

Kansas Electric Power Cooperative, Inc.



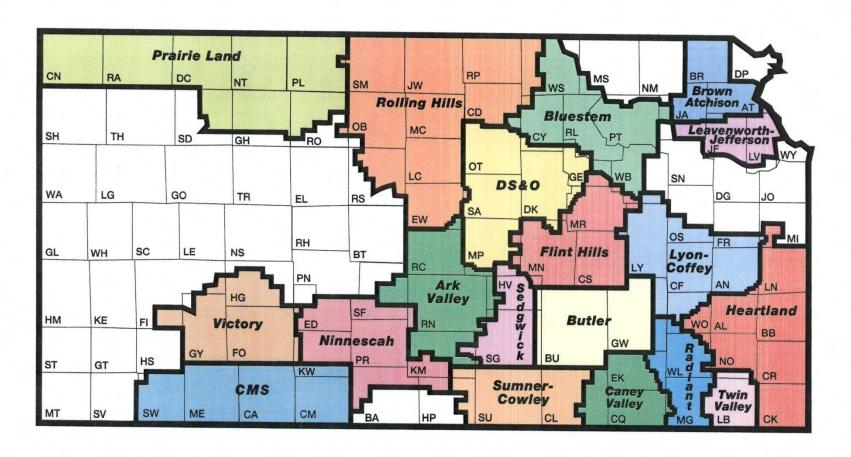


Overview

- KEPCo was incorporated in 1975 as not-for-profit, member-owned wholesale power supplier.
- KEPCo is owned by the 19 Member Electric Distribution Cooperatives it serves.
- Provide power supply for approximately 120,000 retail member meters, over 300,000 population in eastern two-thirds of Kansas.
- Corporate office located in Topeka, Kansas.
- KEPCo comprised of 23 employees.
- 2012 Peak Load: 452 MW.
- 2012 Energy Delivered: 2.1 million MW-hrs.
- 12% increase in demand and 15% increase in energy sales since 2007.



Member Service Area





KEPCo Power Supply

Strategic Power Supply Goals

- Create long-term, reliable, economic power supply for members
- Avoid exposure to power market
- Reduce volatility
 - Long-term stable power supply strategy
- Own generation when prudent
- Purchase power when prudent using long-term contracts
 - Existing generation at cost-based rates
 - Spread reliability risk over many generating units using many types of fuel
- Cost effective incorporation of renewables
 - Access renewables through power purchase contracts
- Diversified and balanced Power Supply
 - Current portfolio minimizes greenhouse gas emissions
 - 40% of generation resources do not emit greenhouse gases (25% nuclear, 15% hydro)
 - Incorporate Demand Side Management technology in power supply planning process
 - Member Load Management Programs



Wolf Creek Nuclear Plant

- Located near Burlington, KS
- Nuclear reactor uranium fueled
- 1985 started commercial operation
- 1180 MW net output total plant
 - Plant up-rated in 2011. Additional uprate expected in 2013.
- KEPCo share 72 MW (6%)
- Initial 40 year operating license has been extended to 60 years (2045)
- Clean energy; no greenhouse gas emissions





Sharpe Generating Station

- Located near Burlington, KS.
- Installed in 2002.
- 20 MW total Capacity:
 - Caterpillar diesel engine generator sets.
 - Ten, 2 MW units.
- Used as peaking capacity for KEPCo.
- Also provides maintenance back-up for Wolf Creek emergency diesel generators.
- Fitted in 2012 with EPA-required emission control equipment.





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- Located near Weston, MO (north of Kansas City).
- High efficiency, supercritical pulverized coal-fired unit.
- Most efficient, low pollution coal unit in US.
- Commercial operation 12/2010.
- 890 MW net output total plant.
- 3.53% share or 30 MW.
- Provides approximately 11% of KEPCo's annual energy needs.





Hydro Power Allocations

(Clean energy, no greenhouse gas emissions)

Southwestern Power Administration:

- 100 MW Allocation.
- 24 hydro projects totaling over 2,000 MW generating capacity.
- Located in Missouri, Oklahoma,
 Arkansas and Texas.
- KEPCo active participant in Southwestern Power Resources Association (SPRA).

Western Area Power Administration:

- 14 MW Allocation
- 21 hydro projects totaling over 600 MW generating capacity.
- Located in Colorado, Wyoming and Montana.
- KEPCo active participant in Loveland Area Customers Association (LACA).





KEPCo Power Supply

| RESOURCE | OWNERSHIP | FUEL | GEN. TYPE | MW | TERM |
|------------|-----------|-----------|--------------|-----|------|
| Wolf Creek | 6% | N | Base | 70 | 2045 |
| Sharpe | 100% | 0 | Peaking | 20 | 2045 |
| latan 2 | 3.5% | С | Base | 30 | 2045 |
| SWPA | Purchase | Н | Intermediate | 100 | 2031 |
| WAPA | Purchase | Н | Base | 14 | 2024 |
| Westar | Purchase | C/N/G/O/W | B/I/P | 231 | 2045 |
| Sunflower | Purchase | C/G/O/W | B/I/P | 62 | 2018 |
| | | | | | |
| Total | | | | 527 | |

N = Nuclear

C = Coal

G = Gas

O = OilH = Hydro

W = Wind

B = Base

I = Intermediate

P = Peaking



KEPCo Demand Side Management

- Load Management Program since early 1990's to reduce need for additional new generation.
- KEPCo operates real-time SCADA system to track loads and provide information to members.
- Each KEPCo member incented through rate structure to reduce demand during peak hours.
- KEPCo estimates that member total peak demand is reduced by 8% to 10% using Load Management (40 MW in 2011).



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Questions?

