

MINUTES OF THE SENATE UTILITIES COMMITTEE

The meeting was called to order by Chairman Jay Emler at 9:30 A.M. on March 12, 2007 in Room 526-S of the Capitol.

Committee members absent: Senator Mike Petersen- excused

Committee staff present: Raney Gilliland, Kansas Legislative Research Department
Mike Corrigan, Revisor of Statutes
Tatiana Lin, Legislative Fellow
Ann McMorris, Committee Secretary

Conferees appearing before the committee:

Others in attendance: See attached list

Chair called for discussion and possible action on

HB 2034 - Removal of sunset provision for public utility recovery of security expenditures

Moved by Senator Francisco, seconded by Senator Lee, to amend **HB 2034** by inserting the expiration date of July 1, 2009. Motion carried.

Moved by Senator Lee, seconded by Senator Pyle, to pass out **HB 2034** favorably as amended. Motion carried.

HB 2032 - Deregulation of municipal gas and electric utility's rates, charges and terms and conditions of service in area more than three miles outside municipality

Senator Steineger addressed his concerns regarding the management of the BPU in Wyandotte County and offered an amendment to **HB 2032** which would place such municipal electric utilities under KCC jurisdiction. A copy of the balloon z2032c1 of **HB 2032**, an email from Jim Ploger and newspaper clippings on BPU were distributed. (Attachment 1)

Moved by Senator Taddiken, seconded by Senator Pyle, to amend **HB 2032** as shown in z2032c1. Motion carried.

Moved by Senator Lee, seconded by Senator Pine, to pass out **HB 2032** favorably as amended. Motion carried.

Chairman Emler announced that **HB 2066** would not be worked as it duplicated laws already enacted.

Approval of Minutes

Moved by Senator Apple, seconded by Senator Francisco, approve the minutes of the Senate Utilities Committee meeting on March 9, 2007. Motion carried.

Adjournment.

Respectfully submitted,

Ann McMorris, Secretary

Attachments - 1

SENATE UTILITIES COMMITTEE GUEST LIST

DATE: MARCH 12, 2007

Name	Representing
Tom Day	KCC
Phil Wages	KEPCO
Dave Matthews	KEC
Mark Schweiber	Westar
Lon Stanton	NORTHERN NATURAL GAS CO
Ludsey Douglas	Heineman Firm
Dan Springle	Carb.
Cecilia Sbrolli	Italy
Rebekah Burgess	Smith Center High School
Paul Snider	KEPCO
Kimberly Green	ITC Great Plains
Larry Berg	Midwest Energy
Steve Johnson	Kansas Gas Service

HOUSE BILL No. 2032

By Committee on Energy and Utilities

1-9

Proposed amendments for consideration
by Committee on Utilities

Senate Utilities Committee
March 12, 2007
Attachment 1-1

9 AN ACT concerning municipally owned or operated electric or natural
10 gas public utilities; concerning regulation by the state corporation com-
11 mission; amending K.S.A. 66-1,174 and K.S.A. 2006 Supp. 66-104 and
12 repealing the existing sections.
13

14 *Be it enacted by the Legislature of the State of Kansas:*

15 New Section 1. (a) The rates, charges and terms and conditions of
16 service of a municipally owned or operated electric or natural gas public
17 utility for retail services provided outside of and more than three miles
18 from the corporate limits of the municipality shall not be subject to the
19 jurisdiction, regulation, supervision or control of the state corporation
20 commission, except as provided in subsection (b), if:

21 (1) The customers served in such area number no more than 40% of
22 the total number of customers served by such utility;

23 (2) the rates and charges for customers in such area are no greater
24 than the rates and charges for the customers served by such utility within
25 the corporate limits of the municipality and the terms and conditions of
26 service are the same. However, after the effective date of this act, the
27 rates and charges for customers in such area may not be increased more
28 than 10% each calendar year until such rates and charges are equal to
29 the rates and charges for customers within the corporate limits of the
30 municipality;

31 (3) not less than 10 days in advance of any meeting at which changes
32 to the rates, charges or terms and conditions of service will be considered,
33 the municipal entity with authority to determine the utility's rates, charges
34 and terms and conditions of service provides customers in such area both
35 notice of the time and place of such meeting and a description of the
36 changes to be considered. The notice shall also include a statement con-
37 cerning the right to petition the commission as set forth in subsection (b);

38 (4) the municipality furnishes, within 21 days after the receipt of a
39 request for such information, the names, addresses and rate classifications
40 of customers in such area; and

41 (5) the municipality provides to the commission an annual report on
42 or before May 1 stating the number of customers served in such area and
43 the total number of customers served as of the end of the preceding

1-2

1 calendar year.

2 (b) If, not more than one year after a change in rates, charges or
3 terms and conditions of service for services provided in the area described
4 in subsection (a), there is filed with the commission a petition signed by
5 not less than 25% of the customers in such area protesting such change,
6 the commission shall investigate all rates, charges and terms and condi-
7 tions of service for services in such area. The change shall remain in effect,
8 subject to new rates, charges and terms and conditions, pending the com-
9 mission's investigation and final order. If, after investigation, the com-
10 mission finds any rate, charge or term or condition of service to be unjust,
11 unreasonable, unjustly discriminatory or unduly preferential, the com-
12 mission shall have the power to fix and order substituted therefore such
13 rates, charges and terms and conditions of service as are just and reason-
14 able and may also require refunds of any unjust, unreasonable, unjustly
15 discriminatory or unduly preferential rates or charges. In determining the
16 reasonableness and justness of rates and charges, the commission may
17 consider whether the rates or charges reflect operating margins that allow
18 the municipality to unreasonably use revenues derived from the operation
19 of the utility outside of and more than three miles from the corporate
20 limits of such municipality for other municipal operations or uses.

21 (c) Nothing in this act shall be construed to affect the single certified
22 service territory of a municipally owned or operated utility or the authority
23 of the commission, as otherwise provided by law, over such utility with
24 regard to service territory, charges for transmission services, sales of
25 power for resale, wire stringing, transmission line siting, pipeline safety
26 and underground utility damage prevention, pursuant to K.S.A. 66-131,
27 66-183, 66-1,150 et seq., 66-1,170 et seq., 66-1,177 et seq. and 66-1801
28 et seq., and amendments thereto.

29 Sec. 2. K.S.A. 2006 Supp. 66-104 is hereby amended to read as fol-
30 lows: 66-104. (a) The term "public utility," as used in this act, shall be
31 construed to mean every corporation, company, individual, association of
32 persons, their trustees, lessees or receivers, that now or hereafter may
33 own, control, operate or manage, except for private use, any equipment,
34 plant or generating machinery, or any part thereof, for the transmission
35 of telephone messages or for the transmission of telegraph messages in
36 or through any part of the state, or the conveyance of oil and gas through
37 pipelines in or through any part of the state, except pipelines less than 15
38 miles in length and not operated in connection with or for the general
39 commercial supply of gas or oil, and all companies for the production,
40 transmission, delivery or furnishing of heat, light, water or power. No
41 cooperative, cooperative society, nonprofit or mutual corporation or as-
42 sociation which is engaged solely in furnishing telephone service to sub-
43 scribers from one telephone line without owning or operating its own

1-3

1 separate central office facilities, shall be subject to the jurisdiction and
 2 control of the commission as provided herein, except that it shall not
 3 construct or extend its facilities across or beyond the territorial boundaries
 4 of any telephone company or cooperative without first obtaining approval
 5 of the commission. As used herein, the term "transmission of telephone
 6 messages" shall include the transmission by wire or other means of any
 7 voice, data, signals or facsimile communications, including all such com-
 8 munications now in existence or as may be developed in the future.

9 (b) The term "public utility" shall also include that portion of every
 10 municipally owned or operated electric or gas utility located *in an area*
 11 outside of and more than three miles from the corporate limits of such
 12 municipality, but *regulation of the rates, charges and terms and conditions*
 13 *of service of such utility within such area shall be subject to commission*
 14 *regulation only as provided in section 1, and amendments thereto.* Noth-
 15 ing in this act shall apply to a municipally owned or operated utility, or
 16 portion thereof, located within the corporate limits of such municipality
 17 or located outside of such corporate limits but within three miles thereof
 18 ~~except as provided in K.S.A. 66-131a, and amendments thereto.~~

any municipally owned or operated electric or
 gas utility which serves more than 50,000
 customers shall be subject to commission
 regulation concerning rates, charges and
 terms and conditions of service of such
 utility

19 (c) Except as herein provided, the power and authority to control and
 20 regulate all public utilities and common carriers situated and operated
 21 wholly or principally within any city or principally operated for the benefit
 22 of such city or its people, shall be vested exclusively in such city, subject
 23 only to the right to apply for relief to the corporation commission as
 24 provided in K.S.A. 66-133, and amendments thereto, and to the provi-
 25 sions of K.S.A. 66-104e, and amendments thereto. A transit system prin-
 26 cipally engaged in rendering local transportation service in and between
 27 contiguous cities in this and another state by means of street railway,
 28 trolley bus and motor bus lines, or any combination thereof, shall be
 29 deemed to be a public utility as that term is used in this act and, as such,
 30 shall be subject to the jurisdiction of the commission.

31 (d) The term "public utility" shall not include any activity of an oth-
 32 erwise jurisdictional corporation, company, individual, association of per-
 33 sons, their trustees, lessees or receivers as to the marketing or sale of
 34 compressed natural gas for end use as motor vehicle fuel.

35 (e) At the option of an otherwise jurisdictional entity, the term "pub-
 36 lic utility" shall not include any activity or facility of such entity as to the
 37 generation, marketing and sale of electricity generated by an electric gen-
 38 eration facility or addition to an electric generation facility which:

- 39 (1) Is newly constructed and placed in service on or after January 1,
- 40 2001; and
- 41 (2) is not in the rate base of: (A) An electric public utility that is
- 42 subject to rate regulation by the state corporation commission; (B) any
- 43 cooperative, as defined by K.S.A. 17-4603 and amendments thereto, or

1-4

1 any nonstock member-owned cooperative corporation incorporated in
2 this state; or (C) a municipally owned or operated electric utility.

3 (f) Additional generating capacity achieved through efficiency gains
4 by refurbishing or replacing existing equipment at generating facilities
5 placed in service before January 1, 2001, shall not qualify under subsec-
6 tion (e).

7 (g) For purposes of the authority to appropriate property through
8 eminent domain, the term "public utility" shall not include any activity
9 for the siting or placement of wind powered electrical generators or tur-
10 bines, including the towers.

11 Sec. 3. K.S.A. 66-1,174 is hereby amended to read as follows: 66-
12 1,174. *Except as provided by section 1, and amendments thereto*, a mu-
13 nicipally owned or operated retail electric supplier shall be subject to
14 commission jurisdiction as a public utility, as defined in K.S.A. 66-104,
15 and amendments thereto, with respect to all operations within its certified
16 territory extending more than three miles beyond its corporate limits. A
17 municipal retail electric supplier shall be subject to regulation by the
18 commission in matters relating to the right to serve in the territory within
19 three miles of the corporate city boundary, except that the commission
20 shall have no jurisdiction concerning such retail electric supplier within
21 its corporate limits.

22 Sec. 4. K.S.A. 66-1,174 and K.S.A. 2006 Supp. 66-104 are hereby
23 repealed.

24 Sec. 5. This act shall take effect and be in force from and after its
25 publication in the statute book.

Notwithstanding any provision of law to the contrary, any municipally owned or operated retail electric supplier which serves more than 50,000 customers shall be subject to commission regulation concerning rates, charges and terms and conditions of service of such supplier.

1-5

THE KANSAS CITY KANSAN

Wednesday,
January 10, 2007

'Fair and Forthright'

www.kansascitykansan.com • \$5.00

Ethics Commission scolds BPU

Commissioners fume over alleged credit card abuses; also, BPU ethics liason Mike Manske resigns

By **SAM HARTLE**
Kansas Staff Writer

The Kansas City Board of Public Utilities was issued a scathing review from its own ethics commission on Tuesday regarding recent allegations of abuse of the company's credit cards.

"I think the program has failed from the top down," Ethics Commission Chair Mike Price said at a meeting Tuesday. "It's definitely a failure of the BPU as a whole."

The allegations, as first reported by The Pitch Weekly late last year, led current BPU employees Conklin, Joe Dick and Don

Gray, and former BPU General Manager Leon Daggett, and were centered around expensive lunches those employees and others took during a two-year period, starting in 2004.

Also at the meeting, Price announced that the BPU's ethics administrator, Mike Manske, had resigned from his position, citing

"some very serious medical issues" stemming from an automobile accident Mankse was involved in during the summer.

Manske's resignation comes in the wake of a report in the Kansas City Kansan last month that Manske, who served as the administrative liaison between the Ethics Commission and BPU management,

did not provide the commission with requested documents relating to the credit card allegations.

The Ethics Commission was originally scheduled to address the issue at a meeting in December but was unable to do so since Manske hadn't provided the documents.

Ethics Commission members took several swipes at the BPU dur-

ing Tuesday's meeting.

"I'm not happy about [the alleged procurement card abuses]," Ethics Commissioner Kate Steward said. "I don't think the rate payers would be happy about it either."

Price said that current policies requiring procurement card purchases to be itemized with an original receipt were not followed. Commissioners also pointed out that purchases of alcohol were against policy.

Acting Ethics Administrator George Frederickson told commissioners Tuesday that they have the

'I think the program has failed from the top down.
It's definitely a failure of the BPU as a whole.'

- Ethics Commission Chair Mike Price

Please see BPU/Page 10

Thursday,
December 14, 2006

'Fair and Forthright'

www.kansascitykansan.com • \$.50

Controversial credit card documents not given to BPU Ethics Commission

BPU says officials need more time to review executives' high-dollar charges at local restaurants

By SAM HARTLE
Kansas Staff Writer

After articles appearing in local media highlighted potential company credit card abuses by current and former Kansas City Board of Public Utilities officials, the utility's independent Ethics Commission was poised to review those expenses at a meeting Tuesday night.

However, BPU ethics administrator Michael Manske, who serves as the liaison between utility management and the Ethics Commission, failed to provide the documents requested, and the commission tabled the issue to its next meeting in January.

"[The Ethics Commission] needs to wait until senior staff members at the BPU

'[The Ethics Commission] needs to wait until senior staff members at the BPU become more familiar with this issue. We ask that this group wait to review the issue until that time.'

- BPU ethics administrator Michael Manske

become more familiar with this issue," Manske told ethics commissioners. "We ask that this group wait to review the issue until that time."

Manske did not give any time frame as to when the documents would be made available

to ethics commissioners. He added however, that he didn't see any problem with having the documents available by the time the commission meets on Jan. 9.

Commission chairman Michael Price asked the BPU for the receipts that were the

basis for an article in *The Pitch Weekly*, as well as a copy of the BPU company credit card policy prior to Tuesday night's meeting.

"If these were truly business expenses, I don't have a problem with it," Price told reporters at Tuesday's meeting. "Some of the charges do look high or might include unauthorized items, but we'll need all the information before we can provide any answers."

An article that appeared in the Nov. 30 edition of *The Pitch* outlined extravagant expenses at local restaurants, retailers and sporting events by former BPU manager Leon Daggett, who with others, ran up thousands of dollars in expenses over a two-year period in 2004 and 2005. Current BPU employee Marc

Please see BPU/Page 8

1-6

March 4, 2004

B 2 www.kansascity

BPU approves big boost in salary

By MARK WIEBE
The Kansas City Star

Members of the Kansas City, Kan., Board of Public Utilities nearly quadrupled their salary at their meeting Wednesday evening, even though the issue did not appear on the agenda.

After a brief discussion near the end of the meeting, the board voted 4-2 to increase the monthly pay of members from \$250 to \$950. Board members already are eligible for the BPU's health insurance coverage.

The action marked the board's first pay increase since 1983, spokeswoman Susan Allen said.

Although the board did not discuss when the increase will take effect, BPU attorney Marc Conklin said it was his assumption the increase will begin next month.

The issue of more pay was raised at a budget retreat Dec. 4. According to minutes from the meeting, board president Jim Head appointed members Mary Gonzales and Mark P. Jones to research it and report to the board. The board had not discussed the issue since then, Allen said.

Jones made a motion for the pay increase Wednesday during a period of the meeting reserved for board comments. Little discussion followed. Board member Loretta Colombel noted that she works about 25 hours a week on BPU matters and calculated that even with the increase her pay would amount to about \$9.50 an hour.

Board member Robert L. Milan Sr. joined Jones, Colombel and Head in voting for the increase. Gonzales and board member John Pettey voted against it.

As the board hurried into an executive session to discuss a separate issue, Jones said that, based on his research, the increase brought the board's salary in line with that of other public utility boards.

Gonzales said she could not support such a large increase. Gonzales also conceded that she "didn't do a very good job" of researching the issue, adding that she didn't know the issue would come up until just before Wednesday's meeting.

Pettey said that he might have supported a more modest increase but that this one went too far. He noted that most commissioners for the Unified Government of Wyandotte County and Kansas City, Kan., made \$1,000 a month.

"We spend a lot of time, but not as much as they do for their \$1,000," Pettey said.

To reach Mark Wiebe, Wyandotte County government reporter, call (316) 234-5995 or send e-mail to mwiebe@kcstar.com.

1-7

STATE LINES

How Suite It Is

WyCo utility execs enjoy fast times at the Kansas Speedway.

BY BRYAN NOONAN

The first weekend in July was a hot one at the Kansas Speedway, where 80,000 fans stood for Danica Patrick as she circled the track averaging nearly 180 miles an hour (though Tony Kanaan went on to win).

But top employees with the Kansas City Board of Public Utilities, the company that provides water and electricity to Wyandotte County customers — who actually own the public utility — were cool in an air-conditioned suite, along with their spouses, friends and prospective clients.

They should enjoy the view while it lasts. Over the past three months, some BPU board members have harshly criticized BPU General Manager Leon Daggett, claiming it is not in the public's best interest to have a few BPU executives living large at the races on rate-payer dollars.

Water and electric customers paid their power company \$2074 million last year. At the same time, the BPU has spent about \$35,000 annually for the suite since the track opened in 2001. The BPU exceeded its budget last year by \$400,000, but Daggett renewed a three-year contract for the suite. Angry board members have complained that he avoided discussing it with them by hiding the cost under a vaguely worded line item for a "cooperative marketing program."

Daggett claims that the suite has been essential for bringing new businesses to Wyandotte County.

The BPU initially signed up for the suite to fulfill a bid it made to International Speedway Corp. before the track was built. BPU officials had promised to spend \$3 million building the water and electrical infrastructure for the complex. But when the final bill came in at under \$2 million, the BPU offered to spend the difference by leasing a suite for the first three seasons, sponsoring the

first three ARCA/REMAX races and paying for other advertising and promotional events.

Daggett tells the *Pitch* that the BPU hosted a crucial meeting at the suite in 2001, inviting 15 developers to view the racetrack and the future development site for the booming Village West shopping center (now the No. 1 tourist destination in Kansas). That meeting resulted in significant growth in Wyandotte County, Daggett says, because he was able to use the gathering to tout the BPU's incentives for developers (such as helping to build water lines in communities that promise to go all-electric). "Fourteen out of those 15 are developing here today because of that meeting," Daggett says. "The bottom line is, nobody would be here without our incentives."

But some of those developers have told the *Pitch* that the BPU had little to do with their interest in Wyandotte County.

Don Budd Jr., who built an 850-acre housing tract called Piper Estates, says the BPU has been a pleasure to work with and that the incentives were a factor in its developments. But, he says, "The reason we started Piper Estates was because I felt that Wyandotte County was prime for a housing boom." He started building before the Speedway was under construction, so he couldn't have been moved by the BPU's invitation to talk business in a suite at the track.

Linda Coleman, the new-homes sales director for Coldwell Banker Regan, worked on the Whispering Pines development. She says her company closed on its land before the BPU invited it to any meetings. Instead of incentives, she adds, Coldwell Banker Regan looked for land value, proximity to shopping, schools and highway access. "It doesn't much mean anything," she says of her invitation to the Speedway on the day Daggett says everything changed. "We went, we sat, we watched."

In February, a committee of five Kansas state senators and representatives issued an audit questioning many of the finances at Village West. The audit noted that the BPU had spent between \$150,000 and \$185,000 in rate-payer dollars to sponsor races in each of the first three years, \$15,000 in each of the last four years for a 100-person hospitality tent, and \$20,000 for the purchase of 400 tickets. The audit also stated that the BPU had paid \$35,000 a year for advertising on the scoreboard at

the T-Bones baseball stadium (a deal that also included access to a suite there). (According to the audit, BPU employees also receive discounts at some Village West businesses.) Critics have since argued that the BPU's advertising and marketing efforts are superfluous when there's no other water or electric company to compete for contracts with developers.

BPU spokeswoman Susan Allen says marketing efforts benefit rate payers because electric and water bills go down when more customers sign up for BPU utilities. But in 2002 and 2003, in the midst of a development boom, rates actually increased.

In May, the *Pitch* spoke with residents in the Westborough neighborhood near 75th Street and State Avenue, who had complained that their utility bills had gone up \$10 to \$15 a month over the past two years. "They've never entertained me or my wife," Gary Showalter, 65, said of the BPU executives and their Speedway suite.

"They've never entertained me or my wife."

A woman appearing to be in her mid-60s, working in her garden in a neighborhood near Daggett's home, said she had lived in Wyandotte County for 50 years. (She asked not to be named in this story.) When she heard about the suite, she said, "I kind of laughed and thought, 'That's politics.'" She said the company didn't need to promote itself because it was the only one in the county. Because the utility is owned by the public it serves, the suite would be fine, she said, "If they let each homeowner have their turn."

"We can't keep giving privileges to a chosen few," BPU board member Loretta Colombel said at a May 25 meeting, criticizing Daggett for what she described as a useless perk for utility heads. Daggett told board members he had sold four of the 29 seats in the suite to the Energy Authority and said he would try to sell more. "If I can't," he cautioned, "we'll be obligated the next three years."

And after the July 2-3 races, Daggett still claimed to be wheeling and dealing in the suite.

"With the people I was with, we talked business," he told the *Pitch* on July 6, though he would not name the developers, who he said may be negotiating to break ground in Wyandotte County.

You can reach Bryan Noonan at bryan.noonan@pitch.com, or call him at 816-218-6781

BPU Dining Out excess

Amount charged:	Charged by:	Charged at:	Date charged:	Checked Out at:	Written on the Receipt:
\$219.60	Marc Conklin	The Cigar Box	01/07/04	2:46 p.m.	Don G. (Don Gray), Leon (Leon Daggett), "Broad band"
\$42.90	Marc Conklin	Applebee's	1/13/04	?	
\$167.11	Marc Conklin	Savoy Grill	1/13/04	12:50	Lori Austin, Leon (Daggett), "ratos spec"
\$177.51	Marc Conklin	Applebee's	1/14/04	15:08	Mark Jones and the initials RT, PS, JK, TC and more
\$26.13	Leon Daggett	Sports Page Lounge	1/15/04	?	
\$256.30	Marc Conklin	The Golden Ox	1/27/04	13:13	Initials LD (Leon Daggett), RT, DT, PS, PS
\$123.97	Willard "Joe" Dick	Savoy Grill	2/13/04	20:41	Lunch - L. Daggett, M. Conklin, D. Gray BPU
\$189.30	Marc Conklin	Cigar Box	2/18/04	2:38 p.m.	Initials LD (Daggett), DG (Don Gray), PS, RT "unions, benefits, bd. Dev."
\$159.54	Marc Conklin	Savoy Grill	2/27/04	14:05	Initials LD (Daggett), JD (Willard "Joe" Dick), PS, LTC
\$142.81	Marc Conklin	Cigar Box	3/1/04	?	
\$97.94	Marc Conklin	Applebee's	3/8/04	?	
\$132.33	Marc Conklin	Arizona's Grille & Bar	3/15/04	2 p.m.	Mark Jones, Garden Builders
\$71.38	Leon Daggett	Sports Page Lounge	3/18/04	12:32 p.m.	M. Jones & Marc C. (Conklin)
\$96.56	Marc Conklin	Savoy Grill	3/22/04	12:08	Leon Daggett "Discussion of employee issues"
\$137.33	Marc Conklin	Sports Page Lounge	3/30/04	2:03 p.m.	Mark Jones and the initials PS and RT
\$189.52	Marc Conklin	Arizona's Grille & Bar	4/5/04	4:40 p.m.	Initials MJ (Jones), RT, PS, AC
\$136.90	Marc Conklin	Savoy Grill	4/7/04	12:10	Alan Caro (sic) and initials LD (Daggett) "Strategic Planning Kickoff"
\$228.39	Marc Conklin	Cigar Box	4/14/04	1:41 p.m.	Don Gray, J. Epp, J. Dick, L. Daggett "Strategic Planning"
\$18.55	Leon Daggett	Sports Page Lounge	04/15/04	?	
\$24.52	Marc Conklin	Longhorn Steakhouse	4/20/04	?	
\$50.85	Marc Conklin	Longhorn Steakhouse	4/20/04	?	
\$143.54	Marc Conklin	Cigar Box	4/28/04	11:44 a.m.	Leon Daggett, the initials RT and "Broad band"
\$177.43	Marc Conklin	Applebee's	4/29/04	?	Jim Head, Leon Daggett, Pat Sch., Don McF., RT and more writing "Development"
\$65.36	Marc Conklin	Longhorn Steakhouse	5/12/04	?	
\$190.05	Marc Conklin	Longhorn Steakhouse	5/13/04	1:39 p.m.	MJ (Jones), Holt Blders, and more writing including the initials RT
\$148.89	Leon Daggett	Sports Page Lounge	05/15/04	?	
\$139.87	Marc Conklin	Applebee's	5/17/04	?	
\$56.77	Marc Conklin	Applebee's	5/20/04	?	
\$120.03	Marc Conklin	Longhorn Steakhouse	5/21/04	?	
\$278.59	Marc Conklin	Applebee's	5/26/04	?	
\$850	Leon Daggett	KC Chiefs	6/2/04	N/A	10 tix to the Big 12 title game at Arrowhead plus two parking passes
\$63.53	Marc Conklin	Applebee's	6/7/04	12:06	Initials LD (Daggett) and RT
\$170.69	Marc Conklin	Applebee's	6/7/04	14:48	LD (Daggett), Jim Head, Mark Jones, Austin L. (Lori Austin), RT
\$200.36	Marc Conklin	Longhorn Steakhouse	6/15/04	1:23 p.m.	RT, PS, MJ (Jones), MF, Jim Clark "Ins Policy"
\$46.56	Marc Conklin	Applebee's	6/21/04	?	
\$174.11	Marc Conklin	Longhorn Steakhouse	6/22/04	1:46 p.m.	Initials LD (Daggett), MJ (Jones), MF, Joe Dick, PS, TE
\$161.51	Leon Daggett	Longhorn Steakhouse	6/23/04	7:04 p.m.	Mark Jones, Alan Caro (sic) "Strategic planning"
\$47.14	Leon Daggett	Longhorn Steakhouse	6/23/04	9:21 p.m.	Mark Jones, Alan Caro (sic) "Strategic planning"
\$610.61	Leon Daggett	Levy Rest @ T-Bones	7/5/04	N/A	15 hot dogs, 25 hamburgers, 2 snack mixes, 8 bud light six packs, 2 coke sixers, 2 diet coke sixers, 2 water sixers, 2 cookie and brownie assortments
\$153.83	Marc Conklin	Applebee's	7/6/04	14:05	Leon (Daggett), PS, RT, MJ (Jones), Dean Mc "Discussion of ? Development"
\$113.20	Willard "Joe" Dick	Applebee's	7/8/04	12:47	M. Conklin, R. Turner, M. Jones, "Piper sub issues"
\$230	Leon Daggett	KC Chiefs	7/22/04	N/A	8 club level tix to the Pittsburgh State-Northwest Missouri State Fall Classic III football game @ Arrowhead. Plus two parking passes.
\$1,400	Leon Daggett	T-Bones	7/28/04	1:40 p.m.	11425 PKG - tix to the T-Bones
\$118.58	Marc Conklin	Savoy Grill	7/30/04	13:18	LD (Daggett) "Employee issues"
\$168.56	Marc Conklin	Applebee's	8/6/04	14:16	Initials MJ (Jones), GB, AC, L. Daggett
\$30.67	Marc Conklin	Longhorn Steakhouse	8/11/04	?	
\$186.27	Marc Conklin	Applebee's	8/13/04	14:35	Initials MJ (Jones), MF, RT, PS, TL, TE
\$225.72	Marc Conklin	Applebee's	8/24/04	13:55	Initials LD (Daggett), MJ (Jones), RT, PS, AL, KW, MF, JF "Economic Development issues"
\$108.07	Marc Conklin	Sports Page Lounge	8/26/04	?	Gus Fasone, DM, LD (Daggett), PS, RT "Board Issues"
\$88.76	Marc Conklin	Applebee's	8/30/04	?	
\$155.91	Willard "Joe" Dick	Cigar Box	9/2/04	1:03 p.m.	Lunch - M. Conklin, D. Daggett "Budget review"
\$192.94	Marc Conklin	Applebee's	9/14/04	15:13	Initials MJ (Jones), RT, GB, PS "HR Issues"
\$149.37	Willard "Joe" Dick	Sports Page Lounge	9/15/04	1:26 p.m.	Leon Daggett, Marc Conklin, R. Turner, Mark Jones
\$99.02	Marc Conklin	Longhorn Steakhouse	9/15/04	9:18 p.m.	Initials LD (Daggett), Board members LC (Loretta Colombel), MJ (Jones), Woodlands JG
\$24.19	Marc Conklin	Longhorn Steakhouse	9/15/04	9:42 p.m.	Initials MJ (Jones) and LD (Daggett)
\$226.37	Marc Conklin	Savoy Grill	9/21/04	13:06	Initials LD (Daggett), JD (Dick), SW, Joe Reardon
\$100.27	Marc Conklin	Felitzas	9/28/04	12:56 p.m. (?)	Alan Caro (sic), LD (Daggett), DG (Gray), TP, KW "Strategic Planning"
\$125.67	Marc Conklin	Longhorn Steakhouse	9/28/04	5:10 p.m.	Leon D. (Daggett), MJ (Jones), PS, RT "Strategic Planning"
\$189.95	Marc Conklin	Applebee's	10/5/04	15:21	Hal W. (Unified Government Counsel Hal Walker, M. Jones, RT, PS, MF
\$181.18	Marc Conklin	Savoy Grill	10/13/04	13:15	Initials LD (Daggett), KW, PS "Employment issues"
\$147.30	Marc Conklin	WJ McBride's	10/14/04	1:07 p.m.	No explanation
\$91.25	Marc Conklin	WJ McBride's	10/15/04	4:41 p.m.	Initials LD (Daggett), JD (Dick), Steve W. and more indecipherable writing
\$208.26	Marc Conklin	WJ McBride's	10/28/04	3:25 p.m.	Initials MJ (Jones), AL, PS, RT, TE (or TC) "piper properties, ins"
\$1,261.03	Marc Conklin	Ted's Montana Grill	11/18/04	?	Approved by Leon Daggett on 12/9/04 see receipt
\$222.06	Marc Conklin	Scala's Bistro (S.F.)	11/8/04	1:20 p.m.	Hal W. (Walker), Leon D. (Daggett), RT "Legal seminar" "Board issue question"
\$47.88	Leon Daggett	Longhorn Steakhouse	11/22/04	?	
\$242.50	Marc Conklin	Savoy Grill	11/24/04	13:15	John Yar (sic), and the initials LD (Daggett), JD (Dick), D. Gray "IT Issues"
\$110.96	Willard "Joe" Dick	Savoy Grill	12/6/04	13:07	L. Daggett, M. Conklin, TR Rehorn (sic), Lunch
\$111.66	Marc Conklin	Sports Page Lounge	12/7/04	2:24 p.m.	Initials MJ (Jones), AL, MF, RT, Joe Dick, Leon D. (Daggett) "Consulting issues"
\$118.26	Willard "Joe" Dick	Outback	12/7/04	20:46	supper Patty and John Bryant (sic) and more writing

RT = Rod Turner

\$220.02	Marc Conklin	Savoy Grill	12/9/04	13:48	"IBEW meeting" K Quinn, Jim Lerch (sic), LD (Daggett), TP, KW
\$143.73	Marc Conklin	Cheeseburger in Paradise	12/16/04	1:16 ?	"Union issues" RT, PS, Mark Jones
\$274.07	Marc Conklin	Felitzas	12/21/04	12:48 p.m.	"HR Luncheon" Tony P. and LD (Daggett)
\$96.64	Marc Conklin	Longhorn Steakhouse	1/3/05	?	
\$125.91	Marc Conklin	Savoy Grill	1/7/05	13:39	J. Dick, Don Gray "Legislative issues - water, energy"
\$116.36	Marc Conklin	Longhorn Steakhouse	1/10/05	?	
\$205.15	Marc Conklin	Applebee's	1/18/05	15:47	Initials MJ (Jones), RT, PS, AL, MF, Doug Spangler, JB "lunch meeting to discuss BPU issues with mayor candidate"
\$261.62	Marc Conklin	Sports Page Lounge	1/20/05	1:02 p.m.	"Meeting re: discussion with water main contracts, legal issues" doesn't say who attended
\$87.29	Marc Conklin	Longhorn Steakhouse	1/31/05	?	
\$56.50	Marc Conklin	Sports Page Lounge	2/4/05	?	
\$89.46	Marc Conklin	Applebee's	2/9/05	?	
\$76.90	Leon Daggett	Longhorn Steakhouse	2/17/05	?	
\$139.67	Marc Conklin	Applebee's	2/23/05	?	
\$189.99	Marc Conklin	Applebee's	2/28/05	4:08 p.m.	Jim Head, Tom (KS Speedway), Tom Enright (sic), Mark Jones, PS, RT, Smith, A "BPU Bd. Issues"
\$155.52	Marc Conklin	Sports Page Lounge	3/1/05	4:51 p.m.	Jim Head, M. Jones, P Scherzer (Pat Scherzer), RT, CB, AL "Ins issues develop"
\$129.40	Marc Conklin	WJ McBride's	3/10/05	4:19 p.m.	"Builders risk policy" "employment issues" bd doesn't say who attended
\$81.74	Marc Conklin	Sports Page Lounge	3/21/05	?	
\$235.27	Marc Conklin	Sports Page Lounge	3/24/05	2:07 p.m.	"Environmental" Jim Head, Mark Jones
\$86.05	Marc Conklin	Dave and Buster's	4/3/05	6:06 p.m.	Tony P. Leon D. (Daggett), "Bid kerm on enroute to liberty coal mtg"
\$102.51	Willard "Joe" Dick	Felitzas	4/6/05	2:40 p.m.	Lunch - L. Daggett, M. Conklin, D. Gray, M. Jones
\$70.41	Marc Conklin	Sports Page Lounge	4/11/05	?	
\$57.59	Marc Conklin	Cigar Box	4/12/05	1:08 p.m.	Initials LD (Daggett), PS "ins. Issues"
\$160.42	Willard "Joe" Dick	Sports Page Lounge	5/2/05	1:55 p.m.	Lunch - L. Daggett, J. Head, R. Turner, M. Conklin, D. Gray
\$156.79	Marc Conklin	Sports Page Lounge	5/6/05	2:05 p.m.	"Lunch meeting" "Strategic plan" Doesn't say who attended
\$417.13	Marc Conklin	Cheesecake Factory	6/3/05	12:51	"Pension Bd. Retirement of Walt Stedman (sic), election 12 people"
\$177.77	Leon Daggett	Savoy Grill	6/4/05	16:00	"meeting customer service and Catholic charities (sic)"
\$152.90	Marc Conklin	Longhorn Steakhouse	6/9/05	1:53 p.m.	Initials LD (Daggett), JD (Dick) K. Scenke (sic), Dean M. Leon, Joe Dick "Discussion of heat pump program" KMV, KBP
\$290.03	Willard "Joe" Dick	Savoy Grill	7/6/05	14:10	Lunch - M. Conklin, Leon Daggett, Hal Walker UG Counsel
\$189.40	Marc Conklin	Cheeseburger in Paradise	8/3/05	23:40	Tony Pike (sic), Don Gray, S. Rehm (Stephen Rehm), Mark Jones, G. Fasone
\$110.03	Willard "Joe" Dick	Savoy Grill	8/17/05	12:28	"Discussed PR - UG/BPU work" Marc Conklin, Leon Daggett, Hal Walker
\$229.06	Leon Daggett	Levy Rest @ T-Bones	8/18/05	19:21	Mechanic's Nearman (sic) - bought 8 Bud Light six packs at \$19.50 each
\$212.36	Willard "Joe" Dick	Savoy Grill	8/24/05	14:21	Lunch - Mark Jones, Leon Daggett, Marc Conklin "PR Discuss"
\$149.61	Marc Conklin	Felitzas	8/26/05	12:36 p.m.	"Employee Strategy team meeting" 11 members
\$249.32	Marc Conklin	Cigar Box	9/20/05	2:17 p.m.	"Econ Devel" Water Park, rates
\$109	Marc Conklin	Dave and Buster's	11/9/05	3:24 p.m.	Leon D. (Daggett), Mark Jones, others "Opening lunch"
\$88.27	Marc Conklin	Dave and Buster's	11/15/05	2:17 p.m.	Don Gray "Budget Issues" "Water m contract"
\$171.60	Leon Daggett	Sports Page Lounge	12/9/05	11:55 p.m.	"BPU employee holiday function"
\$17.32	Leon Daggett	Sports Page Lounge	12/12/05	?	
\$68.10	Marc Conklin	Sports Page Lounge	12/22/05	?	
\$108.73	Marc Conklin	Cigar Box	12/27/05	3:06 p.m.	Don Gray, Mark Jones, indecipherable writing and "BPU issues"
\$131.84	Marc Conklin	Felitzas	2/10/06	12:43 p.m.	Mark Jones, Joe Dick, Pat Scherzer, "Appa assue AEGIS Ins Appli."
\$214.29	Marc Conklin	Dubliner (Wash D.C.)	2/16/06	10:23 p.m.	DL Dinner and illegible writing
\$128.15	Marc Conklin	Hereford House	2/22/06	1:12 p.m.	"Managers legal update" Don G. (Gray), Joe D. (Dick), Steve R. (Rehm), Bill Johson (sic), Gottinger (sic)
\$136.63	Marc Conklin	Savoy Grill	3/16/06	12:29 p.m.	No explanation
\$94.52	Marc Conklin	Longhorn Steakhouse	6/19/06	2:29 p.m.	Mark Jones "Discuss bd meeting planning"

1-10

Chris Steineger - Utility Info

From: "Jim Ploger" <j.ploger@kcc.state.ks.us>
To: <steineger@senate.state.ks.us>
Date: 1/3/2007 5:07 PM
Subject: Utility Info
CC: "Ryan Freed" <r.freed@kcc.state.ks.us>

Sen. Steineger,

Here is the **top six municipal electric utilities** in Kansas based on number of customers: (based on 2002 EIA Data)

MUNI	CUSTOMERS
BPU	65,216
Garden City	11,077
McPherson	8,029
Coffeyville	7,942
Winfield	7,851
Chanute	5,700

We are working on similar data for the **gas munis**. I'm out of the office tomorrow, but Ryan Freed in our office will get you the info.

The KCC does not have data on water munis, since they are not regulated. The League of Kansas Municipalities may have that info.

In visiting with Tom Day, it was our conclusion specifying only electric munis "over 50,000 customers" would probably be the cleanest way to address your concerns.

Jim Ploger, Director
KANSAS ENERGY OFFICE
1500 SW Arrowhead Road
Topeka, KS 66604
Phone: 785-271-3349
FAX: 785-271-3268
Email: j.ploger@kcc.state.ks.us
WEB: www.kcc.state.ks.us/energy/index.htm

1-11