas Re	27-91 K -7406-01		Fee	1156
ST	2581	7	Oil & Gas Re	I 27-94 K -7341-01		Fee	1233
SU	1333 1903	23 1,3	Oil & Gas Re	177-96 K -3153-01	166-96 F 010-1	Fee	2872

Co CA	Tract	U,X, Oil/gas	Project	Interest Held	Trk
SU	1333 36	Oil & Gas Rel	166-96 K -0888-01	Fee	3025
WH	2594 1	Oil & Gas Rel	96-102 K -7382-01	Fee	591
WH	2594 1	Oil & Gas Rel	96-102 K -7382-01	Fee	575



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Concordia Subarea, Proposed Location

Concordia Subarea, Current Location

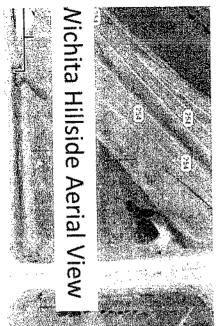
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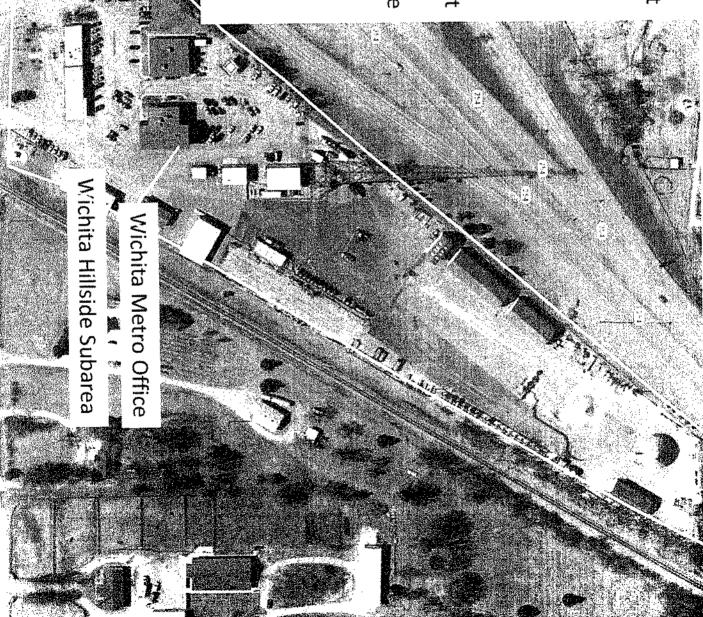
Concordia Subarea Relocation Map

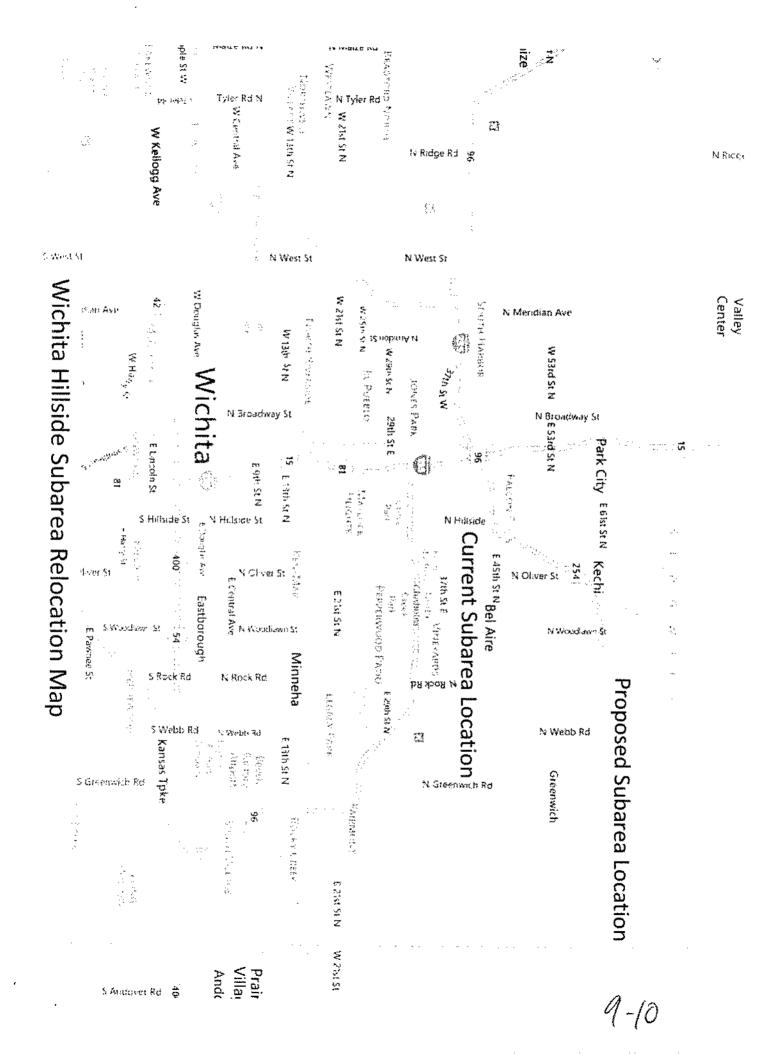
The Wichita Hillside Subarea is currently in a structurally deficient building located between the Wichita Metro Office and E 45<sup>th</sup> Street. The building needs to be razed and this area is insufficient for a new subarea.

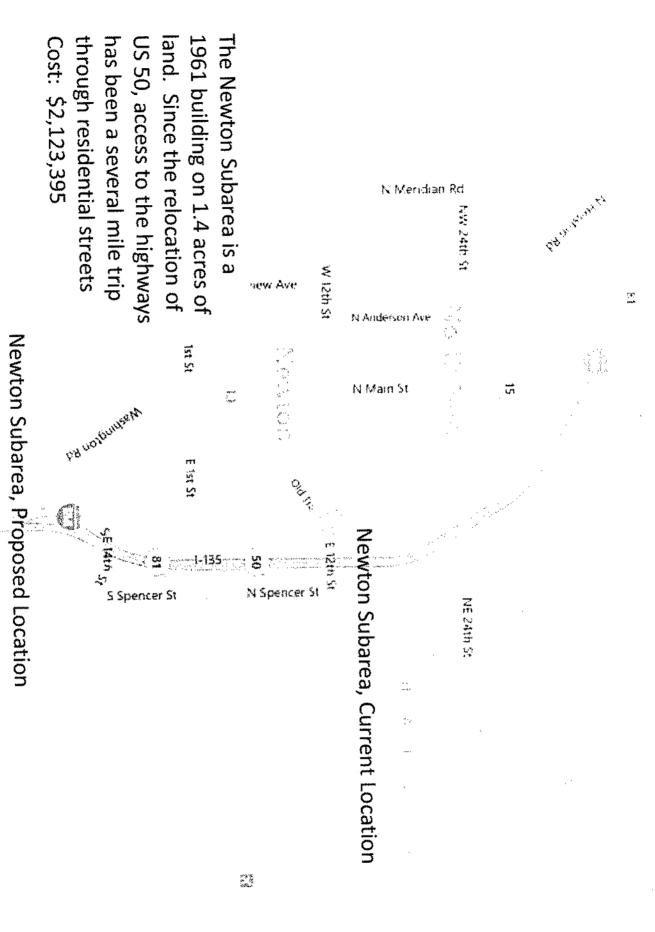
Remainder of the yard is very tight for a subarea, although KDOT is re-evaluating configurations to see if the subarea can be relocated to a new building onsite (instead of Kechi) and whether sufficient property adjacent to 45<sup>th</sup> can be cleared for sale.

Cost: \$2,266,288

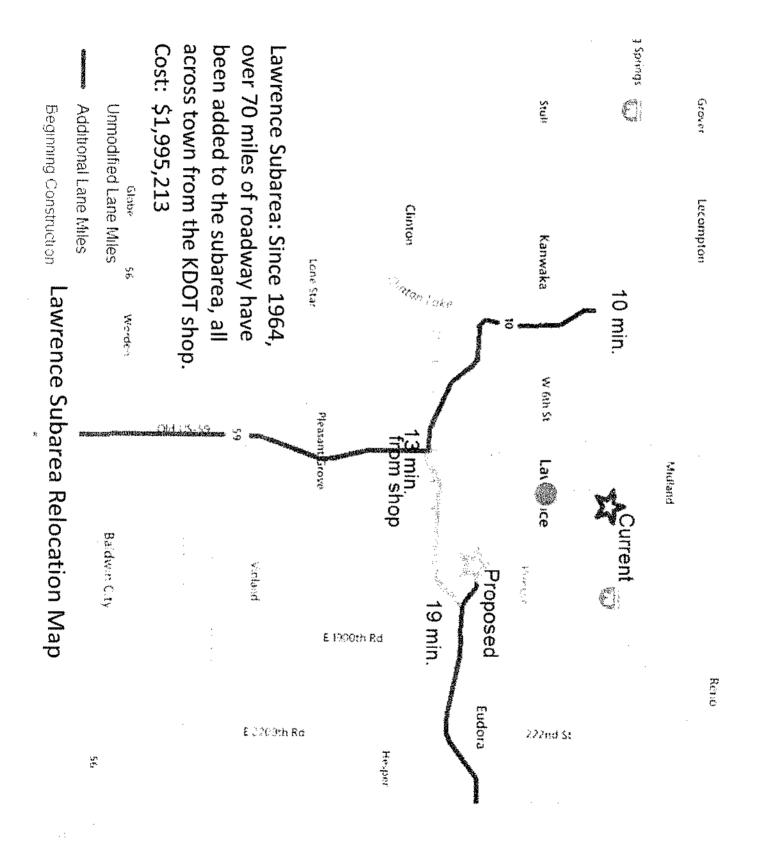


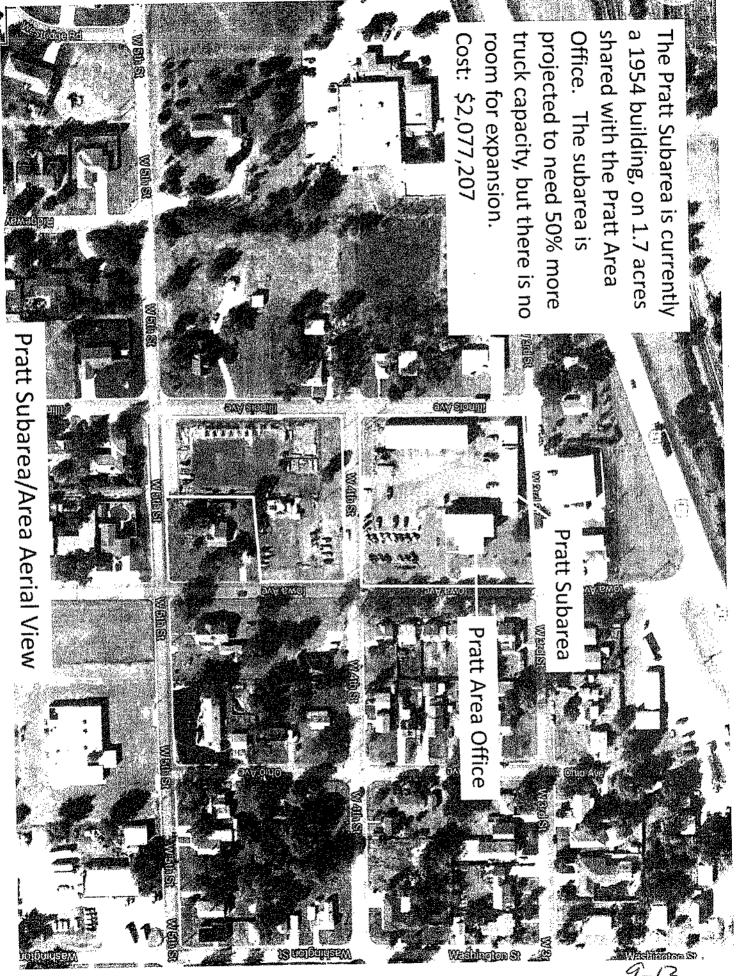


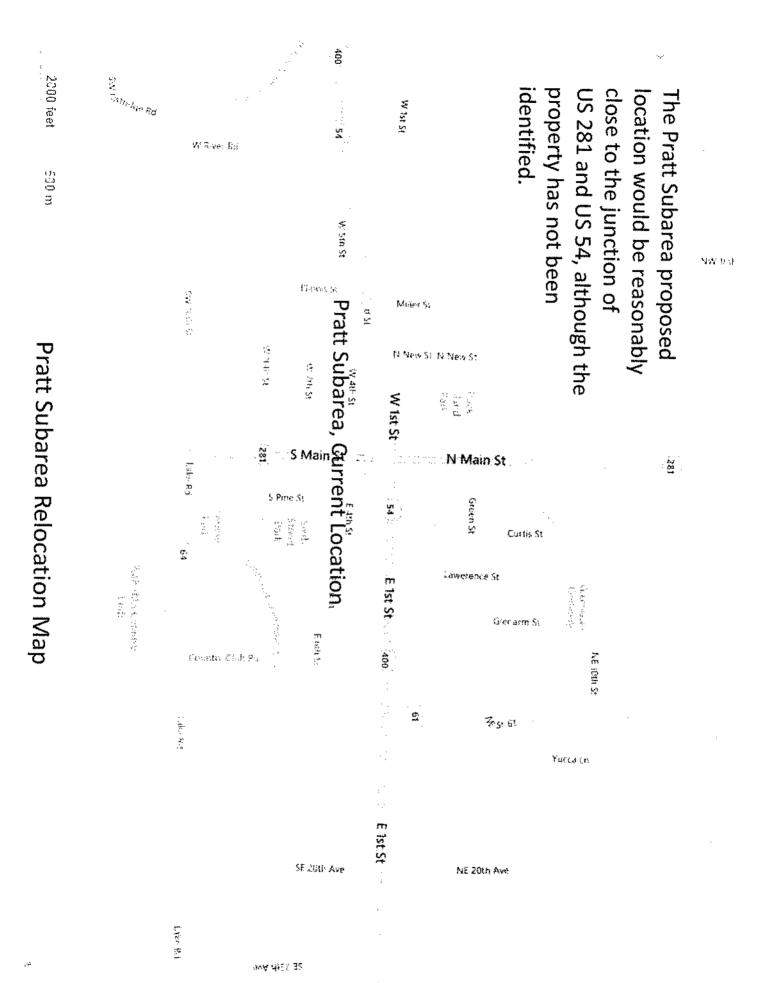




**Newton Subarea Relocation Map** 







9-14

Kingman Subarea, Proposed Location

After the Kingman bypass construction, the Kingman Subarea will be miles away from its roads of responsibility.

Cost: \$2,077,207

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Proposed alignment of Kingman bypass

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S Main St

Kingman Subarea, Current Location

Kingman Subarea Relocation Map

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The Kinsley Subarea is a 1961 building located on 2.3 acres of land with no room for modernization or expansion. City streets border on three sides and highway embankment on the fourth.

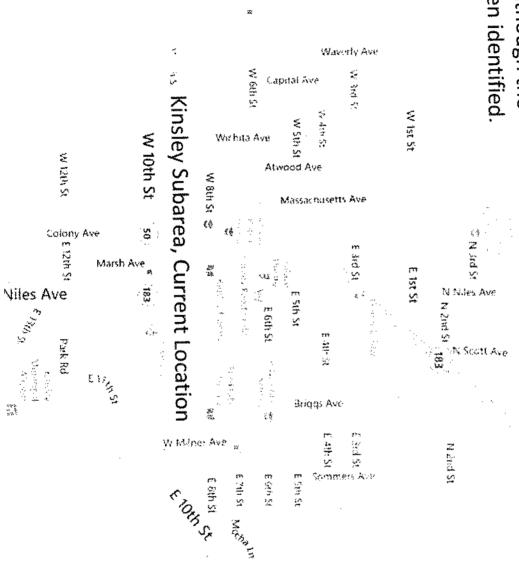
Cost: \$2,077,207



<sup>\*</sup> Kinsley Subarea Aerial View

9-16

The Kinsley Subarea proposed location would be reasonably close to the junction of US 50 and US 183, although the property has not been identified.



Watchester Ave

Kinsley Subarea Relocation Map

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