

MINUTES OF THE HOUSE ENERGY AND UTILITIES COMMITTEE

The meeting was called to order by Chairman Carl Holmes at 9:00 a.m. on February 2, 2009, in Room 783 of the Docking State Office Building.

All members were present.

Committee staff present:

Melissa Doeblin, Office of the Revisor of Statutes
Sean Ostrow, Office of the Revisor of Statutes
Mary Torrence, Office of the Revisor of Statutes
Mary Galligan, Kansas Legislative Research Department
Cindy Lash, Kansas Legislative Research Department
Renaë Hansen, Committee Assistant

Conferees appearing before the committee:

Mike Hutfles, Rural Independent Telephone Companies
Larry Berg, Sunflower Electric Power Corporation
Tom Thompson, Sierra Club
Mark Schreiber, Wester
Larry Holloway, Kansas Corporation Commission
Dave Springe, CURB
Scott Jones, KCPL

Others attending:

Thirty-five including the attached list.

Hearing on:

HB 2115 - Repealing K.S.A. 21-4211, criminal penalty for refusing access to a telephone line for emergency purposes.

Proponents:

Mike Hutfles, Rural Independent Telephone Companies (Attachment 1)

Questions and comments were made by Representative Tom Moxley.

The hearing on **HB 2115** was closed.

Hearing on:

HB 2116 - Requiring the state corporation commission to annually update base load projections; also requiring utilities to establish energy efficiency and loan management programs.

Cindy Lash, Kansas Legislative Research, explained **HB 2116** to the committee.

Larry Berg, Sunflower, gave an explanation to why this legislation was brought forward.

Proponents:

Larry Berg, Sunflower Electric Power Corporation, (Attachment 2), submitted written testimony in support of **HB 2116**, noting two modifications that they suggested to the committee.

Questions were asked and comments made by Representatives: Forrest Knox, and Tom Sloan.

Tom Thompson, Sierra Club (Attachment 3), offered testimony in support of **HB 2116**.

CONTINUATION SHEET

Minutes of the House Energy And Utilities Committee at 9:00 a.m. on February 2, 2009, in Room 783 of the Docking State Office Building.

Neutral:

Mark Schreiber, Westar (Attachment 4), offered neutral testimony for **HB 2116**, but noted some changes they might recommend to the wording of the bill. He commented that they do supply load and capacity information forecasts to the EPA for 10 years. Beyond that they feel the numbers are merely speculative.

Larry Holloway, Kansas Corporation Commission (Attachment 5), offered testimony for **HB 2116** with recommendations for language changes in the bill.

Dave Springe, CURB, (Attachment 6), spoke from a neutral position on **HB 2116**. He noted some concerns with some of the language in the bill and offered some recommendations for change.

Questions were asked and comments made by Representatives: Tom Sloan, Forrest Knox, Carl Holmes, and Tom Moxley.

The hearing on **HB 2116** was closed.

Hearing on:

HB 2117 - Requiring utilities to develop retail tariffs for electricity generated from wind.

Cindy Lash, Kansas Research, gave an explanation to the committee on **HB 2117**.

Questions were asked and comments made by Representatives: Tom Sloan and Carl Holmes.

Neutral:

Scott Jones, KCPL, (Attachment 7), spoke to the committee on **HB 2117**.

Questions were asked and comments made by Representatives: Tom Moxley, Carl Holmes, and Forrest Knox.

Some questions were also answered by Mark Schreiber, Westar, and Larry Holloway, KCC.

The hearing on **HB 2117** was closed.

Representative Carl Holmes asked Larry Holloway, KCC, to expand on the role of the Kansas Corporation Commission in rate making cases, and their relationship to electric utility entities. Additionally, the relationship between the KCC and the legislature was discussed.

Questions were asked and comments made by Representative Forrest Knox.

The committee was given a document created by the research department relating to state incentives that are available for energy production and transportation. (Attachment 8)

Representative Vern Swanson spoke to the committee about his sub-committee that meets at noon.

Representative Forrest Knox reminded the committee the renewables sub-committee meets tomorrow morning at 7:30 a.m.

The next meeting is scheduled for February 3, 2009.

The meeting was adjourned at 10:10 a.m.

HOUSE ENERGY AND UTILITIES COMMITTEE GUEST LIST

DATE: February 2, 2009

NAME	REPRESENTING
Dave Hiltmann	KCC
JAMES ROBERTS	GPAC
M. Hartnett	CEP
Joe Mosimann	Hein Law Firm
Shaw Albano	KDNE
Corey Mohr	Commerce
Phil Wagos	KCP&CO
LARRY BERL	MIDWEST ENERGY
WAYNE REYD	SUNFLOWER
Sott Jones	KCPK
Joe Dieb	KCBPU
Tom Seebur	KTEP
Tom Thompson	Sierra Club
Mark Schreiber	Westar
Mike Beam	Ks Livestock Assn
LOW STANTON	NORTHERN NATURAL GAS
Wleen Jenner	COY
Liz Brosius	KCC
Matt Casey	BBA

HOUSE ENERGY AND UTILITIES COMMITTEE GUEST LIST

DATE: February 2, 2009

NAME	REPRESENTING
Clau Hustlin	Sunflower Electric
Dina Fisk	Verizon
Betty Markley	CLAW
Becky Cheek - King	Leadership Lawrence
Katherine Caughay	Leadership Lawrence
Jilly BRANDT	" "
Michael Deegree	KCC
Wes Ashton	Black Hills
Kari Presley	Kearney & Assoc.
Wendy	KAPA - KEMCA
Joe Mosimann	Herb Law Firm
Mark Shreiber	Westar
Pam Springs	Curb
TOM DAY	KCC
Mike Beam	Ks Livestock Assn.
Jim Grotner	AT&T
Paul Johnson	Ks Cath Conf.
Lon STANTON	NORTHOEN NATURAL GAS

MICHAEL HUTFLES
HUTFLES GOVERNMENT RELATIONS, INC.

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mike_hutfles@sunflower.com

February 2, 2009

Chairman Holmes, members of the House Utilities Committee, thank you for this opportunity to testify today on HB 2115. I'm here on behalf of the Kansas Rural Independent Telephone Companies in support of this bill.

HB 2115 repeals K.S.A. 21-4211. K.S.A. 21-4211 requires an individual to surrender a multi-party line in the event of an emergency. The statute also requires that telephone companies publish this notice in their directory. A violation of any subsection of this statute is a class C misdemeanor. The last multi-party line in Kansas was converted in the mid-90's, so the statute is no longer needed.

We ask the committee to recommend the bill favorably.

Thank you and I stand for questions.

HOUSE ENERGY AND UTILITIES

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ATTACHMENT 1-1

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21-4211

Chapter 21.--CRIMES AND PUNISHMENTS

PART II.--PROHIBITED CONDUCT

Article 42.--CRIMES AGAINST THE PUBLIC SAFETY

21-4211. Refusal to yield a telephone party line. (1) Refusal to yield a telephone party line is willfully refusing to immediately yield or surrender the use of a party line when informed that the line is needed for an emergency call to a fire department or police department or for medical aid or ambulance service.

(2) Definitions. (a) "Party line" means a subscriber's line telephone circuit, consisting of two (2) or more main telephone stations connected therewith, each station with a distinctive ring or telephone number.

(b) "Emergency" means a situation in which property or human life is in jeopardy and the prompt summoning of aid is essential.

(3) No person shall request the use of a party line on the pretext that an emergency exists, knowing that no emergency in fact exists.

(4) Every telephone directory published for distribution to members of the general public shall contain a notice setting forth a summary of the provisions of this section. Such notice shall be printed in type which is no smaller than any other type on the same page and shall be preceded by the word "WARNING." The provisions of this subsection shall not apply to those directories distributed solely for business advertising services, commonly known as classified directories.

(5) Violation of any subsection of this section is a class C misdemeanor.

History: L. 1969, ch. 180, § 21-4211; July 1, 1970.



SUNFLOWER ELECTRIC POWER CORPORATION

A Touchstone Energy® Cooperative 

February 2, 2009

Before the House Energy and Utilities Committee

House Bill 2116 – Relating to Base Load Projections and Energy Efficiency

Contact: Clare Gustin, Vice President, Member Services and External Affairs

- **POSITION:** Sunflower supports this legislation, but suggests two modifications.
- **SUMMARY:**
 - **Section 1.** This section should be modified so that this will become a requirement of Kansas generating utilities and those who purchase energy from outside the state.
 - We agree this is an appropriate goal, but do not think it is necessary for distribution cooperatives to have to provide this information so long as all of their purchases are made from Kansas generating utilities.
 - **Section 2.** We suggest this section be deleted.
 - The reason for this suggestion is that we know that cooperatives throughout the state are individually working with their customers to help them use electricity more efficiently. These efforts are similar, but not identical, because the cooperatives have different types of customers with differing efficiency and load management needs.
 - In this day and age, everyone is aware of the need to use electricity wisely. Cooperatives have been diligently working for years to assist their rural customers, not because the price is higher than it is in urban areas, but because it helps keep our farms and small businesses viable in the rural parts of the state, and because it helps residential consumers lower the cost of their monthly power bill.

HOUSE ENERGY AND UTILITIES

DATE: 2/2/2009

ATTACHMENT 2

**Testimony before the House Energy and Utilities Committee
February 2, 2009
Supporting H.B. 2116**

Chairperson Holmes and Honorable Members of the Committee:

My name is Tom Thompson and I represent the Kansas Chapter of the Sierra Club. I have come today to speak in support of H.B. 2116.

The Sierra Club believes that the reports required in this bill will help the state and consumers better understand the status of electric generation and management programs in the Kansas. Biennial reports will allow it to be known where the state is and where it is going so that plans can be made to better meet the energy needs for all.

Having utilities develop and implement Enhanced Energy Efficiency and Load Management Program will move the state toward decreasing the demand for energy. This will decrease the need for building expensive new energy generation facilities. The Sierra Club is especially supportive of this because it should decrease the need for using greenhouse gas producing fossil fuels that contribute to climate change. It should also help control the rise in energy bills for all Kansans.

The Sierra Club encourages the committee to support 2116.

Thank you for this opportunity and your time.

Sincerely

Tom Thompson
Sierra Club

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DATE: 2/2/2009

ATTACHMENT 3



MARK A. SCHREIBER
Director, Government Affairs

**Testimony of Mark Schreiber
Director Government Affairs, Westar Energy
Before the House Energy and Utilities Committee
On HB 2116
February 2, 2009**

Good morning Chairman Holmes and members of the committee.

Westar Energy is neutral on the bill, but we do want to identify some text within the bill that may need clarification.

In Section 2, line 29, we are unsure of what the word "enhanced" means when used in conjunction with energy efficiency. In lines 31 – 33, is the intent to slow demand growth or actually reverse it? If it is the latter, it will be extremely difficult to meet. In Westar's case, we would need to trim 50 to 75 megawatts of load annually to meet that requirement. Our plan is to reduce the rate of growth in demand because we believe that economic growth will pick up and need additional capacity to meet that demand. We can meet some of the additional growth through energy efficiency, but not all of it.

In reference to line 34, Westar is already looking at a PAYS-type program. Also when we submit a case to the KCC requesting recovery on new generation, we identify our demand side management programs as well, so the requirements specified in lines 38 - 40 are probably duplicative.

Westar Energy is neutral on HB 2116. We don't oppose the requirements, but suggest much of the information requested is already being met or reported elsewhere.

Thank you again for the opportunity to testify. I will stand for questions at the appropriate time.



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

Before the House Energy and Utilities Committee
Regarding HB 2116
February 2, 2009

Testimony of
Larry Holloway
Kansas Corporation Commission

Thank you, Chairman and members of the Committee. I am Larry Holloway, Chief of Energy Operations with the Kansas Corporation Commission, and I appreciate the opportunity to be here today to testify for the Commission on HB 2116.

Section 1 of this bill would require the Kansas Corporation Commission to produce a biennial report on the current forecasted electric generation capacity and peak load in Kansas “modeled after the report published by the Kansas Energy Council on November 24, 2008.” Section 2 of this bill would require each electric public utility to implement energy efficiency and load management programs. The Commission has two concerns regarding language in the bill.

First, Sections 1 (a) of the bill requires the report to be “current through September 1 of the previous year.” It is not clear what this means. For example the Kansas Energy Council report published November 24, 2008 uses some data that was current through December 31, 2007. While this was the best available data, it was not current through September 1, 2008. Perhaps the language should require “the most current data available by September 1 of the previous year.”

Second, Section 2 of the bill refers to the Kansas energy office of the state corporation commission. However, references to the Kansas energy office have been removed from statutes, and this division of the Kansas Corporation Commission is currently called the Energy Programs Division. Additionally, policy goals are developed by the Commission itself, not its divisions. The KCC recommends the phrase "... by the Kansas energy office of the state corporation commission." be changed to "...by the state corporation commission." This will eliminate any reference to the Kansas energy office and more accurately reflect the KCC's role.

Citizens' Utility Ratepayer Board

Board Members:

Gene Merry, Chair
Randy Brown, Vice-Chair
Carol I. Faucher, Member
Laura L. McClure, Member
A.W. Dirks, Member



State of Kansas

Kathleen Sebelius, Governor

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HOUSE UTILITIES COMMITTEE H.B. 2116

Testimony on Behalf of the Citizens' Utility Ratepayer Board
By David Springe, Consumer Counsel
February 2, 2009

Chairman Holmes and members of the committee:

Thank you for this opportunity to offer testimony on H.B. 2116. The Citizens' Utility Ratepayer Board is neutral on this bill but has the following concerns:

This bill requires electric utilities to develop and implement energy efficiency and load management programs which shall provide information, technical assistance and incentives to each type of customer and customer class.

CURB supports increasing energy efficiency and conservation in Kansas. However, there may be other ways to increase this type of service in Kansas that do not rely on the electric utilities. While electric utilities may be the obvious choice for certain load management type programs that require a centralized control function, (cycling of thermostats during peak periods) many states have found that the incentive the electric utility has to sell more power overrides the incentive the utility has to encourage its customers to use less energy. Therefore, these states use an independent third party provider of energy efficiency programs. Independent third party providers overcome the inherent conflict a utility may have when asked to sell less of its product, can operate across utility territories providing a consistency of programs and message to all customers and avoid the duplication in labor and expenses it takes for each utility to develop its own programs. Given that utilities often require regulatory mechanisms that reward shareholders for providing this service, independent providers may be a more economically efficient way to deliver programs

While this bill does not preclude other methods of providing energy efficiency and conservation services in Kansas, it creates a strong presumption in favor of having Kansas utilities provide energy efficiency and conservation services to Kansas customers. CURB does not believe that utilities should have this presumption.

The bill also requires the consideration of PAYS (Pay As You Save) programs. PAYS programs loan customers money for energy efficiency upgrades and then the customer pays the loan back on the utility bill. If the program works correctly, and the analysis is done correctly, the customer will only borrow money where the savings on utility bill from the efficiency upgrades is larger than the loan payment for the efficiency equipment. Midwest Energy currently

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operates a program like using these principles. CURB supported Midwest's efforts to start this program and worked closely with Midwest to add processes and protections that benefited both the customer and Midwest Energy. The program is extremely labor intensive to administer and may not be cost effective from a utility standpoint. However, Midwest is a customer owned cooperative and offers this program as a service to its customers. That does not mean the program would stand on its own otherwise, and should not be required without a thorough investigation of the costs, and benefits of operating the program.

CURB's main concern about the PAYS type program is that it turns the electric utility into a bank with a large profit incentive to make loans to customers. Utilities can make money loaning money and have a collection mechanism that no other entity in Kansas has if the customer cannot pay the loan. The utility is allowed to simply shut off the customer's utility service until payment is made. CURB is concerned about this potential for abuse in allowing our electric utilities to become banks and unregulated collections agencies.

To the extent the bill only requires consideration of the program, CURB is neutral. CURB would oppose the bill if the program becomes required and would certainly recommend protections be included in any law requiring this type of program.

Thank you.



**Testimony of Scott Jones
Before the House Energy and Utilities Committee
Neutral regarding House Bill 2117
February 2, 2009**

Kansas City Power & Light supports renewable energy and agrees with the intent of HB 2117. This bill would require KCP&L and other electric utilities to provide customers an option to purchase "green" energy.

KCP&L looks forward to additional discussions on this subject. Currently, our existing renewable resources are regarded as assets for all of our customers, versus solely for those that would want to specifically purchase it.

With the unknown interplay of a likely federal RPS, the recently passed Proposition C in Missouri, and a potential RPS in Kansas, we believe a better approach would be to allow utilities to voluntarily decide whether and when a green tariff is a benefit for its customers.

Thank you for your consideration.

Scott Jones – KCP&L
Manager, Kansas Government Affairs
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May 30, 2008

1998 Through 2008 Bills Impacting Energy Production and Transportation

The following summaries describe bills enacted during the 1998 through 2008 Legislative Sessions that have a direct impact on entities that produce and transport energy and certain fuels. Other laws of a more general nature also may be of interest to energy production and transportation entities.

The summaries that follow describe laws as they existed at the time of enactment. The *Kansas Statutes Annotated* should be consulted regarding provisions currently in effect.

1998

Kansas Municipal Energy Agency – Expanded Wholesale Transaction Authority

HB 2552 expands the pool of cities that are eligible to become members of the Kansas Municipal Energy Agency (KMEA) by deleting language that conditioned their eligibility upon the operation of electric generation facilities in 1976. Moreover, the bill authorizes the KMEA to sell electricity wholesale to any interested purchasers, in addition to those member cities previously authorized by law.

1999

Tax Reform and Relief Act of 1999

SB 45 provides a property tax exemption for real property upon which is located facilities which utilize renewable energy resources and technologies for the purpose and as the primary means to produce and generate electricity and which is used predominantly for such purpose, to the extent necessary to accommodate such facilities. "Renewable energy resources or technologies" is defined to include wind, solar, thermal, photovoltaic, biomass, hydropower, geothermal, and land-fill gas resources to technologies.

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Omnibus Property Tax Bill—Property Taxation, Valuation, Exemptions, Various Related Issues

SB 78 increases from 50 to 100 the maximum number of customers who may be served by a nonprofit utility. (Determination of this maximum threshold does not take into account any customers added due to sale or transfer to property or rights in tenancy.) This provision also includes shareholders in the statutory list of owners of a nonprofit public utility.

2000

Electric Generation Facility Siting Act—Amendments

Sub. for SB 243 exempts all electric generation facilities, other than nuclear generation facilities or additions to such facilities, from requirements of the Electric Generation Facility Siting Act. The bill applies the Kansas Corporation Commission's (KCC's) process for determining whether to issue a siting permit to all applications filed for siting of nuclear generation facilities. This process no longer applies, however, to siting of any other type of generation facilities. All jurisdictional electric utilities seeking to recover from ratepayers the costs of constructing new generation facilities continue to be subject to rate proceedings before the Commission under the bill's provisions.

Electric Transmission Siting Act

House Sub. for Senate Sub. for SB 257 amends the Electric Transmission Siting Act with respect to: the circumstances under which a siting permit is required; the information that must be contained in the utility's siting application; the requirements governing the Commission's hearing on that application; and the notice of hearing.

The bill provides that a permit is not required when a transmission line is to be constructed on an easement outside a city if the easement is currently occupied by an electric line, or if the line is to be constructed adjacent to the right-of-way along an Interstate highway. In addition, the bill exempts from environmental study, transmission lines built on a right-of-way where an electric line currently exists.

Public Utility Loans and Pledge of Credit

Sub. for HB 2290 repealed KSA 66-1213, regarding public utility loans or credit pledged to persons or companies having an affiliated interest in the company. The repealed law required a utility subject to the jurisdiction of the KCC to apply to the Commission for approval before the utility could loan money or pledge its credit to its affiliate.

Upon receipt of the application, the Commission had up to ten days to conduct an investigation, if deemed necessary, and either approve the application or schedule a hearing. The Commission had to approve the application unless it determined that the loan or pledge substantially impaired the utility's financial condition or its ability to maintain sufficient and efficient service.

Although the bill exempted utilities from the requirement for obtaining the Commission's approval as a precondition for making a loan or pledging credit to an affiliate, the utility must still report to the Commission the terms and conditions of any such loan or pledge. The utility must notify the Commission within ten days after making the loan or pledging the credit.

2001

Parallel Electric Generation Services Act Amendments

HB 2245 amends and expands the law authorizing contracts for parallel generation service to include a provision to promote in Kansas the generation of electricity using renewable resources. The statutory provision will remain in effect that requires a public utility to enter into a contract with a customer authorizing that customer's generation facility to connect to the utility's delivery and metering system. The customer may continue to sell excess energy produced by the generation facility back to the utility and receive "fair and equitable" compensation for the sale. Although the specific terms are not statutorily defined, compensation has been generally determined by the utility at an amount equal to avoided fuel cost. The terms of compensation are included in information filed by the utility with the KCC. In addition to compensation provided customers of electric public utilities described above, an enhanced level of compensation will be provided to customers meeting certain conditions, as discussed below.

The bill applies parallel generation service requirements to customers of all utilities: investor-owned, all rural electric cooperatives, and municipally-owned or operated utilities. The bill makes utility payments to customers for excess energy sales more attractive by requiring that the compensable amount be not less than 150 percent of the utility's monthly system average cost of energy per kilowatt hour. However, this enhanced level of compensation will be offered only to residential customers who own renewable generators with a capacity of 25 kilowatts or less or commercial customers who own renewable generators with a capacity of 100 kilowatts or less. The bill also authorizes the utility to determine the method of compensation (credit on a customer's account or payment at least annually or when the total compensation due is \$25 or more).

Finally, the bill authorizes the Kansas Development Finance Authority (KDFA) to issue revenue bonds to pay for the construction, renovation, or repair of facilities which generate electricity solely by use of hydropower. To qualify for KDFA financing, such facilities must have a capacity of more than 2 but less than 25 megawatts.

Incentives for Independent Power Producers

HB 2266 defines "independent power producer (IPP) property" as all or any portion of property used solely in the generation, marketing, or sale of electricity generated by an electric generation facility or addition to a facility. An IPP must be newly constructed and placed in service on or after January 1, 2001. It may not be in the rate base of any electric public utility, rural electric cooperative, or municipal electric utility. It may not generate electricity by nuclear resources or renewable energy resources. However, additional generating capacity achieved through efficiency gains by refurbishing or replacing existing equipment at generating facilities placed in service before January 1, 2001, will not preclude such facilities from public utility regulation.

The bill provides IPPs with property tax exemptions and the use of revenue bond financing by the Kansas Development Finance Authority for the construction, purchase, or installation of pollution control devices at IPP facilities.

IPP property will be exempt from property taxation from and after commencement of construction of the generating facility and any pollution control devices installed at the facility and for the 12 taxable years immediately following the taxable year in which construction or installation of the property is completed. For peak load plants and pollution control devices at such plants, the tax exemption will apply for six taxable years immediately following completion of construction or installation. These tax exemption provisions for both types of plants and pollution control devices became effective on January 1, 2001.

Electric Public Utilities—Expanded Use of Construction Work in Progress

HB 2268 provides the following incentives for the construction in Kansas of certain electric utility property which is owned or operated by Kansas public utilities.

The expanded application of an accounting treatment which allows into the rate base any public utility's construction work in progress (CWIP) of generation facilities and transmission lines to be placed in service on or after January 1, 2001. (Under prior law, construction costs of such facilities and lines could not be included in customers' rates until the facilities and transmission lines were completed and ready to provide service.) To qualify for CWIP in this bill, electric generation facilities may be newly constructed or additions to existing facilities. However, they may not be used to generate electricity using nuclear resources or renewable energy resources. Transmission lines eligible for CWIP may include towers, poles, and other necessary property. These lines also must be connected to an electric generation facility that is eligible for CWIP.

Public utilities will be eligible to receive revenue bond financing from the Kansas Development Finance Authority for the construction, purchase, and installation of pollution control devices at electric generation facilities that are eligible for CWIP.

Eligible electric generation facilities, pollution control devices at such facilities, and eligible transmission lines will be exempt from all property tax levies. That exemption will apply from and after commencement of construction of such facilities (except for peak load plants) or transmission lines and from and after purchase or commencement of construction or installation of pollution control devices at non-peaking plants for ten taxable years immediately following the year in which construction is completed. The exemption provisions for all this property took effect on January 1, 2001.

The term "peak load plant" is defined in the bill as an electric generation facility used during maximum load periods. The property tax exemption provisions for peak load plants and pollution control devices installed at such plants also took effect on January 1, 2001. However, the tax exemption is authorized for four years following the year in which construction is completed rather than ten years for the nonpeaking facilities described above.

Expanded Authority to Intervene in Rate Proceedings

HB 2397 authorizes any municipality to intervene on behalf of persons located within its boundaries in public utility rate proceedings before the KCC. Under prior law, municipalities could only intervene before the Commission in their capacity as consumers of public utility services but not on behalf of their residents (residential and small business customers). The Citizens' Utility Ratepayer Board continues to be statutorily authorized to intervene in such proceedings on behalf of residential and small business customers.

Income Tax Credit for Business Research and Development

HB 2055 provides a permanent income tax credit for business research and development. The bill authorizes a 6.5 percent credit for research and development expenditures in Kansas, based on the amount by which such expenditures exceed the business' actual expenditures for that purpose in the tax year and the two preceding tax years. In any tax year, the maximum deduction from tax liability is 25 percent of earned credit plus carryover amounts. Any amount by which the allowed portion of the credit exceeds the business' total Kansas tax liability in a given tax year can be carried forward.

Any expenditures that are eligible for a Kansas research and development tax credit also are eligible for a federal itemized income tax deduction or, for an expanded level of research activity, a federal research tax credit. However, if the business receives a federal or state grant and uses grant proceeds for research and development expenditures, that taxpayer cannot claim a state credit for those expenditures.

Agricultural Ethyl Alcohol Incentive

HB 2011 amends the law that provides direct incentives for the production of ethyl alcohol. Specifically, the bill provides for an incentive of \$.05 for each gallon of agricultural ethyl alcohol sold by the producer to an alcohol blender with an annual cap of \$2 million. This incentive is only for current producers. After three years, this incentive ends. Any amount of money left at the end of the year is to be transferred to meet the needs of the new production incentive described below. The bill creates the current production account in the Kansas Qualified Agricultural Ethyl Alcohol Producer Incentive Fund.

In addition, the bill creates an incentive for new or expanded production of ethyl alcohol. This incentive is for facilities that have new production of at least 5,000,000 gallons. No incentive is available for new or expanded production over 15,000,000 gallons. The incentive for expanded or new production is \$.075 per gallon and is limited to seven years. The bill creates the new production account in the Kansas Qualified Agricultural Ethyl Alcohol Producer Incentive Fund. When the current producer incentive ends, the total dollar amount of incentive for new or expanded production will be \$3.5 million. Any moneys left at the end of the year will be held in the new production account for the next year.

The agricultural ethyl alcohol incentive to expires on July 1, 2011.

2002

Kansas Open Records Act and Security Measures

Sub. for SB 112 amends the Kansas Open Records Act (KORA). The bill exempts from KORA all records that pose a substantial likelihood of revealing security measures that protect systems, facilities, or equipment used in the production, transmission, or distribution of:

- Energy;
- Water;
- Communications services; or
- Sewer or wastewater treatment systems, facilities, or equipment.

Security measures are those that protect against criminal acts intended to intimidate or coerce the civilian population, influence government policy by intimidation or coercion, or affect the operation of government by disruptions of public services, mass destruction, assassination, or kidnapping.

Electric Utilities and Cooperatives

SB 480 amends two statutes in the Retail Electric Suppliers Act that concern retail electric suppliers, the annexation by a city of territory served by such retail suppliers, and the termination of service rights by a city. The bill also amends a statute that concerns electric cooperatives.

The amendments provide, whenever a city proposes to annex land located within the certified territory of a retail electric supplier, the city shall (1) provide notice to the retail electric supplier; (2) negotiate for the issuance of a franchise agreement with the retail electric supplier certified to serve the annexed area; and (3) have the final selection of which supplier receives a franchise to operate within the annexed area. A retail supplier having both a certificate of convenience and a franchise is not required to obtain a new franchise for the annexed area. When selecting a supplier to operate within the annexed area, the city must consider nine factors set out in the bill. Under the new provisions, any retail electric supplier aggrieved by the decision made by the city annexing land may, within 30 days after the city's final decision, appeal the decision in the district court in the county in which the annexed area is located. In the event of an appeal, the supplier providing service at the time of annexation is to continue to serve the annexed area until the appeal is concluded. Another amendment changes one of the components in the formula for determining the compensation to be paid to the retail supplier when the supplier and the supplier who is newly authorized to provide electric service cannot reach a mutual agreement on the amount of compensation to be paid by the latter. The same change is made in a statute that concerns the termination of the service rights of a retail electric supplier holding a valid franchise when the service rights are terminated and assumed by a city.

A statute that concerns cooperatives that serve fewer than 15,000 customers, are principally retail suppliers of power, and which in certain circumstances may elect to be exempt from the jurisdiction of the KCC, is amended to require an exempt cooperative to maintain a schedule of rates and charges at its headquarters and to make copies available to the general public. An exempt cooperative failing to meet the requirement for making rates and charges available could be subject to a maximum civil penalty of \$500.

Public Utilities and Public Right-of-Way Fees

Sub. for SB 545 allows a public utility, which is assessed by a city and which collects and remits fees associated with the utility's use, occupancy, or maintenance of its facilities in the public right-of-way, to file a tariff with the KCC. The tariff may be added to the end-user customer's bill, statement, or invoice as a surcharge equal to the *pro rata* share of any fee. Costs are not to include expenses covered by any other cost recovery mechanism in existence as of April 1, 2002, including franchise fee and relocation expenses. The bill provides the same relief for costs which are incurred by a public utility in excess of those normal and reasonable costs incurred applying good utility practices due to actions of a city's governing body. The bill's provisions do not apply to telecommunications public utilities.

The provisions of the first three sections of the bill sunset on June 30, 2003.

The bill also allows the KCC to authorize electric and natural gas public utilities to recover costs incurred from implementing security measures used to protect electricity and natural gas production and transmission. Such authorization sunsets on July 1, 2004.

Retail Electric Service Statutes and Station Power

HB 2746 amends retail electric service statutes by defining station power and exempting it from being classified as retail electric service. Station power is the electricity used by a generating facility owned by a utility or a generating plant operated as a merchant power plant as specified in subsection (e) of KSA 66-104 to operate generating equipment, but not electricity used for heating, lighting, air conditioning, or other general office needs of the generating facility. The provisions only apply to those generating plants placed in use on or after January 1, 2002.

The electricity could originate from the same generating facility or be provided through the electrical grid via transformation. Station power is also included in the definition of "distribution line."

The bill allows the KCC to authorize an electric public utility to retain revenues from wholesale off-system sales of electricity generated from renewable power resources. Renewable resources include wind, solar, thermal, photovoltaic, biomass, hydropower, geothermal, waste incineration, and landfill gas located in Kansas.

The bill permits, upon authorization by the KCC, an electric public utility to retain 65 percent of wholesale off-system electricity sales if the electricity was purchased at not less than the average price paid by the utility in contracts lasting five or more years. The bill also permits retention of 50 percent of net revenues from all other wholesale off-system electricity sales, provided that its source is a renewable technology. Revenues also are permitted to be retained from sales of renewable attributes, which are tradeable energy or tradeable emission credits, or other market instruments originating from renewable energy sources.

Rural Kansas Self-Help Gas Act—Enactment

SB 547 enacts the Rural Kansas Self-Help Gas Act. Under the bill, any rural gas user who desires to construct a pipeline connection to a gas supply system and any gas provider assisting the rural gas user, is not considered to be a public utility. If the rural gas service is provided within an

area where a public utility holds a certificate, the rural gas user or its gas provider must first notify the existing gas service utility of the intent to provide a rural gas service. Under the bill a "rural gas user" means any person currently using natural gas from a wellhead or gathering facility for agricultural purposes on property they own, lease, or operate that is located outside city limits and not presently receiving gas service from an existing gas service utility.

When notified, an existing gas service utility has 30 days to develop plans and propose an offer to the potential rural gas user for providing rural gas service. The proposed plan is to include plans for installing facilities, price of natural gas, and projected completion date. Failure of the existing gas service utility to propose an offer or complete the project by the projected completion date, unless otherwise agreed to by the rural gas user and the existing gas service utility, would cause the existing gas service utility to waive its exclusive right to serve the rural user. If the potential rural gas user does not accept the offer presented by the existing gas service utility, the existing gas service utility releases the rural gas user from the certificated area or may request from the State Corporation Commission (KCC) a determination to approve the utility's plan or allow the rural gas user to use a different public utility or gas provider to provide rural gas service. The KCC has 30 days to complete the determination. The KCC could suspend its determination for an additional 60 days for sufficient cause.

The bill also requires that all facilities comply with all applicable pipeline safety law.

2003

Determination of Rate-Making Principles and Treatment

Sub. for SB 104 permits a public utility to file with the KCC a petition for a determination of the rate-making principles and treatment that will apply to the recovery in wholesale or retail rates of the cost to be incurred by the public utility's investment in either a transmission facility or a generating facility. The petition has to occur prior to the undertaking of construction or participation in either the transmission facility or the generating facility.

If a public utility seeks a determination of rate-making principles and treatment for a generating facility, then as a part of the filing it must submit a description of its conservation measures, demand side management efforts, its ten-year generation and load forecasts, and a description of all power supply alternatives.

If the KCC fails to issue a determination within 180 days of the date a petition for a determination of rate-making principles and treatment is filed, those principles proposed by the public utility are deemed to have been approved by the KCC and are binding for rate-making purposes during the life of the generating facility or transmission facility or during the term of the contract on a generating facility.

The public utility has one year from the effective date of the determination by the KCC to notify the KCC whether it will construct or participate in the construction of the generating or transmission facility or whether it will perform under terms of the contract.

Under the bill, "transmission facility" means (1) any existing line, and supporting structures and equipment, being upgraded for the transfer of electricity with an operating voltage of 69 kilovolts

or more of electricity; or (2) any new line, and supporting structures and equipment, being constructed for the transfer of electricity with an operating voltage of 230 kilovolts or more of electricity.

Also under the bill, the term "contract" means a public utility's contract for the purchase of electric power in the amount of at least \$5,000,000, annually.

Renewable Energy Cooperatives, Transmission Line Financing, and Interconnection Agreements

HB 2018 enacts the Renewable Energy Electric Generation Cooperative Act. The bill also authorizes the Kansas Development Finance Authority (K DFA) to issue revenue bonds to finance the construction, upgrade, or acquisition of electric transmission lines. Finally, the bill imposes duties on the KCC related to interconnection agreements between electric utilities and generators of electricity from renewable resources.

Renewable Energy Cooperatives

The Renewable Energy Electric Generation Cooperative Act provides for creation of a cooperative by five or more persons. The purpose of cooperatives created under the act is to generate electricity from renewable resources. All such cooperatives must be nonprofit, membership corporations. Electricity generated by these cooperatives may be sold only at wholesale. Members of these cooperatives must operate generation facilities that use renewable resources and have a capacity of at least 100 kilowatts of electricity.

Members also must agree to either sell at wholesale through the cooperative any excess electricity they generate, or sell through the cooperative any renewable attributes, or both. Renewable attributes are defined by existing law as tradeable renewable energy credits (with or without other features), tradeable emissions credits, emissions offsets or other market instruments created or obtained by use of renewable energy resources or technologies. Members who do not implement the agreement within, at most, two years, no longer qualify for membership in the cooperative. The bill provides for a cooperative's bylaws to place other conditions on membership.

The bill defines "renewable resources or technologies" to include wind, solar, thermal, photovoltaic, biomass, hydropower, geothermal, waste incineration, and landfill gas resources or technologies. "Person" under the bill is defined to include any natural person, firm, association, corporation, limited liability company, business trust, or partnership.

The bill establishes a framework for organization of renewable energy cooperatives that parallels the statutory framework in existing law for other electric cooperatives. In addition, these cooperatives are subject to the authority of the KCC as are other electric utilities. Further, the Commission must approve mergers of renewable energy electric cooperatives.

A renewable energy electric cooperative must pay for its use of existing distribution and transmission systems to transmit electricity, the costs of a generation interconnect study (if such a study is required), the costs of transmission system improvements, and other upgrades necessary for system operation. Any such costs are to be determined through negotiations between the cooperative and the owners of the distribution or transmission system.

Members of renewable energy electric cooperatives located in the territory of a retail electric supplier may be charged a monthly fee for services provided by the retail supplier. That fee is to cover costs of providing standby electric service, distribution system repair and maintenance, and other reasonable costs of being a provider of last resort. Renewable energy cooperatives and cooperatives' members are specifically prohibited from reselling electricity to their providers of last resort.

Transmission Line Financing

The bill also authorizes the Kansas Development Finance Authority to issue revenue bonds to pay for construction, upgrading, and acquisition of electric transmission lines, and certain related expenses. Transmission lines that are eligible for bond financing are those used for transfer of at least 69 kilovolts of electricity. "Electric transmission line" is defined to mean any line or line extension that is at least five miles long and used for bulk transfer of electricity. The availability of the bond financing mechanism created by the bill is not restricted to renewable energy electric cooperatives. Bonds issued under authority created by the bill are payable from revenue generated from the use of transmission lines.

Interconnection Agreements

Finally, the bill requires that by September 30, 2003, the KCC establish standard provisions, including applicable fees of interconnection agreements between electric public utilities and generators of electricity from renewable resources. This provision of the bill is applicable to parallel electricity generators, as well as to renewable energy cooperatives.

Electricity Transmission

HB 2130 amends existing law regarding siting of electrical power transmission lines. The bill also enacts new law regarding recovery of electricity transmission costs.

In regard to transmission line siting, the bill requires the KCC to consider specific benefits during its decision-making process regarding the reasonableness and necessity of the proposed line location. Benefits enumerated in the bill are those accruing to consumers inside and outside the state and Kansas economic development.

The bill also enacts a new statute allowing electric utilities to pass through to retail customers costs of electric transmission in a manner consistent with the determination of transmission-related costs by an appropriate regulatory authority. Those costs will be added to customers' bills as a separate transmission delivery charge. The initial transmission delivery charge will be based on transmission-related costs approved by the KCC in the utility's most recent retail rate filing. When a transmission delivery charge initially becomes effective, the utility's retail rates will be reduced so that the sum of the retail rate and the transmission charge is equal to the retail rate in effect immediately before the transmission charge became effective.

The transmission delivery charge can subsequently be adjusted by the utility any time a transmission-related cost is incurred as a result of an order of a regulatory authority with jurisdiction over transmission. Electric utilities are required to file a report with the KCC at least 30 business days prior to changing the transmission delivery charge. If the KCC determines that all or part of the charge did not result from an order of a regulatory body, the Commission may require the charge

to be changed and impose appropriate remedies. A change in the transmission charge will not trigger a review or adjustment of the retail rates in effect at the time of the transmission charge change.

Energy Efficiency Standards

HB 2131 amends the law regarding thermal efficiency standards of commercial, industrial, and residential buildings. Specifically, the bill:

- designates the International Energy Conservation Code 2003 as the thermal efficiency standard for new commercial and industrial buildings;
- requires disclosure of residential building energy efficiency information to the buyer or a prospective buyer, upon request or prior to closing; and
- provides for rewording of the residential energy efficiency disclosure form to refer to the International Energy Conservation Code 2003 and to a Home Energy Rating score of 80 or greater on the Mortgage Industry National Home Energy Rating System Accreditation Standard (June 15, 2002).

Recovery of Security Costs

HB 2374 enacts the Kansas Energy Security Act which directs the KCC to include specified provisions in its procedures to implement KSA 66-1233. (The cited statute was enacted in 2002 and provides for gas and electric utilities to recover from customers certain costs incurred from implementing security measures implemented to protect electricity and natural gas production and transmission. The 2002 enactment will sunset on July 1, 2004.)

Procedures implemented pursuant to the bill and provisions of the 2002 statute apply to security expenditures made after September 11, 2001. The KCC's determination of whether a security-related expenditure is prudent may not be based on standard regulatory principles and methods of recovery.

Specifically, the bill requires the KCC to:

- Treat as confidential information regarding the amount and method of cost recovery;
- Issue protective orders for filings connected with recovery of security costs to enable the Citizens' Utility Ratepayer Board to receive and review documents if it intervenes in these cases;
- Create procedures that reflect rules of other regulatory entities governing the release of information and documentation submitted to the KCC, its staff, or interveners;
- Prevent the security cost recovery from being identified on customers' bills;

- Provide that the security cost recovery charge be allocated and added to all wholesale and retail rates and future contracts (any contract existing on the effective date of the act, which did not specifically prohibit the addition of these charges, was to have security cost recovery charges added);
- Provide for an expedited review of security-related filings;
- Provide for review only of security-related items to ensure that proposed items provide enhanced security;
- Deny any expenditure that is not prudent or is not related to security; and
- Allow recovery of capital expenditures over a period no greater than one-half the usable life of the capital investment.

Biodiesel Standard; State Purchases of Ethanol and Biodiesel

Sub. for HB 2036 adds a new provision to the illegal acts section of the Petroleum Products Inspection Act. The bill makes it a violation of the Act to represent that diesel fuel is or contains biodiesel fuel blend or otherwise to represent that diesel fuel is made from renewable resources, unless not less than two percent of the diesel fuel mixture is mono-alkyl esters derived from vegetable oil, recycled cooking oil, or animal fat. The bill also provides that biodiesel fuel used in biodiesel fuel blends are to conform to specifications by the American Society of Testing and Materials, issued in March of 2002, or later versions adopted through rules and regulations of the Secretary of Agriculture.

In addition, the bill requires that all bulk motor-vehicle fuels purchased by any state agency for use in state-owned motor vehicles be fuel blends containing at least 10 percent ethanol as long as the price is not more than 10 cents per gallon greater than regular fuel.

Also, the bill requires that, where available under current state purchasing agreements, individual motor-vehicle purchases for state-owned motor vehicles are to be motor-vehicle blends containing at least 10 percent ethanol as long as the price is not more than 10 cents per gallon greater than regular fuel.

Lastly, the bill requires that when there are diesel fuel purchases for state-owned diesel powered vehicles and equipment, those purchases are to be a 2 percent or higher blend of biodiesel, where available, as long as the price is not greater than 10 cents more per gallon than the price of diesel fuel.

Kansas Propane Education and Research Council

HB 2038 creates the Kansas Propane Education and Research Council governed by 10-members. The council is to be appointed by the Governor from a list of nominees submitted by "qualified industry organizations." Four members of the council are to represent retail marketers; two members are to represent wholesalers, resellers, suppliers, and importers; two members are to represent manufacturers and distributors of propane equipment and transporters; one is to represent the public; and one, an *ex-officio* member, is the State Fire Marshal or that person's designee. The council reports annually to the House and Senate Agriculture Committees on its programs, projects,

and activities. The report provided in 2004 to these committees is to include a review of propane safety policies, statutes, rules and regulations in Kansas and adjoining states and is to include recommendations the council deems appropriate for policy, statutory, or regulatory changes in Kansas to improve propane safety.

The council is required to develop programs and projects implementing the act. The programs and projects include enhancement of consumer and employee safety and training programs, with safety issues to receive the first priority. Moneys may not be used to purchase equipment for programs or projects by a private, for profit corporation or other business association or entity. Also, no funds of the council may be used to purchase propane products and equipment or to replace propane products and equipment, including through cost-share programs, for Kansas consumers, except that the council may purchase propane products and equipment for display in programs or projects. Except as provided for in the reports to the standing agriculture committees, the moneys collected by the council may be expended only for the purposes of the legislation and may not be used in any manner for influencing legislation or for political campaign contributions. Meetings of the council and any committees and subcommittees of the council are subject to the Open Meetings Act. The bill permits the hiring of an executive director and other employees.

The expenses of the council are to be funded by the imposition of an initial assessment of not more than two-tenths of one cent per gallon of odorized propane. The bill establishes a maximum assessment at three-tenths cent per gallon and restricts the increase the council may make to one-tenth cent per gallon annually. The assessment is to be paid by owners of propane at the time of odorization or at the time of import of odorized propane. The bill limits the administrative costs of operating the council to 10 percent of the funds collected in any fiscal year.

2004

Security Measures—Recovery of Costs

SB 382 extends the authority of the State Corporation Commission to allow electric and natural gas public utilities to recover costs incurred as a result of implementing security measures for the protection of electric and natural gas production and transmission. The prior expiration date was July 1, 2004. The bill extends the sunset to July 1, 2007.

Electricity Transmission and Generation

HB 2516 enacts new law and amends prior law to provide incentives to increase electric transmission and generating capacity.

New provisions:

- Authorize the Kansas Development Finance Authority (KDFA) to assist electric transmission line owners or operators with marketing of bonds to finance construction and upgrade of transmission lines if a majority of the cost of construction and upgrade is in Kansas and, if the out-of-state portions are certified by the Kansas Corporation Commission (KCC) to improve reliability and

security of the state's transmission system or contribute to the long-term economic well being of the state;

- Provide for the KCC to approve recovery, over a period of 15 years, of capital expenditures for construction or upgrade of transmission lines used for bulk transfer of 34.5 kV or more of electricity under certain circumstances;
- Authorize any entity that constructs a minimum 100 kW electric generation facility to grant or lease interconnection facilities to transmission operators;
- Authorize the KCC to approve:
 - The sale of transmission lines to a FERC-approved independent transmission company or system operator; and
 - Any contract for operation of transmission lines by a FERC-approved independent system operator or regional transmission organization. The KCC would have to afford any proceeds from such a sale or contract the appropriate rate-making treatment, including reasonable sharing of proceeds between ratepayers and the utility;
- Require the KCC to allow utilities to retain 10 percent of net revenue from sales of electricity generated by new or expanded capacity built in a county that had 5 percent or less population growth between the two most recent federal censuses. This provision does not apply to net revenue resulting from the sale of electricity generated from renewable resources and which is addressed under the law;
- Require the KCC to allow electric utilities to include in rates the utility's prudent expenditures for research and development by the utility or for investment in research and development by a nationally recognized research center provided that the research and development expenditures or investments are intended to enhance reliability or efficiency of electric utility service; and
- Define "electric transmission line" to mean any line or extension of a line with an operating voltage of 34.5 kV or more which is at least five miles in length and which is to be used for the bulk transfer of electricity.

Prior law is amended to:

- Define "electric transmission line," for purposes of determining the value of a utility's property during KCC rate-making action, to be any transmission line that is at least five miles long and used for bulk transfer of at least 34.5 kV of electricity. Those transmission lines will be considered to be completed and dedicated to commercial service even though construction is not complete;
- Lower from 69 kV to 34.5 kV the minimum capacity of transmission lines for which a utility may seek determination of rate-making principles from the KCC prior to construction; and

- Authorize KDFA to issue bonds for construction or upgrade of or acquisition of right-of-way for electric transmission lines that are owned and operated by a municipal electric utility or that will be used for the transfer of electricity with an operating voltage of a minimum of 34.5 kV (down from the 69 kV minimum in prior law).

Bonds—Prototype Electrical Generation

HB 2703 amends a statute that authorizes the Kansas Development Finance Authority to issue revenue bonds for the construction, renovation, repair and related costs of one or more facilities that generate electricity solely by the use of hydropower and which meet other statutory requirements. The amendment adds a second type of facility to those for which revenue bonds may be issued. The type of facilities added to the statute are those facilities or portions thereof that generate electricity; are a prototype for the generation of electricity and hydrogen with limited emissions; are for research in connection with related technologies; and that include a research or teaching component involving one or more postsecondary educational institutions or faculty members of such institution. Any revenue bonds issued by the Kansas Development Finance Authority are to be payable from revenues arising from the generation of electricity or from other revenues available to be pledged by the Authority.

Leases or Easements for Wind Energy Resource Development; "Mother Hubbard" Deeds and Conveyances

HB 2037 authorizes, but does not require, filing of every instrument that conveys any estate or interest created by a lease or easement involving wind resources to generate electricity. Any such instrument that is filed would be filed in the office of register of deeds of the county where the real estate is situated. The bill also specifies information to be included in such instrument regardless of whether it is filed with the county. Those instruments must contain:

- A description of the real property subject to the easement and a description of the real property benefitting from the wind lease or easement;
- A description of the vertical and horizontal angles, expressed in degrees, and distances from the site of the wind power system in which an obstruction to the wind is prohibited or limited;
- All terms or conditions under which the lease or easement is created or may be terminated; and
- Any other provision necessary or desirable to execute the instrument.

If any such instrument is filed with the county, provisions regarding the compensation received by the owner of the property need not be included.

The bill also requires that when a recorded deed or conveyance covering mineral or royalty rights purports to include such rights that are not owned by the grantor, the deed or conveyance must be corrected. This provision applies when the deed or conveyance includes a general provision (sometimes called a "mother hubbard" clause) that should not have been included in the instrument.

In those instances, any party with an interest in the real estate covered by the instrument may request that the grantee or grantor, as applicable, correct any mistake caused by the general conveyance provision applicable to other property. The bill defines a "mother hubbard clause" to be a provision in a deed or other written instrument that is intended to convey an interest in real estate and which describes all of the grantor's property in a particular county.

Any grantee or grantor who refuses or neglects to correct the legal description within 30 days after a written request has been made will be liable for maximum damages of \$10,000 per title affected, and reasonable attorney's fee. Additional damages could be awarded if warranted by the case. If the legal description has not been corrected within the time period specified, the court must expedite an action to quiet title. Any court ruling resulting from such action does not relieve the grantee or grantor from damages or other responsibilities imposed by the bill.

2005

Corporation Commission Participation in Regional Transmission Organization

HB 2407 enacts a new statute authorizing the Kansas Corporation Commission's representative to a regional transmission organization (RTO) to participate fully in the decision-making activities of the RTO, if the organization is recognized by the Federal Energy Regulatory Commission (FERC) and at least one Kansas electric public utility is a member of the RTO. The bill also provides that authority contained in the bill neither limits the Commission's regulatory jurisdiction nor its authority to appeal decisions of an RTO. The bill specifically does not relieve the Commission of its obligation and authority to ensure that electric public utilities provide efficient and sufficient service.

Utility Emergencies

HB 2461 enacts a new statute as part of the Kansas Emergency Management Act authorizing the Division of Emergency Management to declare a limited emergency related to utility services in certain circumstances. The Division may declare an emergency at the request of any utility when conditions exist that constitute an emergency as described in regulations of the Federal Motor Carrier Safety Administration of the U.S. Department of Transportation.

The bill specifies that an emergency may be declared only for the purpose of exempting drivers of utility service vehicles from limitations on hours of service prescribed by regulations of the Kansas Corporation Commission (KCC). The exemption is further limited by federal regulations pertinent to such exemptions.

The Adjutant General is authorized to adopt rules and regulations to implement the act.

Municipal Energy Agencies

HB 2045 amends three statutes that govern municipal energy agencies. Under Kansas law, municipal energy agencies may be formed by two or more cities to secure electricity for the participating cities.

The bill repeals the:

- Minimum size requirement for energy agencies' boards of directors and the requirement that board members reside within one of the participating cities;
- Requirement that energy agencies abide by state budget and cash-basis laws; and
- Requirement that municipal energy agencies make filings with the Secretary of State pursuant to the Uniform Commercial Code to perfect a security interest against personal property or fixtures of the agency.

Kansas Electric Transmission Authority

HB 2263 enacts the Kansas Electric Transmission Authority Act creating the Kansas Electric Transmission Authority (Authority). The purpose of the Authority is to further ensure reliable operation of the integrated electrical transmission system, diversify and expand the state's economy, and facilitate the consumption of Kansas energy through improvements in the state's electric transmission infrastructure. The Authority will fulfill that purpose through building electric transmission facilities or by facilitating the construction, upgrade, and repair of third party transmission facilities.

The bill also enacts a new law authorizing the Kansas Corporation Commission to approve inclusion in retail electric rates of regulated electric utilities, electric cooperatives, and municipal electric utilities costs associated with the construction or improvement of electric transmission facilities under certain circumstances. Costs covered by the bill are those incurred for construction or upgrading of electric lines with an operating voltage of at least 115 kilovolts. Electric cooperatives and municipal electric utilities are subject to the jurisdiction of the Corporation Commission for implementation of the Act.

Finally, the bill amends prior law to authorize the Kansas Corporation Commission (KCC) to determine the reasonableness of and regulate and supervise curtailment of service from a gas gathering system to an end-use customer.

Transmission Authority Governance

The Transmission Authority Board of Directors will be composed of seven voting members:

- Three appointed to staggered four-year terms by the Governor, subject to Senate confirmation; and
- The chairpersons and ranking minority members of the House and Senate utilities committees.

The Governor's appointees must be qualified Kansas voters who possess special knowledge or have at least five years' managerial experience in the field of electric transmission or generation development. No more than two gubernatorial appointees may be members of the same political party. A member of the Board appointed by the Governor may be removed by the Governor for misfeasance, malfeasance, or willful neglect of duty, but only after reasonable notice and a public hearing conducted in accordance with the provisions of the Kansas Administrative Procedure Act. Board members will be paid compensation (\$35/day, or legislative pay), subsistence, expenses, and mileage as provided by statute for other state boards and commissions.

Transmission Authority Powers

In order to carry out the purposes of the Act, the Authority has broad, general authority including the ability to adopt rules and regulations. The Authority also may plan, finance, construct, develop, acquire, own, and dispose of transmission facilities. In addition to general authority to function as a public entity and to implement the Act, the Authority may contract for maintenance and operation of transmission facilities. The Authority cannot directly operate or maintain transmission facilities. The Authority will continue in existence until terminated by law.

Other specific powers of the Authority include the ability to enter into contracts with the Kansas Development Finance Authority (KDFA) which is authorized to issue bonds and provide financing for construction, upgrading, or repair of the Authority's transmission facilities and acquisition of right-of-way for those facilities. KDFA bond revenue also may be used to make loans to finance construction, upgrading, or repair of transmission facilities owned by third parties and acquisition of right-of-way for those facilities.

Transmission facilities financed with KDFA-issued bonds need not be wholly located in Kansas if the majority of the cost of the project is for facilities located within the state and the Kansas Corporation Commission (KCC) certifies that those portions of the project located outside the state will improve the reliability and security of the state's transmission system or will contribute to the long-term well being of Kansas.

The Authority will recover its costs through tariffs of the Southwest Power Pool (SPP) Regional Transmission Organization. If all costs are not recovered through SPP tariffs, the Authority will recover the remainder of its costs through assessments against utilities that benefit from Authority projects and that have retail customers in Kansas. Each utility's assessment will be based on its benefit from the project as determined by the KCC. Electric utilities will recover costs attributable to such assessments from their customers in a manner approved by the KCC, or, in the case of municipal and cooperative electric utilities, by their governing boards.

Transmission Authority Limitations

The Authority may exercise the rights and powers granted by the Act in regard to transmission infrastructure only:

- If private entities are not meeting the need and are not willing to finance and own required new infrastructure; and
- In regard to transmission facilities approved by the SPP.

The Authority is required to publish notice of its intent to provide facilities or services in the *Kansas Register* and a newspaper and trade magazine in the area where the service or facilities will be provided. Private entities will have three months to notify the Authority of their intention and ability to perform the acts, finance, and construct the facilities, or provide the service contemplated by the Authority. If no private entity expresses its intent to build the facility or provide the service, or if the private entity fails to begin the project within six months, the Authority may proceed with the project. If a private entity begins, but fails to make satisfactory progress toward completion of a project, the Authority may provide notice of its intent to complete the project and proceed to do so if no private entity expresses willingness to complete the project.

Transmission Authority Oversight and Regulation

The Authority is required to provide an annual report to the Governor and the Legislature. The report must include any audit of the Authority performed under the Act. The Legislative Post Audit Committee may authorize financial compliance audits of the Authority. The cost of any post audit will be borne by the Authority.

The Authority is not supervised or subject to regulation by the KCC, except in regard to wire stringing and transmission line siting. In those instances, other existing statutes govern.

Transmission Authority Taxation

The Authority is not required to pay Kansas income tax and its purchases are exempt from sales tax. The Authority's transmission facilities are exempt from property tax to the extent they would be exempt if privately owned.

Transmission Authority Cooperation with State and Local Entities

State agencies and local units of government must provide information, assistance, and advice requested by the Authority. Those entities will be reimbursed by the Authority. State agencies and local governments also are authorized to lease, lend, grant, or convey land to the Authority without advertising or obtaining a court order for the transaction.

Transmission Authority State General Fund Loan

Any State General Fund financing provided by the Legislature to the Authority would be a loan to be repaid with interest in a single payment within ten years. Any such loan will not be considered an indebtedness of the state and would accrue interest at the statutory rate set for inactive state accounts.

Transmission Authority Open Meetings and Open Records Acts Exceptions

Exceptions to the Open Meetings and Open Records acts are provided to protect competitive positions of third parties and the security of transmission facilities. Those exceptions apply to:

- Proprietary information obtained with a promise of confidentiality;

- Information about the location of transmission facilities and related security measures; and
- Information about transmission capacity or availability that is not generally available to all electricity market participants.

Other exemptions to the Open Meetings and Open Records Acts also are available to the Authority.

Transmission Authority Board Conflicts of Interest

Board members and staff are required to disclose in writing any interest in contracts or transactions with the Authority. No Authority member or staff with an interest in an Authority transaction may participate in authorization of the transaction.

Board members are required to file statements of substantial interest as required by Kansas' ethics laws. Employees, agents, and advisors of the Authority who have a substantial interest in contracts or transactions with the Authority also are required to file statements of substantial interest.

Recovery of Costs of Electric Transmission Facility Construction and Improvement

In addition, the bill authorizes the KCC to approve inclusion in retail electric rates of regulated electric utilities, electric cooperatives, and municipal electric utilities costs associated with the construction or improvement of electric transmission facilities under certain circumstances. Costs covered by the bill are those incurred for construction or upgrading of electric lines with an operating voltage of at least 115 kilovolts. Electric cooperatives and municipal electric utilities are subject to the jurisdiction of the Corporation Commission for implementation of the Act. The KCC is authorized to approve inclusion of the specified costs in retail utility rates if it finds:

- That a regional transmission organization identified the construction or upgrade as appropriate for reliability of the electric transmission system or for economic benefit to transmission owners and customers; and
- A state agency has determined that the project will provide measurable economic benefit to Kansas electric consumers that exceeds anticipated project costs.

The KCC is authorized to approve recovery of project costs in retail electric rates only if those costs are not otherwise being recovered. The KCC is authorized to consider the following when determining whether to approve inclusion of project costs in retail rates:

- The speed with which electric consumers will benefit from the transmission facility;
- The long-term benefits of the facility to Kansas electric customers; and
- Whether those factors outweigh other less costly options.

Applications for cost recovery for projects covered by the Act must include information required by the KCC to enable it to make those determinations.

The KCC will be required to conduct an expedited review of any request filed pursuant to the Act if the application includes evidence that expedited construction or upgrade will provide significant, measurable economic benefit to Kansas electric consumers. Regional transmission organization recommendation or approval of a project covered by the Act creates a rebuttable presumption of the appropriateness of the project for system reliability or economic benefit.

Any project cost recovery authorized by the KCC pursuant to the Act must be assessed against all utilities that have customers in Kansas and that receive benefits from the project. Individual assessments will be based on benefits received by the utility from the project. In making its decision regarding benefit and cost allocation, the KCC may consider funding and cost recovery mechanisms developed by regional transmission organizations and is required to consider transmission users' payments approved by the Federal Energy Regulatory Commission or the regional transmission organization.

Curtailment of Consumer Service From Gas Gathering Systems

Finally, the bill requires providers of end-user services from a gas gathering system to give notice to the KCC and to customers at least 30 days prior to curtailment of services, except in the case of an emergency.

In the case of an emergency, service to a residence or to a commercial office may be cut off immediately. Notice in cases of immediate termination of service must be given immediately to the end-user and to the public utility. The company that turned off the gas service is required to report the curtailment within 24 hours to the KCC along with the evidence upon which the company based its good faith belief that immediate curtailment of service was necessary. If the KCC determines that a good-faith basis for the curtailment did not exist and that the curtailment was unnecessary, the company will be responsible for the cost of the service curtailment, including reconnection and temporary heating costs.

Eminent Domain and Siting of Wind Powered Generators

Among other provisions, **SB 63** adds a new provision to the statutory definition of "public utility." The bill provides that, for the purpose of taking property through the exercise of eminent domain, the term "public utility" does not include siting or placement of wind-powered electrical generators or turbines including towers.

Property Tax — Exemption for Landfill Gas Property

SB 192 provides a property tax exemption retroactive to tax year 2002 for all personal property actually and regularly used predominantly to collect, refine, or treat landfill gas; all such property used to transport the gas from a landfill to a transmission pipeline; and the gas itself.

Ethyl Alcohol— Labeling Requirement

SB 56 deletes a provision in prior law requiring that every retail pump for motor-vehicle fuels be labeled conspicuously to show the content and percent of any ethyl alcohol or other alcohol combined or alone in excess of one percent by volume.

2006

Kansas Petroleum Education and Marketing Act

House Sub. for SB 93 enacts the Kansas Petroleum Education and Marketing Act (KPEMA) and authorizes the establishment of the Kansas Oil and Gas Resources Board. The Board, which is a voluntary private organization with authority to organize as a not-for-profit entity, is not to be deemed in any manner a governmental or quasi-governmental organization. The purpose of the Board is to:

- Coordinate public education regarding the oil and natural gas industry;
- Encourage energy efficiency;
- Promote environmentally sound production;
- Support research and educational activities concerning the industry;
- Promote exploration and production safety;
- Support job training and research activities; and
- Implement and comply with other provisions of KPEMA.

The Board's governing body is composed of 15 trustees appointed by the governing bodies of various qualified producer associations and one representative of nonindustry interests. The nonindustry representative is appointed by the Board, at the Board's discretion. Trustees serve three-year, staggered terms and are prohibited from receiving salaries for duties performed but may receive reimbursements for travel expenses incurred in association with such duties. The Board is authorized to elect a presiding officer and any other officers deemed necessary, and to appoint a director to help carry out the provisions of KPEMA. The Board also is authorized to employ personnel and enter into contracts for research studies or other projects associated with the Act.

The Board is authorized to levy assessments on oil and gas production in an amount up to 0.05 percent of the gross revenue from oil or natural gas produced. For producers who participate in the program, the assessment is deducted from the proceeds paid by the first purchaser to each interest owner. Producers are able to opt out of the assessment program. Interest owners also are entitled to seek refunds of assessments, including interest thereon, within 15 months. All assessments are construed as not constituting a tax or a governmental assessment of any kind. An annual cap of \$20,000 is placed on assessments imposed on an a single owner. The Board is specifically prohibited from using funds collected under the assessment provisions for influencing government action or policy, except to recommend amendments to KPEMA.

Kansas Energy Development Act

House Sub. for SB 303 enacts the Kansas Energy Development Act authorizing income tax credits, accelerated depreciation, and property tax exemptions for several types of energy-related projects. Projects for which those tax incentives are created by the Act are oil refineries, crude oil and natural gas liquids pipelines, integrated coal or coke gasification (ICCG) nitrogen fertilizer plants, cellulosic alcohol plants, and integrated coal gasification power plants (ICGPP).

The bill creates the following tax incentives:

- An income tax credit, beginning with the 2006 tax year, for investments in new construction or expansion of an existing entity, if the taxpayer agrees to operate the entity for at least ten years.
 - For all projects except ICCG nitrogen fertilizer plants and pipelines, expansion of an existing plant has to be at least 10 percent of capacity in order to qualify for the tax credit. For ICCG nitrogen fertilizer plants, the minimum qualifying expansion is 20 percent of capacity. Expansion of a pipeline does not qualify for the tax credit.
 - The credit is in an amount equal to the sum of 10 percent of the investment for the first \$250 million invested and 5 percent of the amount of investment over \$250 million.
 - The credit is awarded in ten equal annual installments, beginning with the year the entity or its expanded capacity is placed into service.
 - If an installment amount exceeds the taxpayer's income tax liability for a tax year, the remainder may be carried over for deduction from the taxpayer's income tax liability in the next tax year. The carry-forward provision is authorized for no more than four years, in addition to the ten years for which installment payments are authorized.
 - If the entity (or portion thereof to which the tax credit applies) fails to operate for the required ten-year period, the tax credit is to be paid back.
- A deduction from Kansas adjusted gross income for amortization of the amortizable costs (this amortization will be subject to accelerated depreciation for ten years (55 percent first year, 5 percent for nine years)).
- Kansas Development Financing Authority (KDFA) financing assistance for projects provided with tax incentives under the bill.
- A property tax exemption, (beginning with the purchase or the start of construction or installation) for new equipment and construction or expansion of capacity by at least 10 percent. The property tax exemption for refineries, pipelines, ICCG nitrogen fertilizer plants and cellulosic alcohol plants continues for 10 years after the completion of construction or installation. The property tax exemption for ICGPP projects continues for 12 years after completion of the construction or installation. Property purchased for or constructed or installed at an ICGPP in order to comply with federal or state air emission standards also is exempt from property tax from the time of purchase or the beginning of

construction or installation and for 12 years after the completion of construction or installation.

- An income tax credit for qualified expenditures made by refineries and certified by the Secretary of Health and Environment as required for an existing refinery to meet federal or state environmental standards established after December 31, 2006. If the amount of the credit exceeds the taxpayer's liability for the year in which the expenditure is made, the remainder of the credit may be carried forward to subsequent years. The bill creates procedures for applying to the Secretary of Health and Environment for the required certification.

Nuclear Generating Facility Security Guard Act

HB 2703 enacts the Nuclear Generating Facility Security Guard Act which, among other things, creates a new crime of trespass on a nuclear generating facility. In addition, the bill provides that armed nuclear security guards are justified in using physical force, up to and including deadly force, under certain circumstances.

The bill defines an "armed nuclear security guard" as a guard working at a nuclear generating facility, who is employed as part of the security plan approved by the Nuclear Regulatory Commission, and who meets the Commission's requirements for carrying a firearm. A guard who meets those requirements may use physical force if the guard reasonably believes that level of force is necessary to prevent or stop the commission of or an attempt to commit criminal damage to property, criminal use of weapons, or criminal trespass on a nuclear generating facility, as those crimes are defined in existing law and by the bill. Those guards also may use physical force, up to and including deadly force, if the guard reasonably believes that level of force is necessary to prevent the commission of manslaughter, first or second degree murder, aggravated assault, kidnapping, aggravated kidnapping, aggravated burglary, arson, aggravated arson, or aggravated robbery. Use of deadly force by a guard also is justified in self defense or to defend another from the use or imminent use of deadly physical force.

An armed nuclear security guard may threaten to use physical or deadly force if necessary in self defense or in order to defend others from the potential use of physical or deadly force.

Neither the guard, the guard's employer, nor the owner of the nuclear generating facility will be civilly liable for the conduct of an armed nuclear security guard whose use of physical or deadly force was justified under the Act.

Armed nuclear security guards may detain any person suspected of or attempting to commit any of the crimes for which the use of physical or deadly force is justified by the Act. The detention must be conducted in a reasonable manner, for a reasonable time, and for the purpose of summoning a law enforcement officer. The reasonable belief that the person detained was attempting to commit one of the enumerated crimes is a defense to a civil or criminal action against the guard for false arrest, false or unlawful imprisonment, or wrongful detention. The defense provided in the Act also accrues to the guard's employer or the owner of the nuclear facility where the guard is employed.

Criminal trespass on a nuclear generating facility is knowingly either:

- Entering or remaining unlawfully in or on a nuclear generating facility; or

- Entering or remaining unlawfully within a structure or fenced yard of a nuclear generating facility.

The crime is a severity level 6, person felony.

The bill defines a “nuclear generating facility” as an electric generating facility, and the property on which the facility is located, that is owned by one or more electric utilities and that uses a nuclear reactor to produce electricity. A “structure or fenced yard” is defined by the bill to be any structure, fenced yard, wall, building or other similar barrier, or combination of those elements, that surrounds a nuclear generating facility and upon which is posted signs indicating that it is a felony to trespass.

Franchise Fees in Newly Annexed Areas

HB 2927 enacts a new statute impacting municipal franchise fees in newly annexed areas. The bill provides that franchise fees imposed by cities on electric and natural gas utilities cannot take effect until 30 days after the city clerk provides the affected utility with a certified copy of the annexation ordinance, proof of publication of the ordinance, and a map of the city detailing the annexed area.

E85 Fuels

SB 544 reduces the motor vehicle fuel tax rate on E85 fuels by \$.07 per gallon effective January 1, 2007 to \$.17 per gallon until July 1, 2020. On and after July 1, 2020, the tax on E85 fuels \$.11 per gallon or \$.07 below the tax on most other fuels. The bill defines E85 fuels to mean an alternative fuel that is a blend of denatured ethanol and hydrocarbon that typically contains 85 percent ethanol by volume, but at a minimum must contain 70 percent ethanol by volume and complies with ASTM specification D5798-99.

The bill also pertains to the tax paid on motor fuel or special fuels by out-of-state importers and ensures that these taxes are paid by such individuals.

Energy Conservation Projects—Technical and Community Colleges

HB 2602 amends an existing statute to authorize the board of any community or technical college that implements eligible energy conservation measures to enter into a contract or lease-purchase agreement for those measures for a period of time that may exceed ten years. The amendment contained in the bill gives community and technical colleges the same flexibility for financing energy conservation measures as is currently available to municipalities, school districts and state agencies under the statute.

The bill also authorizes the Secretary of Administration to provide administrative support and resources under the facility conservation improvement program if requested to do so by school districts or private or public colleges. Under prior law, only municipalities and state agencies were eligible to receive those services.

Gas Safety and Reliability Policy Act

SB 414 enacts the Gas Safety and Reliability Policy Act. Beginning July 1, 2006, a natural gas public utility may petition and propose rate schedules with the Kansas Corporation Commission (KCC) to establish or change gas system reliability surcharge (GSRs) rate schedules. These changes allow for the adjustment of rates in order to recover the costs for eligible infrastructure system replacements.

The bill defines an eligible infrastructure system replacement to mean natural gas utility plant projects that:

- Do not increase revenues by directly connecting the infrastructure replacement to new customers;
- Are in service and used and required to be used; and
- Were not included in the natural gas public utility's rate base in its most recent general rate case.

The "natural gas utility plant projects" are defined under the bill to consist only of the following:

- Mains, valves, service lines, regulator stations, vaults and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities;
- Main relining projects, service line insertion projects, joint encapsulation projects and other similar projects extending the useful life or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; and
- Facility relocations required due to construction or improvement of certain public works on behalf of the United States, this state, a political subdivision of the state or another entity having the power of eminent domain provided the costs have not been reimbursed to the natural gas utility.

The KCC may not approve a GSRs to the extent it produces a total annualized GSRs revenue below the lesser of \$1,000,000 or ½ percent of the utility's base revenue level or exceeding 10 percent of the base revenue approved by the KCC at the utility's most recent general rate proceeding.

The bill prohibits the KCC from approving a GSRs for a utility that has not had a general rate proceeding decided or dismissed within the past 60 months, unless the utility has filed for one or is the subject of a new proceeding. The bill prohibits a utility from collecting a GSRs for any period exceeding 60 months unless a filing has been made or is subject to a new proceeding.

The bill also requires the utility which files a petition with the KCC for a GSRs, to submit a proposed GSRs and supporting documentation. Staff of the KCC is required to confirm underlying costs and submit a report not later than 60 days after the filing. The bill permits the KCC to hold a hearing and requires that the KCC issue an order not later than 120 days after the filing. The bill prohibits a utility from effectuating a change in its rates no more often than once every 12 months.

The KCC is required to determine the appropriate amount of pretax revenue. The bill establishes the factors in determining the appropriate amount of pretax revenue.

The monthly GSRS change is allocated among classes of customers in the same manner as was allocated at the utility's last general rate proceeding. The GSRS is charged to customers as a monthly fixed charge and not based on volumetric consumption. The monthly charge cannot increase more than \$.40 per residential customer per year.

Nothing in the bill is to be construed to limit the authority of the KCC to review and consider infrastructure system replacement costs along with other costs during any general rate proceeding.

Biodiesel Fuel Producer Production Incentive

SB 388 establishes a biodiesel fuel producer production incentive in the amount of \$.30 for each gallon of biodiesel fuel sold by a Kansas qualified biodiesel fuel producer, as defined by the bill. The incentive will be payable to a producer from the Kansas Qualified Biodiesel Fuel Producer Incentive Fund (Incentive Fund) which will be created by the bill in the state treasury.

The bill requires the Director of Accounts and Reports to transfer \$437,500 on April 1, 2007 from the State Economic Development Initiatives Fund (EDIF) to the Incentive Fund. Also, on July 1, 2007, and every quarter thereafter, the Director of Accounts and Reports is to transfer \$875,000 from the EDIF to the Incentive Fund. The Secretary of Revenue will make the payments to the producers upon a filing by the producer of a form furnished by the Department of Revenue. Moneys remaining in the Fund upon expiration of the act are to be credited by the State Treasurer to the EDIF. In the event funds from the EDIF are insufficient, then funds will be transferred from the State General Fund.

The bill authorizes the Secretary of Revenue to adopt rules and regulations necessary to administer the provisions of the bill. Those rules and regulations will include the development of a procedure for the payment of the production incentive on a pro rata basis.

Finally, the bill provides for a sunset of the incentive program on July 1, 2016.

2007

State Purchase and Lease of E85 Vehicles

SB 262 requires state agencies, when purchasing a motor vehicle, to purchase a motor vehicle which utilizes E85 fuel unless, the manufacturer of the vehicle model to be purchased does not offer the model with an engine that utilizes E85 fuels or the cost of the vehicle is \$250 or more than the cost of the vehicle model that does not utilize E85. This provision will not apply to the purchase of diesel fueled vehicles, vehicles purchased in conformity with federal requirements, or vehicles purchased for the Kansas Highway Patrol. With the approval of the head of the state agency, a state agency may purchase a motor vehicle which utilizes E85 fuels even though the cost is \$250 or more than the cost of a vehicle that does not utilize E85.

The bill also requires that when a state agency leases a motor vehicle, it should lease one that utilizes E85 fuels unless no suitable vehicle that utilizes E85 fuels is available.

Gas Gathering Services

Sub. for SB 325 amends two sections of law and adds a new statute relating to gas gathering systems and those persons who are maintaining or acquiring an exit tap on a gathering system.

Specifically, the bill allows the Kansas Corporation Commission (KCC), upon complaint by a party who has or seeks an exit tap on a natural gas gathering system, to review disputes over access, service, or abandonment, regarding exit taps under certain conditions.

The KCC may review disputes for reasons other than health or safety of:

- Exit taps provided pursuant to right-of-way agreements between landowners and gas gathering system owners or operators; and
- Exit taps being provided on or before the effective date of this act, directly to an end user or to a public utility.

In addition, the bill permits the KCC to review disputes for reasons other than health or safety for exit taps requested to serve a non-profit utility that provides natural gas service exclusively for agricultural activity, but not including any domestic use.

The bill requires that before filing a complaint with the KCC, the existing or proposed exit tap customer be required to meet the following requirements:

- Customers must have acquired or be able to acquire a supply of natural gas with access to the gas gathering system;
- Customers must meet the same financial requirements and guarantees as all other shippers on the gathering system, including credit worthiness; and
- Customers must be prepared to pay all costs and any associated expenses for the exit tap installation and service as imposed by the provider.

After review, the bill permits the KCC to order that exit tap service be provided and may determine if rates and charges for the service are reasonable and non-discriminatory, when compared to rates for similar service on the same gas gathering system.

Service will not be required unless the KCC finds all of the following:

- The service will not impair the ability of the gas gathering system to meet all existing and anticipated demand on the system;
- The provision of the service will not require installation, relocation, or modification of compression or other operations and equipment or features;
- The charges for the service are adequate to cover the provider's administrative and operating expenses for the exit tap service, the cost of installing the exit tap, and a reasonable profit margin considering the risks;

- The service will be provided on an interruptible basis and that the provider will be indemnified by the exit tap customer from liability for damages to human life, crops, livestock, equipment, environmental, or any other damage arising from the use, interruption of service, or curtailment of the service;
- The customer has agreed that the service may be terminated for failure to pay bills promptly and maintain credit worthiness;
- The customer has agreed that the service may be terminated at any time if continued service threatens the operational stability and reliability of the provider's system or if service cannot be continued to be safely provided;
- The service will not impair or modify existing contracts held by the gas gathering system owner or operator;
- The service will not unreasonably increase the total number of exit taps;
- The service can be provided in a safe and environmentally sound manner; and
- The provision of service will not adversely affect service or cost to any other gas gathering service customers on the system.

Further, the bill provides that when addressing any complaint, the KCC may not review the terms, including the price and volume of the gas, of any purchase agreement for acquisition of natural gas by the exit tap customer and could not order any producer, gatherer, or other party to sell natural gas to the customer or proposed customer and may not require the provision of a new exit tap on any gathering system which has not provided at least one exit tap prior to the effective date of the bill.

Finally, the bill modifies the definition of "gas gathering system" to include transportation to a main transmission line or to any exit tap on a gas gathering system. Further clarification is added to this definition to state that existing, new, or additional exit taps added to a gathering system will not cause a gathering system to be regulated as a public utility. A new definition of "exit tap on a gas gathering system" is added and defined to mean the point on a gas gathering system at which natural gas is delivered to a consumer, homeowner, business, agricultural user, person, gas marketer, or public utility. The terms "agricultural activity," "confined feeding facility," and "feedlot" also are defined.

State Energy Plan—Modifications and New Requirements

SB 326 amends a portion of law which requires the Kansas Corporation Commission (KCC) to develop a state energy plan in accordance with federal requirements.

The bill:

- Requires the KCC to prepare an emergency management plan (energy allocation and curtailment of energy consumption) for natural gas and electric energy to be adopted during activation of Emergency Support Function 12 of the Kansas Response Plan;

- Removes requirements for the KCC to collect and compile data on energy resources, monitor energy resources supplies in the state, cooperate in the implementation of any energy rationing program, prepare annual reports describing energy emergency management programs, and make and enter into certain contracts for implementing the provisions of this section of the law:
- Modifies statutory language regarding the Governor's potential declaration of an energy emergency by recognizing the law enacting the Kansas Response Plan, but continues to allow the Governor to declare that a state of disaster emergency exists when the supply of natural gas and electricity is inadequate; and
- Modifies the requirement that the KCC adopt rules and regulations establishing allocation of natural gas and electric energy or their curtailment of consumption during an activation of Emergency Support Function 12 of the Kansas Response Plan.

Fuel Blending—Exception for Consumer Use

HB 2013 amends a section of law dealing with the requirements for motor-vehicle fuels and special fuel manufacturer's licenses to clarify that no motor-vehicle fuels or special fuel manufacturer's license is required for any consumer who is blending motor-vehicle fuel or special fuel purchased for the consumer's own use, and not for resale, from a distributor or retailer who is the holder of a valid, unsuspended and unrevoked motor-vehicle fuels or special fuels distributor's or retailer's license.

Municipal Utilities—Exemption from KCC Regulation

HB 2032 see **HB 2597** below.

Utility Construction Work in Progress

HB 2033 requires the Kansas Corporation Commission (KCC) to include certain property that has not been placed in service in a utility's value for rate making purposes. Under the bill, the KCC may, on its own initiative or as part of a utility rate proceeding, review whether a public utility's expenditures for property were efficiently and prudently incurred.

The bill also repealed a provision that authorized, but did not require, the KCC to consider construction costs of permitted nuclear generation facilities for ratemaking purposes. In addition, the bill allows costs of construction work in progress for all property related to an electrical generation facility producing energy from renewable sources to be included in the utility's value for ratemaking purposes.

Utility Security Costs

HB 2034 extended, until July 1, 2011, the law authorizing the Kansas Corporation Commission (KCC) to allow electric and gas utilities to recover from their customers the cost of prudent expenditures for security measures. Prior to enactment of the bill, the statute would have expired on July 1, 2007.

Scrap Metal Regulation

Senate Sub. for Sub. for HB 2035 enacts new law to regulate scrap metal dealers. The major provisions include:

- Limiting the law to apply only to scrap metal dealers who operate from a fixed location and deal in “regulated scrap metal.” Regulated scrap metal is defined to include:
 - Wire, cable, bars, ingots, wire scraps, pieces, pellets, clamps, aircraft parts, pipes, or connectors made from aluminum, catalytic converters containing platinum, palladium or rhodium; and
 - Any form of copper, titanium, tungsten and nickel; the purchase price of which was primarily based on the content of those named metals.
- Requiring persons who are not scrap metal dealers and who are not known to the purchasing dealer to be an established business that generates regulated scrap metal, to present to the dealer, at the time of certain sales of scrap metal, the seller’s name, address and place of business, if any. The information must be provided for sales of regulated scrap metal for over \$50.00, unless the scrap metal is a catalytic converter, for which the threshold is \$30.00. The seller is required to present to the dealer, at the time of sale, government-issued photo identification.
 - Scrap metal dealers are required to maintain records including the name, residence or place of business, of the seller, a description of the items purchased, the price paid for the item, and a copy of the seller’s photo identification card. The dealer’s register may be maintained electronically.
- Establishing conditions under which it is legal for scrap metal dealers to purchase regulated scrap metal. The dealer is required to:
 - Obtain the required identification information; and
 - Maintain the required transaction records and make hard copy of electronic records available to law enforcement officials.
- Making an intentional violation of these provisions a class A misdemeanor. (Class A misdemeanors are subject to a maximum one year jail term and a maximum \$2,500 fine or an alternative fine that does not exceed double the monetary gain from the crime.)

Energy Efficiency of Buildings

HB 2036 amends two statutes regarding energy efficiency of certain commercial, industrial, and residential buildings. In regard to commercial and industrial buildings, the bill replaces the 2003 International Energy Conservation Code with the 2006 version of that code as the energy efficiency standard for new buildings.

In regard to residential structures, the bill amends prior law to limit the requirement for disclosure of energy efficiency information to single family units and multifamily units of four or fewer units. In addition, the statute is amended to require disclosure of energy efficiency information to the buyer or prospective buyer prior to the signing of the contract to purchase and prior to closing if changes have occurred or are requested, and at any other time, upon request. For new residential structures that are completed and suitable for occupancy, but unsold, the bill requires that the builder or seller provide the completed disclosure form to the buyer or prospective buyer when the residence is shown and at any time upon request. Finally, the bill creates a new residential energy efficiency disclosure form which enables comparison of the residence being purchased with the 2006 International Residential Code/International Energy Conservation Code (IRC/IECC) standard for the two climate zones within the state. The new form also allows the builder to provide additional information.

Nuclear Generation Facilities; Biofuels and Renewable Electric Cogeneration Facilities

HB 2038 creates a property tax exemption for certain new nuclear generation facilities and exempts those facilities from various siting requirements; income tax incentives for qualified investments in fuel storage and blending equipment used for biofuels; and tax incentives for renewable electric cogeneration facilities and certain waste heat utilization systems.

Nuclear Generation Facilities

The bill creates a property tax exemption and creates a payment-in-lieu-of-taxes requirement, beginning with the 2007 tax year, for certain new nuclear generation facilities in Kansas. New facilities to which the exemption applies must be within three miles of a nuclear facility in existence on January 1, 2007. The bill also exempts from statutory siting requirements the addition of nuclear generating capacity to a nuclear facility within three miles of an existing nuclear facility.

The property tax exemption applies from the time of purchase or start of construction and continues for ten years after completion of the new facility. The property tax exemption applies only to projects begun after December 31, 2006. The bill requires the owners of new property eligible for the exemption to pay to the appropriate taxing subdivisions a payment-in-lieu-of-taxes (PILOT) equal to the amount that would have been levied upon the real portion of such property for the duration of the exemption created by the bill.

Biofuels Equipment Tax Incentives

The bill also creates income tax incentives for investment in fuel storage and blending equipment used for biofuels. Biofuels are defined by the bill to be fuels made from organic matter, including organic waste, but excluding fuels made from oil, natural gas, coal or lignite, or products of those substances.

An income tax credit is available for tax years 2007 through 2011 for investment in the purchase, construction or installation of equipment used for storing and blending petroleum-based fuel and biodiesel, ethanol or other biofuel and installed at a fuel terminal, refinery or biofuel production plant. The tax credit is not available for equipment used only to denature ethyl alcohol.

The tax credit is equal to 10 percent of the taxpayer's qualified investment for the first \$10 million invested and 5 percent of the investment in excess of \$10 million. The credit may be taken in 10 equal annual installments beginning with the year the equipment is placed into service. Any excess credit may be carried over for deduction from the taxpayer's income tax liability in subsequent years for a maximum of 14 years after the first installment. The bill provides for making the income tax credits available to pass-through entities and co-owners of storage and blending equipment.

In order to be eligible for the tax credit, the taxpayer will be required to enter into and remain in compliance with an agreement with the Secretary of Commerce requiring, among other things, that the taxpayer continue to operate the equipment for at least 10 years during the term of the tax credit. The Secretary of Commerce is required to determine annually whether the taxpayer is in compliance with the agreement. The Secretary of Commerce is authorized to adopt rules and regulations to administer the provisions regarding the taxpayer agreements.

The bill also provides for an income tax deduction based on accelerated depreciation for storage and blending equipment. This income tax deduction extends over a ten-year period and equals to 55 percent the first year, 5 percent for each of the nine subsequent years. The deduction will be available beginning in tax year 2007. The Secretary of Revenue is authorized to adopt rules and regulations necessary to implement the tax deduction provisions.

Renewable Electric Cogeneration and Waste Heat Utilization Tax Incentives

Other provisions of the bill create tax incentives for investment in new renewable electric cogeneration facilities and waste heat utilization systems at electric generation facilities. The bill authorizes the Kansas Development Finance Authority (KDFA) to assist in financing those facilities. Finally, the bill amends certain existing incentives for investment in alcohol fuels production facilities to include a broader range of input materials and fuel products.

Renewable electric cogeneration. Facilities eligible for the tax incentives and KDFA financing under the bill include those, built after December 31, 2006 and located in Kansas, that generate electricity from renewable energy resources or technologies for use in an industrial, commercial or agricultural process. The cogeneration facility and the process consuming the electricity must be owned by the same entity. The bill creates an income tax credit for tax years 2007 through 2011 for investments in the construction of the cogeneration facility and in real and tangible personal property used in the facility.

In order to be eligible for the tax credit, the taxpayer must enter into and remain in compliance with an agreement with the Secretary of Commerce requiring, among other things, that the taxpayer maintain operation of the cogeneration facility for at least 10 years during the term of the tax credit. The Secretary of Commerce is required to determine annually whether the taxpayer is in compliance with the agreement. The Secretary of Commerce is authorized to adopt rules and regulations to administer the provisions regarding the taxpayer agreements.

The tax credit is equal to 10 percent of the taxpayer's qualified investment for the first \$50 million invested and 5 percent of the investment in excess of \$50 million. The credit will be taken in 10 equal annual installments beginning with the year the facility is placed into service. Any excess

credit may be carried over for deduction from the taxpayer's income tax liability in subsequent years for a maximum of 14 taxable years after the first installment. The bill provides for making the credits available to any pass-through entities and co-owners of the cogeneration facility.

The bill also provides for an income tax deduction based on accelerated depreciation for a cogeneration facility. This income tax deduction extends over a ten-year period and equals 55 percent the first year and 5 percent for each of the nine subsequent years. The deduction is available beginning in tax year 2007. The Secretary of Revenue is authorized to adopt rules and regulations necessary to implement the tax deduction provisions.

The bill authorizes the KDFA to issue tax-exempt revenue bonds to finance construction of cogeneration facilities. The bonds will be repaid from revenues of the facilities and do not constitute state debt.

Waste heat utilization systems. Certain waste heat utilization systems are eligible for a property tax exemption beginning with tax year 2007. The exemption is for the ten-year period after the facility is completed. Waste heat utilization facilities are defined to be facilities and equipment used to recover waste heat created during electricity generation and the use of that heat to generate additional electricity or to produce fuels from renewable energy resources.

The bill also provides an income tax deduction based on accelerated depreciation for waste heat utilization systems in Kansas. This income tax deduction extends over a ten year period and is equal to 55 percent the first year and 5 percent for each of the nine subsequent years. The deduction is available beginning in tax year 2007. The Secretary of Revenue is authorized to adopt rules and regulations necessary to implement the tax deduction provisions.

The bill authorizes the KDFA to issue tax-exempt revenue bonds to finance construction of waste heat utilization systems at electric generation facilities in the state. The bonds will be repaid from revenues of the facilities and do not constitute state debt.

Biomass-to-energy. Tax credits and incentives available to cellulosic alcohol production plants are expanded by the bill to include other forms of biomass-to-energy plants. Biomass is defined to include any organic matter available on a renewable or recurring basis, including solid and liquid organic waste, but excluding petroleum oil, natural gas, coal and lignite, and any products of those substances; and corn or grain sorghum suitable for human consumption.

"Biomass-to-energy plant" is defined to be an industrial process plant located in Kansas that produces annually:

- At least 500,000 gallons of cellulosic alcohol;
- Liquid or gaseous fuel or energy in a quantity having a BTU value equal to or greater than 500,000 gallons of cellulosic alcohol; or
- Oil produced for direct conversion into fuel in a quantity having a BTU value equal to or greater than 500,000 gallons of cellulosic alcohol.

The law that was extended by the bill to biomass-to-energy plants provides:

- Eligibility for KDFA financing assistance;

- A ten-year property tax exemption;
- An investment tax credit of 10 percent of the first \$250 million invested and 5 percent of the amount over \$250 million. Prior law also was amended to make those tax credits available only until the end of tax year 2010; and
- Accelerated depreciation over 10 years (55 percent the first year and 5 percent for the succeeding nine years).

Existing law also was amended by the bill to make income tax credits created in 2006 for investment in a new or expanded oil refinery, certain pipelines, integrated coal gasification power plants, or integrated coal or coke gasification nitrogen fertilizer production facilities, available only until the end of tax year 2010.

Renewable Energy

HB 2039 amends the definition of renewable energy in several statutes by deleting the word "thermal" from the definition of renewable resources or technologies.

Petroleum Meter Inspection; Parallel Wind Generation Projects; Retail Biofuels Incentives; Above Ground Storage Tanks

Senate Sub. for HB 2145 amends existing law and enacts new law addressing inspection of petroleum meters on vehicle tanks, wind generation projects at two community colleges, parallel generation of electricity from renewable resources, incentives for retailers of alternative motor fuels and biodiesel, and training for operators of aboveground storage tanks. Some provisions included in the bill were initially considered by the Legislature in: HB 2145, as amended by the Senate Committee of the Whole; HB 2127, as passed by the House; and SB 327. The bill also includes a technical amendment to 2007 SB 190, as signed into law. Major provisions of the bill are described below.

Inspection of Petroleum Meters on Vehicle Tanks – Amendments

The bill amends the definition of a "dispensing device" to allow petroleum inspection fee funds to be used for inspecting and testing meters on vehicle tanks. In addition, the bill authorizes the Secretary of Agriculture to reduce the fees and charges imposed upon manufacturers, importers, exporters or distributors first selling, offering for sale, using or delivering gasoline or diesel including government sales when the Secretary of Agriculture determines that the fees and charges being paid are yielding more revenue than required to administer the petroleum inspection program.

Wind Generation Education Projects at Community Colleges

In addition, the bill authorizes Cloud County and Dodge City Community Colleges each to establish a wind generation education pilot project. Prior to instituting an electric generation project that will result in sale of energy on the electric grid, each of the colleges must make a finding that either:

- Net energy cost savings will accrue from renewable generation over a 20-year period; or
- Renewable generation is a science project being conducted for educational purposes and that the project may not recoup the expenses of the project through cost savings.

Both community colleges are permitted to contract or enter into a finance, pledge, loan, or lease-purchase agreement with the Kansas Development Finance Authority (KDFA) as a means of financing the cost of a renewable generation project. KDFA is permitted to finance the construction and installation of a renewable generator by either school for parallel generation through the issuance of revenue bonds.

Parallel Generation from Renewable Resources – Amendments

In regard to commercial customers participating in parallel generation other than Cloud County and Dodge City community colleges, the bill amends existing law to increase from 100 kilowatts to 200 kilowatts the maximum allowable generation capacity for parallel generation from renewable resources. The community colleges are treated as parallel generators as long as their renewable generation capacity is 1.5 megawatts or less. A generator used by a commercial customer for parallel generation must be appropriately sized for the customer's anticipated electrical load. The bill limits commercial customers who power irrigation pumps with renewable energy generators to connecting a maximum of 10 such pumps to a utility's system. The parallel generator must attach the mechanism necessary to feed excess electrical power onto the utility's system on the customer's side of the retail electric meter. Utilities are required to provide a written estimate of costs expected to be incurred by the utility and billed to a parallel generator when a customer notifies the utility of intent to construct and install parallel generation capacity. The bill also limits the number and size of renewable generators that can connect to the utility's system and utilities are not required to purchase from a parallel generator more than 4 percent of the utility's peak power requirement. The bill also requires the Kansas Corporation Commission (KCC) to establish terms and conditions of parallel generation contracts if the renewable generator and the utility cannot agree on contract terms.

The bill provides that the amount of compensation for energy supplied to a utility by the community colleges will be 100 percent of the utility's monthly system average cost of energy per kilowatt hour. In the case of renewable generation with a capacity of 200 kilowatts or less, the compensation remains at the current level of at least 150 percent of the utility's monthly system average cost of energy per kilowatt hour.

The bill provides that electricity generated by parallel generators will be included as part of the state's generation of electricity by wind for purposes of meeting the Governor's goals. Those goals are production of 10 percent of the state's electricity by wind by 2010 and 20 percent by 2020.

Motor Fuel Dealers – Incentive for Selling Renewable Fuels

The bill creates a monetary incentive for licensed retail motor fuel dealers selling renewable fuels and for licensed retail dealers of biodiesel beginning in 2009 and ending in 2026. "Biodiesel" is defined by the bill to be a renewable, biodegradable, mono alkyl ester combustible liquid fuel derived from vegetable oils or animal fats and that meets the specifications adopted by rules and regulations of the Secretary of Agriculture pursuant to existing law. The specification must meet American Society for Testing and Materials Specification D6751-07 for biodiesel fuel (B100) blend stock for distillate fuels, but may be more stringent regarding biodiesel quality and usability. Renewable fuels are defined by the bill to be combustible liquids derived from grain starch, oil seed, animal fat or other biomass; or produced from biogas source, including any nonfossilized, decaying, organic matter which is capable of powering spark-ignition machinery.

A maximum of \$400,000 quarterly will be transferred from the State General Fund to the Kansas Retail Dealer Incentive Fund, created by the bill, from which the incentive payments will be made. The fund balance is capped at \$1.5 million. If the balance in the Fund exceeds \$1.1 million at the time of a quarterly transfer, the transfer will be limited to the amount necessary for the Fund to reach \$1.5 million. The Secretary of Revenue is authorized to pro-rate the incentive payments if the amount in the fund is insufficient to pay all incentives claimed.

For any quarter in which a retail dealer sells renewable fuels from a fixed location, the retail dealer will be eligible for an incentive of \$0.065 per gallon of renewable fuels sold if the required threshold percentage is met. The threshold percentage for the incentive payment for renewable fuel sold will be 10 percent in the calendar year 2009 and gradually increase to 25 percent beginning on January 1, 2024. If in any quarter the retailer fails to meet the threshold percentage by 2 percent or less, the payment will be \$0.045. No incentive payment will be made if retailer fails to meet the threshold percentage by more than two percent.

The bill also establishes an incentive payment of \$0.03 per gallon of biodiesel sold by a retail dealer. The threshold percentage for the incentive payment for the sale of biodiesel is 2 percent in calendar year 2009 and gradually increases to 25 percent in calendar year 2025. No payment will be made if there is a percentage disparity in sales of biodiesel.

The Secretary of Revenue is authorized to adopt rules and regulations necessary to administer the act. The Secretary also is required to annually submit a written report to the House Appropriations Committee, the House Energy and Utilities Committee, the Senate Ways and Means Committee, and the Senate Agriculture Committee beginning with the 2010 Legislative Session. The report must contain information regarding incentive payments claimed and amounts of renewable fuels and biodiesel sold in the state, including any recommendation for statutory changes.

Alternative-Fuel Fueling Stations—Amendments

Existing law regarding incentives for alternative-fuel fueling stations is amended to permit any such station placed in service on or after January 1, 2009 to be eligible for an income tax credit equal

to 40 percent of the total amount expended, not to exceed \$100,000 for each fueling station. The tax credit may be carried forward for four years after the taxable year in which the expenditure was made.

In addition, the definition of "alternative fuel" is amended to clarify the types of fuels included in the definition. The definition of "biodiesel" is amended to make it consistent with the definition in other provisions of the act.

Reimbursement of Above Ground Storage Tank Operators

The bill extends the deadline for application for reimbursement of owners of aboveground storage tank facilities or bulk plants for costs incurred in upgrading a facility or for closure expenses from January 1, 2009 to January 1, 2011.

KDFA Financing for Energy Conservation Projects—Federal Agencies

HB 2169 enacts a new law authorizing the Kansas Development Finance Authority to issue revenue bonds to pay for energy conservation measures for or on behalf of state agencies, subdivisions of the state, and federal entities with facilities in Kansas. Bonds and interest are payable from revenue derived from the use, lease, occupation or operation of the facilities and other moneys available to the state, local, or federal entity. Bonds authorized by the act will not be obligations of the State and will not constitute indebtedness of the State. The bonds issued pursuant to the act will be exempted from state and local taxes, except Kansas estate tax.

The bill transfers authority for the Facility Conservation Improvement Program from the Department of Administration to the Kansas Corporation Commission. The bill also removes the \$5,000,000 per fiscal year cap on energy conservation improvements for state facilities and authorizes the KCC to approve the amounts necessary for energy conservation improvements.

Electric Transmission Related Charges

HB 2220 amends prior law regarding transmission charges for retail electric service. The bill specifically authorizes two procedures for approval of transmission-related charges by the Kansas Corporation Commission (KCC). The bill also authorizes approval of transmission charges that result from "interim" federal transmission cost orders.

Under the bill, transmission charges may be determined by the KCC in response to a general retail rate application or as part of a full rate case. Under prior law, as interpreted by Kansas courts, transmission delivery charges could not be determined during a rate case.

In regard to transmission charges resulting from federal orders, the bill authorizes the KCC to order changes to a utility's transmission charge if a federal transmission rate order changes. Under prior law, utilities had discretion regarding changing their transmission delivery charges when a federal transmission rate order was changed.

The bill became effective upon publication in the *Kansas Register*.

Sales Tax Exemption for Repair Services

HB 2240 extends in two ways the existing sales tax exemption for repair services to certain facilities damaged by natural or man-made disasters. First, the exemption will be expanded to include repairs necessitated by windstorms, ice loading and attendant winds and terrorism to buildings or facilities, including electric distribution and transmission lines, of cooperatives and municipal and quasi-municipal corporations. Under prior law, the sales tax exemption applied to services necessary to repair those buildings and facilities damaged by fire, flood, tornado, lightning, explosion, or earthquake.

Second, for electric transmission and distribution lines owned by an independent transmission company or cooperative, the Kansas Electric Transmission Authority, or a natural gas or electric public utility, the sales tax exemption applies to services to repair damage caused by fire, flood, tornado, lightning, explosion, earthquake, windstorm, ice loading and attendant wind, or terrorism.

The bill defines "windstorm" as straight line winds of at least 80 miles per hour. The wind speed must be determined by a recognized meteorological reporting agency or organization.

Energy Conservation Measures—Financing by Utilities

Sub. for HB 2278 authorizes electric and natural gas utilities to enter into agreements with utility customers and their landlords whereby the utility will finance the purchase and installation of energy conservation measures. Customers who participate in the program will pay for the financing and other costs through their monthly utility bills. The amount included in utility bills for that purpose must be approved by the Kansas Corporation Commission (KCC).

Under the bill, a utility's liability for the energy conservation measures will be limited to that required by the KCC. Further, utilities will be prohibited from providing certain warranties regarding measures. The bill does not limit rights or remedies of utility customers and their landlords against other parties to a transaction involving the purchase and installation of energy conservation measures.

Kansas Electric Transmission Authority Act—Amendments

HB 2306 amends the Kansas Electric Transmission Authority Act to enable the Authority to conduct its day-to-day business without the necessity of providing notice and waiting for responses as is required for planing, financing, constructing, and owning transmission facilities. Notification and response timelines established in prior law that apply to the planning, financing, constructing, and owning transmission facilities are unchanged by the bill.

The bill will become effective upon publication in the *Kansas Register*.

Carbon Dioxide Reduction Act

HB 2419 creates the Carbon Dioxide Reduction Act to provide tax incentives for the sequestration of carbon dioxide through underground storage. The Act also provides for Kansas Corporation Commission (KCC) regulation of underground carbon dioxide facilities.

The bill creates tax incentives by exempting from property tax any carbon dioxide capture, sequestration, and utilization property and any electric generation unit which captures and sequesters all carbon dioxide and other emissions. The property tax exemption is available beginning with tax year 2008. The exemption for a particular facility is available from the time of purchase or the start of construction or installation and for five taxable years following completion of construction or installation of the property. Carbon dioxide capture, sequestration, or utilization property is defined in the bill as machinery and equipment used to capture man-made carbon dioxide or to convert carbon dioxide into one or more products; carbon dioxide injection wells; and machinery and equipment used to recover carbon dioxide from sequestration.

The bill also provides for accelerated depreciation of carbon dioxide capture, sequestration, or utilization machinery and equipment. That equipment, located in Kansas, may be depreciated for income tax purposes over a ten-year period (55 percent the first year and 5 percent each of the subsequent nine years). The accelerated depreciation is available beginning with tax year 2008.

The Act makes the KCC responsible for regulating both existing and future underground carbon dioxide sequestration. By July 1, 2008, the KCC must establish rules and regulations providing for the safe and secure injection and maintenance of underground storage of carbon dioxide. The administrative penalty for violation of the regulatory provisions of the Act is a maximum of \$10,000 per violation per day. In addition, the KCC is authorized to adopt rules and regulations establishing fees for permitting, monitoring and inspecting carbon dioxide injector wells and underground storage facilities. Fees collected by the KCC pursuant to the bill will be remitted to the Carbon Dioxide and Underground Storage Fund, created by the bill.

Oil and Gas Well Intent to Drill Fees; Kansas Petroleum Education and Marketing Act Amendments

Senate Sub. for HB 2485 authorizes the Kansas Corporation Commission (KCC) to adopt rules and regulations to fix, charge, and collect a maximum \$300 fee for an application of intent to drill an oil or gas well. In addition, the bill clarifies that the KCC must make available information regarding intents to drill to the Secretary of the Kansas Department of Health and Environment (KDHE) and to county clerks. Prior law required the KCC to send copies of intents to drill to KDHE and to county clerks.

In addition, the bill amends the Kansas Petroleum Education and Marketing Act to modify the definition of the term "interest owner" to exclude any overriding interest carved out of the working interest. The bill also repeals the annual cap of \$20,000 for the voluntary assessment of each interest owner and provisions that allow interest owners to opt out of the assessment. (The prior provision that permitted interest owners to seek a refund remains in effect.) Further, assessments are due by the 60th day, rather than the 15th, following the end of the month in which the assessment is collected. In addition, the bill allows those individuals who request less than a full refund of all assessments to serve on the Kansas Oil and Gas Resources Board. Prior law prevented persons requesting any refund to serve on the Board. Finally, the bill authorizes the Board to permit or

require an entity other than the first purchaser to deduct the assessment if the entity is the operator or if the entity distributes revenue to interest owners.

Mercury Deposition Monitoring

HB 2526 requires the Secretary of the Kansas Department of Health and Environment to establish a statewide network to measure mercury deposition. The network must consist of at least six sites where samples and related data are collected. At least two of the sites must be positioned to measure deposition of mercury from the direction of prevailing winds.

The Secretary is required to contract with a laboratory to analyze the samples and provide reports. After the samples are analyzed, data and analysis reports, including data on long term trends, must be provided to the public through a website and via a national database designated by the Secretary. In addition, the Secretary is required to provide data and analyses specifically to Kansas-based research institutes and scientists for exploration of the impact of mercury on plants and people and other animals in Kansas. At the start of the 2009 Legislative Session and annually thereafter, the Secretary is required to submit summary monitoring reports to the Governor and to the leadership of the House and Senate Committees that consider issues related to utilities, natural resources, and the environment.

The bill becomes effective upon publication in the *Kansas Register*.

Municipal Utilities—Exemption from KCC Regulation

HB 2597 enacts new law and amends prior law regarding municipal utilities and the extent to which those utilities are regulated by the Kansas Corporation Commission (KCC).

The bill exempts municipal natural gas and electric utilities from KCC regulation for those services provided more than three miles from the municipality's boundary under certain circumstances. The exemption from KCC jurisdiction applies if:

- The number of customers served in the outlying area constitutes 40 percent or less of the utility's total customers;
- Rates and charges are no greater than, and terms and conditions of service are the same for customers in the outlying area as for customers inside the municipality. (Rates and charges for customers in the outlying area may be increased a maximum of 10 percent per year until they are equal to those for customers inside the municipality.);
- Outlying customers are provided with notice a minimum of 10 days before any meeting at which changes to rates and charges will be considered. Contents of the notice, including a statement of the right to petition, are specified in the bill;
- The municipality furnishes, within 21 days of a request, names, addresses, and rate classifications of customers in the outlying area; and

- The municipality provides to the KCC an annual report stating the number of customers served in the outlying area and the total number of customers served by the utility as of the end of the prior calendar year. The annual report must be filed with the KCC by May 1.

The bill creates a procedure by which customers in an outlying area may protest a change in rates, charges, or terms and conditions of service.

The bill specifically states that the new municipal utility provisions will not be construed to affect the single certified service territory of the municipal utility or the authority of the Commission over the municipal utility as provided for in existing law.

2008

Distribution of Certain Oil and Gas Lease Monies

SB 424 amends existing law regarding payments made after the sale of an oil or gas lease where an owner cannot be found. The bill requires future production proceeds, or benefits paid under the oil and gas lease, be retained by the oil and gas purchasing company. The oil and gas purchasing company is required to hold the funds until ordered by the Court to distribute the funds or required to be distributed under the Uniform Unclaimed Property Act.

Kansas Electric Transmission Authority (KETA)

SB 614 amends existing law regarding notification required to be provided by the Kansas Electric Transmission Authority (KETA) regarding facilities or services contemplated by the Authority. The bill clarifies that the 90-day time period for private entities to respond to a notification from KETA begins when that notice is published in the *Kansas Register*.

Kansas Storage Tank Act

Senate Sub. for HB 2634 creates two new statutes as part of the Kansas Storage Tank Act. On or before July 1, 2009, the State Fire Marshal must conduct an on-site inspection of any facility in existence on the effective date of the Act to determine compliance with standards contained in a specified National Fire Association pamphlet and rules and regulations adopted by the State Fire Marshal. If the facility is in compliance, a reinspection is required at least once every three years. If a facility is not in compliance, any necessary changes must be made as soon as practicable, but no later than July 1, 2012.

The bill requires that any facility constructed after the effective date of the act meet standards established by the bill and applicable rules and regulations adopted by the State Fire Marshal.

Studies Regarding Nuclear Industrial Development

HB 2681 repeals K.S.A. 48-1604, a requirement for designated agencies to study the need for changes in state law or rules and regulations of the Department of Health and Environment arising from the presence in Kansas of nuclear materials and facilities. The statute also authorized the Governor to direct any agency to conduct such a study.

Abandoned Oil and Gas Well Fund—Extension

HB 2735 extends the sunset date from July 1, 2009, to July 1, 2016, for the Abandoned Oil and Gas Well Fund to receive quarterly transfers of \$100,000 from each of the State General Fund, the State Water Plan Fund, and the Conservation Fee Fund.

Crude Oil Storage and Advisory Committee on Regulation of Oil and Gas Activities

HB 2892 requires the Secretary of Health and Environment to adopt rules and regulations governing underground crude oil storage not later than January 1, 2009. The Secretary also will be required to appoint an advisory committee consisting of five members knowledgeable in areas related to crude oil storage.

In addition, the bill expands the membership of the Advisory Committee on Regulation of Oil and Gas Activities from ten members to 12. One of the new members is to be appointed jointly by the Kansas Farm Bureau and the Kansas Livestock Association and be an owner of a surface interest. The other new member is to be appointed jointly by the Southwest Kansas Royalty Owners Association and the Eastern Kansas Royalty Owners Association and be an owner of a mineral interest.

The following legislation has passed both chambers, but the Governor has taken no action as of the date of this memorandum.

Nuclear Generation Facilities Joint Committee on Energy and Environmental Policy

SB 586 enacts new law authorizing electric utilities to recover certain costs related to planning for new nuclear generation capacity and regarding depreciation of nuclear facilities. Existing law is amended regarding rate recovery of certain nuclear facility construction costs. In addition, the bill creates the Joint Committee on Energy and Environmental Policy. Specific provisions of the bill are described below.

Nuclear Power Generation

The bill requires the Kansas Corporation Commission (KCC) to authorize an adjustment to an electric utility's rates to recover the utility's prudent expenditures for development costs for a new nuclear generation facility, subject to review by the KCC. These development costs include preliminary engineering, study, feasibility, prepayments for major equipment, and permitting. Electric

public utilities may apply for and request from the KCC a predetermination of ratemaking principles that will apply to the utility's rates to recover these development costs.

The bill allows an electric utility that receives a license to operate a nuclear generation facility on or after July 1, 2008, to use a book depreciable remaining life of not more than the amount of time remaining on the facility's operating license. In addition, the bill allows the costs of construction for a nuclear generation facility to be included in the customer rate base before the facility is operational.

Joint Committee on Energy and Environmental Policy

SB 586 also establishes the Joint Committee on Energy and Environmental Policy, an 11-member bipartisan committee. The committee will be composed of six members of the House of Representatives, appointed by the Speaker of the House and the Minority Leader, and five members of the Senate, appointed by the President and the Minority Leader. The political parties will have proportional representation on the Committee. Members of the committee will serve two-year terms, except that the term of initial members appointed on or after November 10, 2008, will end on the first day of the regular 2009 Legislative Session.

Beginning in 2009, the chairperson will serve for a biennium and appointment authority for the chairperson will alternate between the House of Representatives and the Senate. The initial chairperson, and the chairperson for the biennium beginning in 2009, will be a Senator.

The Committee may meet at any time and place within the State on the call of the chairperson. Members will receive compensation, travel expenses and subsistence expenses for attendance at Committee meetings.

The Committee may introduce legislation, and is required to submit a report before December 31 each year, with any findings it deems necessary concerning energy and environmental policy, to the Legislature and to standing committees assigned to utility, energy, environment and natural resources issues.

KANSAS Alternative Energy Incentives

Agriculture Value Added Loan

- Loans for feasibility studies, business plans or equity drives are typically funded at the 50 percent level.
- Loans for feasibility studies are forgivable if the project does not move forward. Equity drive loans are typically paid back within 120 days of successful conclusion of the drive.
- Other loans are interest-free for two years and 1 percent over prime for the balance of the loan.

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Alternative-Fuel Fueling Station Tax Credit

- Qualified alternative-fuel fueling stations are allowed a credit against the income tax imposed on the owner of such facility.
- Any qualified alternative-fuel fueling station placed in service on or after January 1, 2005 to January 1, 2009, can receive an amount equal to 40 percent of the total expenditure up to \$160,000 per fueling station.
- Any qualified alternative-fuel fueling station placed in service on or after January 1, 2009, can receive 40 percent of the total amount expended up to \$100,000 for each station.
- Reference Kansas Statute 79-32,201

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Biomass-to-Energy Plant Tax Credit

- An income tax credit for expenditures in new construction or expansion of an existing plant after December 3, 2005 and before January 1, 2011.
- The credit is 10 percent of the qualified investment on the first \$250 million invested, and 5 percent of the qualified investment over \$250 million.
- Credit is taken in 10 equal annual installments.
- Before making a qualified investment, a taxpayer applies to the Secretary of Commerce to enter into an agreement for a tax credit.
- In addition to the income tax credit, a taxpayer is entitled to a deduction from Kansas adjusted gross income of the amortizable costs of a new facility equal to 55 percent of the amortizable costs of the facility for the first taxable year, and 5 percent for the next nine taxable years. The provisions apply to all taxable years after December 31, 2006. Administered by the Secretary of Revenue.
- Biomass-to-Energy plant property is exempt from all property taxes for the 10 taxable years immediately after construction or installation.
- Reference Kansas Statute 79-32, 229, 233-237

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- To finance the construction of a Biomass-to-Energy plant, the Kansas Development Finance Authority can issue revenue bonds in amounts sufficient to pay the costs of construction or expansion.
- Reference Kansas Statute 74-8949b

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Biodiesel Fuel Producer Incentive

- \$0.30 for each gallon sold by the producer.
- \$100,000 per quarter beginning July 1, 2008 is added to the fund. If production exceeds the fund balance, the distribution is prorated.
- Program sunsets July 1, 2016.
- Reference Kansas Statutes 79-34, 155-159

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CDBG – Economic Development Loans

- The maximum amount of funding is \$35,000 per created job up to \$750,000.
- At least 51 percent of the jobs must meet HUD's low-and-moderate income (LMI) test for the county where located.
- The local unit of government must apply for infrastructure funding on behalf of a private for-profit biofuel entity. Funds may be used for water, sewer, road or a rail spur.
- This program requires that half the funds be paid back over a 10-year period at a 2 percent rate. This payment stream is accomplished through a special assessment placed on the property.

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Coal Gasification Power Plant

- The placement of a new integrated coal gasification power plant into service or the expansion of an existing integrated coal gasification power plant is eligible for an income tax credit equal to 10 percent of the taxpayer's qualified investment for the first \$250 million invested and 5 percent of the amount over \$250 million for taxable years after December 31, 2005 and before January 1, 2011.
- Credit shall be taken in 10 equal annual installments.
- Before making the qualified investment, a taxpayer shall apply to the Kansas Corporation Commission to enter into an agreement for a tax credit.
- Integrated coal gasification power plant property shall be exempt from all property taxes levied for the 12 taxable years immediately following construction or installation of such property.
- Reference Kansas Statutes 79-32, 225, 238-241

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- Coal gasification power plants—The Kansas Development Finance Authority is authorized to issue revenue bonds in amounts sufficient to finance the construction of such a facility.
- Reference Kansas Statute 74-8947

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Coal or Coke Gasification Nitrogen Fertilizer Plant

- A new, or the expansion of an existing integrated coal or coke gasification nitrogen fertilizer plant, qualifies for an income tax credit equal to 10 percent of the taxpayer's qualified investment for the first \$250 million invested and 5 percent of the amount over \$250 million for taxable years after December 31, 2005 and before January 1, 2011.
- Credit shall be taken in 10 equal annual installments.
- Before making a qualified investment, a taxpayer shall apply to the Secretary of Commerce to enter into an agreement for a tax credit.
- In addition to the income tax credit, a taxpayer shall be entitled to a deduction from Kansas adjusted gross income of the amortizable costs of a new or expanded facility. Such deduction shall be equal to 55 percent of the amortizable costs of the facility for the first taxable year, and 5 percent for the next nine taxable years. These provisions shall apply to all taxable years after December 31, 2005. Administered by the Secretary of Revenue.
- A coal or coke gasification nitrogen fertilizer plant shall be exempt from all property taxes levied for the 10 taxable years following the construction or installation of such property.
- Reference Kansas Statutes 79-32, 228-232
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- Coal or coke gasification nitrogen fertilizer plants—The Kansas Development Finance Authority is authorized to issue revenue bonds in amounts sufficient to finance the construction, purchase and installation of such a system at an electric generation facility.
- Reference Kansas Statute 74-8949a
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Enterprise Zone Incentives

- Investment tax credit of \$1,000 per qualified business facility investment starting at \$51,000.
- Jobs tax credit of \$1,500-\$2,500, minimum of two jobs created.
- Exemption from state and local sales tax on all tangible personal property or services purchased to construct, enlarge or remodel a business. The sale and installation of machinery and equipment purchased for the business also is exempt.
- Credits can be carried forward until used.
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Ethyl Alcohol Production Incentive

- \$.075 for each gallon sold by the producer.
- Producers who were in production prior to July 1, 2001 and who increased production capacity on or after July 1, 2001 by an amount of five million gallons qualify for the incentive for a maximum of 15 million gallons sold per year.
- Producers who commenced production on or after July 1, 2001 and who sold at least five million gallons qualify for the incentive for a maximum of 15 million gallons sold per year.
- \$875,000 per quarter is added to the fund. If production exceeds the balance, the distribution is prorated.
- Program sunsets July 1, 2011.
- Reference Kansas Statutes 79-34, 160-164
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High Performance Incentive Program (HPIP)

- HPIP provides an investment tax credit to companies that pay above-average wages and invest in skills development for their workers.
- Employer must invest 2 percent of payroll in training or participate in one of Commerce's workforce training programs.
- A capital investment tax credit equal to 10 percent of eligible investment that exceeds \$50,000.
- A project description must be submitted prior to any commitment of investment.
- Credits can be carried forward 10 years.
- A company can elect to take either the HPIP Credits or the Enterprise Zone Investment Tax Credits, but not both.
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Kansas Retail Dealers Incentive Fund

- The Fund was created to pay incentives to Kansas retail dealers selling renewable fuels or biodiesel through a motor fuel pump.
- On January 1, 2009, and quarterly thereafter, \$400,000 will be directed from the general fund into the Fund. On or after July 1, 2009, the unobligated balance in the fund shall not exceed \$1.5 million.
- The retail dealer's renewable fuels threshold percentage must be 10 percent for any quarter in the calendar year 2009, and increase 1 percent per year to a total of 25 percent by the end of calendar year 2024. For any determination period in which the retail dealer attains the threshold percentage, the incentive rate is 6.5 cents per gallon.
- The retail dealer's biodiesel threshold percentage must be 2 percent for any quarter in the calendar year 2009, and increase 2 percent per year to a total of 25 percent by the end of calendar year 2024. For any determination period in which the retail dealer attains the threshold percentage, the incentive rate is 3 cents per gallon.
- These provisions will expire on January 1, 2026.
- Reference Kansas Statutes 79-34, 170-176
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Machinery and Equipment Sales Tax and Property Tax Exemptions

- The sale of machinery and equipment, including repair and replacement parts and accessories, used in Kansas as an essential part of an integrated production operation by a manufacturing or processing facility is exempt from sales tax effective July 1, 2000.
- A manufacturer or purchaser must submit the Integrated Production Machinery and Equipment Exemption Certificate (Form ST-201) to claim exemption from sales tax.
- A property tax exemption exists for all commercial and industrial machinery and equipment that is acquired or leased, or transported into the state after June 30, 2006.
- For the abatement of property tax on real property, the owner must file a request for abatement on forms provided by the county appraiser. The appraiser then recommends the granting or denial of the exemption.
- Reference Kansas Statutes 79-223, 79-3606
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Renewable Electric Cogeneration Facility Tax Credit

- This is a facility owned and operated by the owner of an industrial, commercial or agricultural process to generate electricity for use in such process to displace current or provide future electricity use.
- Income tax credit equal to 10 percent of taxpayer's qualified investment for the first \$50 million and 5 percent of the amount over \$50 million. Program is for taxable years after December 31, 2006 and before January 1, 2012.
- Credit shall be taken in 10 equal annual installments.
- Before making a qualified investment, a taxpayer shall apply to the Secretary of Commerce to enter into an agreement for a tax credit.
- In addition, a taxpayer is entitled to a deduction from Kansas adjusted gross income of the amortizable costs of a new facility. Such deduction is equal to 55 percent of the amortizable costs of the facility for the first taxable year, and 5 percent for the next nine taxable years. The provisions apply to all taxable years after December 31, 2006. Administered by the Secretary of Revenue.
- A renewable electric cogeneration facility shall be exempt from property taxes for all taxable years commencing after December 31, 1998.
- Reference Kansas Statutes 79-32, 201 (Section 11), 245-249
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- Renewable electric cogeneration facility—The Kansas Development Finance Authority is authorized to issue revenue bonds to finance the construction costs of such facility.
- Reference Kansas Statute 74-8949c
Rebecca Floyd, (785) 357-4445 Ext. 303, rfloyd@kdfa.org

Storage and Blending Equipment Tax Credit

- Storage and blending equipment is equipment used for storing and blending petroleum-based fuel and biodiesel, ethanol or other biofuel, and installed at a fuel terminal, refinery or biofuel production plant. This does not include equipment used only for denaturing ethyl alcohol.
- Income tax credit equal to 10 percent of the taxpayer's qualified investment for the first \$10 million invested and 5 percent of the amount that exceeds \$10 million. Program is for taxable years after December 31, 2006 and before January 1, 2012.
- Credit shall be taken in 10 equal annual installments.
- Before making a qualified investment, a taxpayer shall apply to the Secretary of Commerce to enter into an agreement for a tax credit.
- A taxpayer also shall be entitled to a deduction from Kansas adjusted gross income of the amortizable costs of a new facility. The deduction is equal to 55 percent of the amortizable costs for the first taxable year, and 5 percent for the next nine taxable years. This applies to all taxable years after December 31, 2006; administered by the Secretary of Revenue.
- Reference Kansas Statutes 79-32, 232, 251-255
- Storage and blending equipment shall be exempt from all property taxes levied for the 10 taxable years immediately following the installation of such equipment.
Mari Tucker, (785) 296-6080, mtucker@kansascommerce.com

Waste Heat Utilization System

- These are facilities and equipment for the recovery of waste heat created in the process of generating electricity and the use of such heat to generate additional electricity or to produce fuels from renewable energy resources or technologies.
- In addition to the property tax credit, a taxpayer shall be entitled to a deduction from Kansas adjusted gross income of the amortizable costs of a new facility. The deduction shall be equal to 55 percent of the amortizable costs for the first taxable year, and 5 percent for the next nine taxable years. The provisions of this section shall apply to all taxable years commencing after December 31, 2006. Administered by the Secretary of Revenue.
- Waste heat utilization systems at electric generation facilities shall be exempt from property taxes for the 10 taxable years following completion of construction or installation.
- Reference Kansas Statutes 79-32, 231, 250
Kathleen Smith, (785) 296-3070, kathleen_smith@kdor.state.ks.us
- Waste heat utilization systems at electric generation facilities—The Kansas Development Finance Authority is authorized to issue revenue bonds in amounts sufficient to finance the construction of such a facility.
- Reference Kansas Statute 74-8949d
Rebecca Floyd, (785) 357-4445 Ext. 303, rfloyd@kdfa.org

Workforce Training Funds

- The Kansas Industrial Training program is designed to help new and expanding companies offset the costs of training workers for new jobs.
- Training funds can be used to reimburse negotiated costs for pre-employment, on-the-job and/or classroom training.
- The average reimbursement level for Kansas Industrial Training is \$300-\$500 per position.
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Kansas Energy Incentives: Catalog of Existing Kansas Energy-related Incentives
Prepared by Scott W. White for the Kansas Energy Council
July 2007

The goal of this project was to develop a catalog of all State of Kansas incentives for the production of energy or promotion of energy conservation. The main product is an Excel workbook that lists the nearly 80 energy-related incentives contained in Kansas statutes, and this document serves as a guide to using that workbook.

The Excel workbook has three worksheets containing similar content: Tables A, B, and C. Table A is the complete catalog and is designed so that it can be imported into a searchable database. There are nine columns of data, the descriptions for which are listed in Table 1.

Table 1: Key to catalog headers

Header	Information
Statute_NO	Kansas Statute number: some incentives include a range of statutes, which are included here when relevant.
Orig_Bill	Original bill number of the incentive. This information was not easily available for all statutes. Combined with Statute_NO in Table 2, but could be added to the database in the future.
STATUTE_NAME	This is the common name of the incentive (i.e. Kansas Electric Transmission Authority Act) or one assigned to succinctly describe it. This column is not included in Table 2.
YEAR	The year the incentives bill was passed into law.
FUELS	First order descriptor of the incentive. This is not included in Table 2.
SUNSET_DATE	The date the incentive expires – when applicable. Some incentives expire on a specific date, while others expire a certain amount of time after they are first claimed (such as a tax exemption for the first 10 years of a project). Not all incentives have sunset dates.
COST	When possible this is the measured cost of the incentive as claimed (in tax credits) or appropriated. Most of this data is from the Fiscal Notes or Supplemental Notes that accompany the bills. For those tax credits that must be claimed via the Department of Revenue, the value is from the most recent data, which is before June 2007.
KEYWORDS	This is a searchable list of keywords that describe the incentive.
SUMMARY	A short summary of the incentive.

Tables B and C are abbreviated versions of Table A, each designed to print in a different format. Table B is designed to print across one landscape-formatted page; Table C is a further abbreviated version, designed to print across one portrait-formatted page and is included (in slightly condensed form) in this report as Table 2. Neither Table B nor C were intended to be used as a searchable database.

Table 2: Kansas Energy Incentives Catalog

Statute / Bill Numbers	Year	Incentive Description	Cost	Keywords
10-1202		Municipal utilities are authorized to issue general obligation bonds to acquire, construct, alter, repair, improve, or enlarge any utility and empowered to issue and sell revenue bonds in payment of the cost of such actions.		Municipal gas, electric and water utilities
12-801	2006	Cities are authorized upon a majority of the electors to issue general obligation bonds to acquire, construct, or extend any works for the purpose of supplying the city and its inhabitants with natural or artificial gas, electric light, or heating.		bonds, city, electric, natural gas, utility
12-834	2006	Allows use of bonds for purchasing, extending and improving natural gas, electric light, or heating utilities upon election in 2nd or 3rd class cities		natural gas, electric, heat, bonds, utility
12-842	2006	Grants 2nd or 3rd class cities full power and authority to purchase, procure, provide and contract for the construction of, and to construct and operate, gas plants, electric-light plants, electric power or heating plants, natural-gas wells, and petroleum-oil wells. They are also granted the right to lease, contract or purchase natural-gas or petroleum lands.		electric, oil, natural gas, powers
12-899		Municipal energy agencies may sell revenue bonds from time to time without an election.		MEA, bonds, municipal energy agency
12-8,112		Allows governing bodies in several SE KS counties to join together to provide natural gas distribution systems and to issue bonds to fund such acquisitions.		gas distribution, bonds, jurisdiction, Crawford, Neosho, Bourbon, Allen, Linn
13-1,213		First class cities may issue bonds upon election of people to purchase, construct or extend gas, electric, or heating plants.		bonds, natural gas, electric, heat, municipal utilities
13-1,235		Grants power to first class cities that own and operate a municipal electric-light plants to grant another entity to generate, distribute or sell electric power within the city.		public utilities, distribution, electric, generation, municipal utilities
13-1,253		Empowers first class cities to issue and sell revenue bonds for the purposes of reconstruction, alteration, repair, improvement, extension, or enlargement of electric or natural gas utilities.		electricity, natural gas, utilities, bonds
14-1,041		Allows any 2nd class city situated in a recognized and established natural gas field the power and authority to acquire a drilling site by lease or purchase and to drill upon said land for the production of natural gas		natural gas, production, sales, drilling
17-618		This incentive grants eminent domain to be used by sundry corporations that generate or use electric power. It also grants same rights to oil companies, pipeline companies, and for the piping of gas in the same manner as provided in K.S.A. 26-501 to 26-516		oil, natural gas, pipelines, electric, transmission, eminent domain
17-12a201		The Uniform Securities Act exempts public utility holding companies registered under the public utility holding company act of 1935 from requirements of K.S.A. 2012a301 through 17-12a306 and 17-12a504.		securities, utilities, holding companies

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
17-4,651 - 17-4,678/ HB2018	2003	The Renewable Energy Electric Generation Cooperative Act provides several incentives for small energy producers and investors, including the ability to form a cooperative with only five members, the ability to sell power at wholesale, exemption from the Kansas securities act, exemption from lawsuits affecting easement or lease and more.		wind, solar, thermal, photovoltaic, biomass, hydropower, geothermal, renewable
55-112		Exempts natural gas gathering lines from certain federal transportation standards.		natural gas, transportation, pipelines, drilling, tax exemption
55-1,106		Exempts direct sales of natural gas from the rate averaging or pricing system.		natural gas, direct sales
55-211		Authorizes the boards of any school district in Kansas to lease ground for oil and gas drilling. Any moneys that arise from such leases shall become part of the funds of that school district.		oil, natural gas
55-1,803		Creates the Kansas propane education and research council, which among other things is charged with developing programs to provide research and development to improve existing propane technology and to increase efficiency of propane use.	\$.005 per gallon of propane	propane
65-3,001 65-3,024		The Air Quality Control Act is an incentive to build and operate larger facilities that pollute the air by exempting emissions over 4,000 tons from emission fees.		electric generation, coal, natural gas, air pollution
65-3,424g		The waste-tire management fund provides grants of up to 75% of start-up costs for programs to recover energy from tire combustion.		rubber tires
65-3,431		This statute is an incentive for waste-processors to recover energy by permitting the secretary of KDHE to exempt waste-processors from annual fees when the waste is treated to recover substantial amounts of energy.		hazardous waste, waste to energy, fee exemption
66-104b		Statute exempts, with exceptions, electric cooperative public utilities, that have a nonprofit membership corporation, from jurisdiction, regulation, supervision and control of the state corporation commission.		Rural electric cooperatives, utilities, electricity
66-117		Allows higher rates of returns for utilities that produce energy from renewable energy or encourages energy efficiency or energy conservation.		renewable energy, energy efficiency, property tax
66-1,182		Exempts certain new transmission lines from environmental study if it's placed on a right-of-way with an existing transmission line, prevents cities or counties to have jurisdiction over the siting of transmission lines.		electric transmission

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
66,1,184/ HB2145 Sen. Sub.	2001/2007	Requires every utility which provides retail electric services to enter into contracts for parallel generation with any of their residential customers who own a renewable generator with a capacity of 25 kw or less, or a commercial customer who owns a renewable generator of 200 kw or less. Fair and equitable compensation for said parallel generation shall not be less than 150% of utility's monthly system average cost of energy, avoided costs, per kwh. Parallel generation that is larger than 200 kw shall be compensated at no less than 100% of utility's monthly system average cost of energy, avoided costs, per kwh. An amendment in 2007 does not require utilities to purchase more than 4% of their total capacity from parallel generation.		renewable energy, parallel generation, compensation
66-1,227/ HB2036	2007	Adopts International Energy Conservation Code (IECC) 2006 as the energy efficiency standard for new commercial and residential buildings.	\$0	electricity, natural gas, thermal efficiency
66-1,228/ HB2036	2007	Requires seller of previously unoccupied single-family or multi-family unit of four units or less to disclose the energy efficiency of the building on a form created by the KCC.	\$0	electricity, natural gas, thermal efficiency
66-1,237		Allows electric utilities to seek recovery of costs associated with transmission of electric transmission related costs, through a separate transmission delivery charge included in customers' bills.		electric transmission, electric utilities
66-1,241/ HB2018	2003	Authorizes KDFA to assist owners or operators of electric transmission lines in marketing bonds to finance the construction and upgrade of such lines if the majority of the costs of the construction and upgrade are for construction and upgrade of lines located in Kansas.		electric transmission, construction, upgrade, bonds, KDFA
66-1,247		Allows public utilities to recover costs from retail customers for the construction and upgrade of electric transmission lines. Municipal or cooperative utility shall recover such assessed costs from the utility's retail customers in a manner approved by the utility's governing body.		electric transmission, bonds, electric utilities, municipal utilities, electric cooperatives
74-617	1983	Creates the energy grants management fund and allows disbursement of funds for renewables, EE&C. This fund is run by the Kansas Corporation Commission.		renewable energy, energy efficiency, KCC
74-8,939		Allows the issuance of bonds to finance the construction, renovation or repair of hydropower plants 2 - 25 MW, or facilities that are produce electricity using hydrogen with limited emissions and for research in connection with related technologies.		KDFA, bonds, electric generation, hydropower, hydrogen
74-8,940		Allows the issuance of bonds to finance the construction, purchase and installation of pollution control devices at electric generation facilities.		KDFA, pollution control, electric generation
74-8,941		Exempts revenue bonds, which are used for the use of constructing, purchasing or installing pollution control devices at electric generation facilities, from state, county, and municipal taxation, except Kansas estate taxes.		KDFA, pollution control, electric generation, tax exemption
74-8,946		Allows the issuance of bonds to finance the construction or upgrading of electric transmission lines and exempts said bonds from state, county, and municipal taxation, except Kansas estate taxes.		KDFA, transmission, electric generation, tax exemption

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
74-99b84/ SENATE Sub. for Sub. for HB2647	2004	Requires every utility which provides retail electric services to enter into contracts for parallel generation with any of their residential customers who own a renewable generator with a capacity of 25 kw or less, or a commercial customer who owns a renewable generator of 200 kw or less. Fair and equitable compensation for said parallel generation shall not be less than 150% of utility's monthly system average cost of energy, avoided costs, per kwh. Parallel generation that is larger than 200 kw shall be compensated at no less than 100% of utility's monthly system average cost of energy, avoided costs, per kwh. An amendment in 2007 does not require utilities to purchase more than 4% of their total capacity from parallel generation.		Bioscience Authority, ethanol, biodiesel
74-99d03/ 74-9909/ HB2263	2005	Adopts International Energy Conservation Code (IECC) 2006 as the energy efficiency standard for new commercial and residential buildings.	\$73,450+	KDFA, Electric Transmission, KETA
75-1,259		Requires seller of previously unoccupied single-family or multi-family unit of four units or less to disclose the energy efficiency of the building on a form created by the KCC.		Energy efficiency, conservation, state buildings, state agencies
75-3,744a	2003	Allows electric utilities to seek recovery of costs associated with transmission of electric transmission related costs, through a separate transmission delivery charge included in customers' bills.		ethanol, biodiesel, biofuels, state vehicles
75-37,112		Authorizes KDFA to assist owners or operators of electric transmission lines in marketing bonds to finance the construction and upgrade of such lines if the majority of the costs of the construction and upgrade are for construction and upgrade of lines located in Kansas.		energy efficiency, conservation, performance contracts
75-37,113		Allows public utilities to recover costs from retail customers for the construction and upgrade of electric transmission lines. Municipal or cooperative utility shall recover such assessed costs from the utility's retail customers in a manner approved by the utility's governing body.	<\$5,000,000/yr	energy efficiency, conservation, fund, KDFA
75-37,117		Creates the energy grants management fund and allows disbursement of funds for renewables, EE&C. This fund is run by the Kansas Corporation Commission.		ethanol, biodiesel, hybrid vehicles, alternative fuels
79-201/ SB45	1999	Allows the issuance of bonds to finance the construction, renovation or repair of hydropower plants 2 - 25 MW, or facilities that are produce electricity using hydrogen with limited emissions and for research in connection with related technologies.		renewable energy, biomass, wind, solar, thermal, photovoltaic, PV, hydropower, geothermal, landfill gas, property, tax exemption
79-201t		Allows the issuance of bonds to finance the construction, purchase and installation of pollution control devices at electric generation facilities.		oil, petroleum, leases, property, tax exemption
79-256/ HB2266	2001	Exempts revenue bonds, which are used for the use of constructing, purchasing or installing pollution control devices at electric generation facilities, from state, county, and municipal taxation, except Kansas estate taxes.		electricity, independent power producer, property, tax exemption
79-257/ HB2266	2001	Allows the issuance of bonds to finance the construction or upgrading of electric transmission lines and exempts said bonds from state, county, and municipal taxation, except Kansas estate taxes.		electricity, independent power producer, pollution control, property, ad valorem, tax exemption

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
79-258/ HB2266	2001	Exempts from property taxes the property of public electric utility peaking power plants and pollution control devices from property taxes for a period of time (4 or 10 years). Said property must be for an electric generation facility or addition to an electric generation facility, which came in service on or after January 1, 2001.		electricity, peaking power, utilities, property, tax exemption
79-259		Exempts from property and ad valorem taxes, electric transmission lines property, including all towers, poles and other necessary appurtenances to such lines, which will be connected to an electric generation facility.		electricity, transmission, property, tax exemption, ad valorem
79-32,138		Incentive to help promote growth in refineries in Kansas by exempting any new, expanded, or restored refinery property from taxes. New refinery property is defined as purchase or construction that begins after December 31, 2005.		petroleum, refineries, property, tax exemption
79-32,201		The Alternative Fuel Tax Credit is an incentive for taxpayers to purchase alternative-fuel vehicles (bi-fuel and flex-fuel), with the goal of increasing the consumption (and demand) of biofuels. The user can expect a tax credit of up to \$3,000 for a motor vehicle weighing less than 10,000 lbs, \$5,000 for a heavy duty vehicle weighing between 10,000 and 26,000 lbs, and \$50,000 for vehicles weighing more than 26,000 lbs.	\$413,000	biofuels, ethanol, biodiesel, alternative-fuel vehicles, flex-fuel vehicles, tax credit
79-32, 233-237		The biomass to energy plant income tax credit began with the 2006 tax year, for expenditures in new construction or expansion of the capacity in an existing plant. The credit is 10 percent of the taxpayer's qualified investment on the first \$250 million invested, and 5 percent of the taxpayer's qualified investment that exceeds \$250 million. In addition to the income tax credit, a taxpayer shall be entitled to a deduction from Kansas adjusted gross income of the amortizable costs of a new facility. Such deduction shall be equal to 55 percent of the amortizable costs of the facility for the first taxable year, and 5 percent for the next nine taxable years.		biomass, tax credit
79-34,160 79-34,163 79-34,164/ HB2011	2001	The Ethyl Alcohol Production Incentive is available to qualified ethanol producers, who will be paid an incentive of \$0.05 for each gallon of ethanol sold by the producer who is in production prior to July 1, 2001 and \$0.075 for each gallon if they begin producing or expand after July 1, 2001 and produce more than 5 million gallons per year. The incentive is only good for the first 15 million gallons per year. The law sunsets 7/1/2001.	\$20,865,117	tax credit, ethanol, ethyl alcohol
79-34, 155-159/ SB388	2006	The Biodiesel Fuel Producer Incentive provides a \$0.30 per gallon incentive for the producer. The program allows for \$3.5 million to be moved from the Motor Vehicle Fuel Tax each year. The program is administered by the Dept. of Revenue. The law sunsets 7/1/2016.	\$3,500,000/yr	biodiesel, production, tax credit

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
79-3,606		A retailers' sales tax exemption is granted for all sales of motor-vehicle fuel upon which a sales or excise tax has been paid; to transmit or transport electricity, coke, gas, water, steam or similar substances used in production operations from the point of generation; control pollution at the plant or facility where the pollution is produced by the manufacturing or processing operation; and other equipment and property.		sales, tax exemption, motor fuels, electric transmission, petroleum, natural gas, pipeline, transport, pollution control equipment
79-3,704		Fuel which is consumed in creating power, heat or steam for processing or for generating electricity qualifies for an exemption from the Kansas Compensating Tax		tax exemption, fuel oil, coal, natural gas
79-4,217		An exemption from the mineral severance tax is granted to natural gas producers who have a gross production value of less than \$87 per day and who use fuel in connection with the operation and development for, or production of, oil or gas in the lease or production unit where severed, or for fuel that is lawfully flared or vented. An exemption is also granted to oil producers whose average daily production is less than certain benchmarks.		tax exemption, oil, natural gas, small
79-4,219		Producers are provided a credit against the mineral severance tax levied under K.S.A. 79-4217, and amendments thereto, upon the severance and production of oil, in an amount equal to 3.67% of the gross value of oil severed and taxable under this act; likewise, producers of natural gas are allowed a credit against the tax levied under K.S.A. 79-4217, and amendments thereto, upon the severance and production of gas, in varying amounts.		tax credit, oil, natural gas, small
79-32,234 SB303	2006	The Cellulosic alcohol tax credit is an income tax credit equivalent to the 10% of the investors first \$250 million invested and 5% for the qualified investment that exceeds \$250 million. The credit cannot exceed the user's tax liability, though any excess can be carried forward for up to 14 years.		cellulosic ethanol, tax credit
74-50,131 et. seq.		The High Performance Incentive Program (HPIP) provides an investment tax credit to companies that pay above average wages. Employer must invest 2% of payroll into training or Dept. of Commerce workforce training program. Employer then eligible for tax credit equal to 10% of investment that exceeds \$50,000, but cannot use both HPIP and Kansas Enterprise Zone tax credits.		investment, tax credit, HPIP, workforce training
Administered by KS. Dept. of Commerce.		The Agriculture Value Added Loan program provides loans for feasibility studies for up to 50% of the study cost. Loans are forgivable if study does not go forward, otherwise there are conditions to pay back.		loan, feasibility study
Federally funded program administered by KS Dept of Commerce		CDBG - Economic Development Loans provide funds for job creation of up to \$35,000 per job with a maximum of \$750,000.	\$35,000 per job	economic development, jobs

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
55-1637 79-233 79-32,256 HB2419	2007	The Carbon Dioxide Reduction Act provides incentives for the sequestration of carbon dioxide through underground storage by allowing any carbon dioxide capture, sequestration and utilization property and any electric generation unit which captures and sequesters all carbon dioxide and other emissions to be exempt from all property taxes for a period of five taxable years. It also provides for accelerated depreciation on carbon dioxide capture, sequestration or utilization machinery and equipment. The KCC is responsible for administering the regulatory aspects of the Act.	\$950,000	carbon dioxide, CO2, electrical generation, sequestration, property, tax exemption, accelerated depreciation
79-3603(p) HB2240	2007	Expands the sales tax exemption to include repairs to electric transmission and distribution lines in addition to buildings and facilities and adds windstorms, ice loading and attendant winds and terrorism to the current list of included causes of repairs (fire, flood, tornado, lightning, explosion, or earthquake).	\$17,277,000	sales, tax exemption, electric transmission, distribution lines
66-1,184 74-8949e Senate Sub. For HB2145	2007	Authorizes two community colleges to install wind turbines for the purpose of education and generating electricity after each conducts a study and finds that there will be a net energy cost savings over a 20 year period or the turbines are a science project that will benefit the colleges and not have a net energy cost savings. Both schools may use bonds through K DFA to fund the projects. Both projects will be considered parallel generation so long as they have a net capacity less than 1.5 MW.		wind, community wind, parallel generation, bonds, K DFA
75-4617 SB262	2007	Requires all state agencies to purchase vehicles that run on E85 (ethanol) fuel so long as said vehicle does not cost more than \$250 more than the alternative and said model comes with an engine that can use that fuel.	\$250 or less per new vehicle	E85, biodiesel, ethanol, state agencies, vehicles
79-34,172 79-34,173 Senate Sub. For HB2145	2007	The bill creates a monetary incentive for licensed retail motor fuel dealers selling renewable fuels and for licensed retail dealers of biodiesel beginning in 2009 and ending in 2026. If retail dealer sales are more than 10% renewable fuels (in 2009 - the percentage escalates), they are eligible for a \$0.065/gallon incentive. If they fail to meet the threshold, they are eligible for a \$0.045/gallon payment. An incentive payment for biodiesel of \$0.03/gallon is also made available.	\$1,500,000/year	motor fuels, retail sales, gasoline, diesel
79-32,201 Senate Sub. For HB2145	2007	Incentives for alternative-fuel fueling stations is amended to permit any such station placed in service on or after January 1, 2009 to be eligible for an income tax credit equal to 40 percent of the total amount expended, not to exceed \$100,000 for each fueling station. The tax credit may be carried forward for four years after the taxable year in which the expenditure was made.	\$100,000 or less per fueling station	motor fuels, retail sales, gasoline, diesel
79-3403 HB2013	2007	Law removes a potential barrier to a consumer blending their own biodiesel by clarifying that a consumer purchasing biodiesel, blending it with regular diesel, and consuming it for the individual's own use would not need to be licensed and bonded as a manufacturer as long as the fuel was purchased from a distributor or retailer who is the holder of a valid, unsuspended and unrevoked motor-vehicle fuels or special fuels distributor's or retailer's license.		biodiesel consumption, blending, motor fuels

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
79-32, 246 79-32, 249 HB2038	2007	The Renewable Electric Cogeneration Facility income tax credit is equal to 10% of taxpayer's qualified investment for the first \$50 million and an amount equal to 5% of the amount that exceeds \$50 million. The program is for taxable years commencing after December 31, 2006 and before January 1, 2012. Before making a qualified investment, a taxpayer shall apply to the secretary of commerce to enter into an agreement for a tax credit. In addition to the income tax credit, a taxpayer shall be entitled to a deduction from Kansas adjusted gross income of the amortizable costs of a new facility, the deduction of which shall be equal to 55% of the amortizable costs of the facility for the first taxable year, and 5% for the next nine taxable years.		renewable, electric, tax credit, KDFA
79-32, 251 79-32, 252 79-32, 255 HB2038	2007	The Storage and Blending Equipment Tax Credit applies to any equipment which is used for storing and blending petroleum-based fuel and biodiesel, ethanol or other biofuel and is installed at a fuel terminal, refinery or biofuel production plant. This does not include equipment used only for denaturing ethyl alcohol. The income tax credit is equal to 10% of the taxpayer's qualified investment for the first \$10 million invested and an amount equal to 5 percent of the amount that exceeds \$10 million. Program is for taxable years commencing after December 31, 2006 and before January 1, 2012. Before making a qualified investment, a taxpayer shall apply to the secretary of commerce to enter into an agreement for a tax credit. In addition to the income tax credit, a taxpayer shall be entitled to a deduction from Kansas adjusted gross income of the amortizable costs of a new facility, the deduction of which shall be equal to 55% of the amortizable costs of the facility for the first taxable year, and 5% for the next nine taxable years.		biodiesel, ethanol, tax credit, blending, petroleum, fuel terminal
79-230 HB2038	2007	The bill creates a ten-year property tax exemption and creates a payment-in-lieu-of-taxes requirement, beginning with the 2007 tax year, for certain new nuclear generation facilities in Kansas. The property tax exemption applies from the time of purchase or start of construction and continues for ten years after completion of the new facility. The property tax exemption applies only to projects begun after December 31, 2006. The bill requires the owners of new property eligible for the exemption to pay to the appropriate taxing subdivisions a payment-in-lieu-of-taxes (PILOT) equal to the amount that would have been levied upon the real portion of such property for the duration of the exemption created by the bill.		nuclear, property, tax exemption, PILOT

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
74-8949(b) 79-33, 233 79-32, 234 79-32, 237 HB2038	2007	Tax credits and incentives available to cellulosic alcohol production plants (for 10 years) are expanded by the bill to include other forms of biomass-to-energy plants. As defined, biomass includes any organic matter available on a renewable or recurring basis, including solid and liquid organic waste (excluding petroleum oil, natural gas, coal and lignite, and any products of those substances); and corn or grain sorghum suitable for human consumption. Such a plant is defined as producing at least 500,000 gallons per year or an equivalent of 500,000 gallons of ethanol and is also eligible for KDFA financing and accelerated depreciation.		cellulosic ethanol, tax credit, KDFA
74-8960 75-37, 114 75-37, 125 HB2169	2007	This law authorizes the Kansas Development Finance Authority to issue revenue bonds to pay for energy conservation measures for or on behalf of state agencies, subdivisions of the state, and federal entities with facilities in Kansas. Bonds and interest are payable from revenue derived from the use, lease, occupation or operation of the facilities and other moneys available to the state, local, or federal entity. This bill also transfers authority for the Facility Conservation Improvement Program from the Department of Administration to the Kansas Corporation Commission and removes the \$5,000,000 per fiscal year cap on energy conservation improvements for state facilities and authorizes the KCC to approve the amounts necessary for energy conservation improvements.		KDFA, energy conservation
66-1238 HB2018	2003	By September 30, 2003, the Kansas Corporation Commission was required to establish standard provisions, including applicable fees of interconnection agreements between electric public utilities and generators of electricity from renewable resources. This provision of the bill is applicable to parallel electricity generators, as well as to renewable energy cooperatives.		KCC, transmission, renewable, electricity
66-104f 66-1, 174 HB2597	2007	This incentive enacts new law and amends prior law regarding municipal utilities and the extent to which those utilities are regulated by the Kansas Corporation Commission (KCC). The bill exempts municipal natural gas and electric utilities from KCC regulation for those services provided more than three miles from the municipality's boundary under certain circumstances that include: The number of customers served in the outlying area constitutes 40% or less of the utility's total customers; Rates and charges are no greater than, and terms and conditions of service are the same for customers in the outlying area as for customers inside the municipality. (Rates and charges for customers in the outlying area may be increased a maximum of 10% per year until they are equal to those for customers inside the municipality.); The municipality provides to the KCC an annual report stating the number of customers served in the outlying area and the total number of customers served by the utility as of the end of the prior calendar year.		KCC, municipal utilities, electricity, natural gas

Statute_NO/ Orig_Bill	YEAR	SUMMARY	COST	KEYWORDS
House Sub. for SB 303	2006	The Kansas Energy Development Act is authorized to enact income tax credits, financing, accelerated depreciation, and property tax exemptions for several types of energy-related projects. Projects for which those tax incentives are created by the Act are oil refineries, crude oil and natural gas liquids pipelines, integrated coal or coke gasification (ICCG) nitrogen fertilizer plants, cellulose alcohol plants, and integrated coal gasification power plants (ICGPP).	10 years	KDFA, oil refineries, cellulose ethanol, ICCG, ICGPP, crude oil, natural gas pipelines, expansion
79-34,141/ SB544	2006	This incentive reduces the motor vehicle fuel tax rate on E85 fuels by \$.07 per gallon effective January 1, 2007 to \$.17 per gallon until July 1, 2020. On and after July 1, 2020, the tax on E85 fuels \$.11 per gallon or \$.07 below the tax on most other fuels. The bill defines E85 fuels to mean an alternative fuel that is a blend of denatured ethanol and hydrocarbon that typically contains 85% ethanol by volume, but at a minimum must contain 70 percent ethanol by volume and complies with ASTM specification D5798-99.	\$200,000+/ year	E85, fuel tax
repealed 66- 1213/ Sub. for HB 2290	2000	Repealed KSA 66-1213, which pertained to public utility loans or credit pledged to persons or companies having an affiliated interest in the company and required that a utility subject to the jurisdiction of the KCC apply to the Commission for approval before the utility could loan money or pledge its credit to its affiliate. Although the bill exempted utilities from the requirement for obtaining the Commission's approval as a precondition for making a loan or pledging credit to an affiliate, the utility must still report to the Commission the terms and conditions of any such loan or pledge within ten days after making the loan or pledge.		public utilities, loans, KCC
79-32,229 HB2038	2007	For the placement into service of a new integrated coal or coke gasification nitrogen fertilizer plant or the expansion of an existing integrated coal or coke gasification nitrogen fertilizer plant. Income tax credit equal to 10 percent of the taxpayer's qualified investment for the first \$250,000 invested and an amount equal to 5 percent of the amount that exceeds \$250,000. Program is for taxable years commencing after December 31, 2005 and before January 1, 2011. The credit shall be taken in 10 equal annual installments.		IGCC, integrated coal gasification, coke gasification nitrogen fertilizer, income, tax credit
79-32,239 HB2038	2007	For the placement into service of a new integrated coal gasification power plant or the expansion of an existing integrated coal gasification power plant. Income tax credit equal to 10 percent of the taxpayer's qualified investment for the first \$250,000 invested and an amount equal to 5 percent of the amount that exceeds \$250,000. Program is for taxable years commencing after December 31, 2005 and before January 1, 2011.		IGCC, integrated coal gasification, income, tax credit

Refineries

79-226
74-8948
79-32,218
79-32,227

Pipelines

79-227
74-8949
79-32,224
79-32,227

Cellulosic
(Biomass)

79-229
74-8949B
79-32,234
79-32,237

ICCG

79-228
74-8949a
79-32,229
79-32,232

ICGPP

79-225
74-8947
79-32,239