

Approved: April 28, 2000
Date

MINUTES OF THE SENATE UTILITIES COMMITTEE.

The meeting was called to order by Chairperson Sen. Pat Ranson at 1:30 p.m. on March 20, 2000 in Room 231- N of the Capitol.

All members were present except:
Sen. Hensley was excused

Committee staff present:
Lynne Holt, Legislative Research Department
Mary Torrence, Revisors of Statute Office
Jeanne Eudaley, Committee Secretary

Conferees appearing before the committee:
None

Others attending:
See attached list

Sen. Ranson introduced her pages from the Junior ROTC in Wichita who have assisted the committee today. She then directed the committees' attention to **HB 2782-concerning oil and gas; relating to disposition of certain fees** and to a draft of proposed amendments (Attachment 1). Sen. Ranson called on Ms. Torrence to explain the amendments to the committee. Sen. Ranson reminded the committee there is a sunset provision for 2002, which the committee wanted to remove, as well as more money allocated to plug priority wells drilled prior to July, 1996 and allow expenses to be paid out of that fund. The KCC would also have to request appropriations each year for the funds. Ms. Torrence also clarified that the committee wants to specify the amount to be spent on administration costs and personnel costs. Sen. Ranson clarified that the consensus was to address a specific amount to be spent on administration and personnel costs, leaving the Abandoned Well Plugging Fund for a specific purpose. Sen. Pugh asked for clarification on the funds and their purpose. The Abandoned Oil and Gas Well Fund, which has four sources of income and includes federal dollars, is for investigation and remediation of contaminated sites for wells drilled before July, 1996; no administrative expenditures come out of the fund. The Conservation Fee Fund for Abandoned Wells are for investigation and remediation of contaminated sites drilled on or after July 1, 1996; administrative expenses can be paid from the fund. The proposed Well Plugging Assurance Fund (**HB 2782**) would be for investigation and remediation of abandoned wells drilled on or after July 1, 1996; no administrative expenses can be paid, except for contractual expenses.

The committee discussed the funds, and Sen. Ranson clarified reasons for the amendment are to specify priorities; to remove the Sunset provision, allow funds for continuing the plugging of priority wells as well as administrative costs and to ensure the money spent each year is subject to appropriation. Sen. Barone asked if the intention of the committee is to take money from the Abandoned Well Fund and put in the Assurance Fund. He stated he believes that wells producing today are a matter of record and those contractors need to be held responsible for cleaning up the well sites and stated if that is the case, there would be no need for another fund. Sen. Ranson stated her desire is for the interest accumulated in the Assurance Fund to flow to the Abandoned Well Fund. Sen. Barone suggested that the change be made for wells currently in production; after July 1, 1996, the funding would go into the Assurance Fund. Sen. Ranson suggested it would be better to specify that wells abandoned after July, 1996 be included. Ms. Torrence stated there may be a problem knowing when the well was abandoned. Sen. Brownlee asked for clarification as to which fund is a fee fund, which is the Assurance Fund. She referred to Page 3, Line 40 of the bill, and stated if a contractor is unable to get bonding, then he is not qualified and should not be granted a license. Sen. Ranson clarified that the operators addressed on Page 3, Line 40 relates to those wanting to drill oil wells, not plugging abandoned wells. Ms. Edmiston stated that some operators cannot qualify for a bond, such as a startup company or a new partnership. Sen. Morris stated from the testimony, it appears we have more plugging contractors interested in bidding than we have been aware of, and stated his preference is to set up the one fund only.

Sen. Ranson stated it appears to be a consensus of the committee to establish one fund only, to specify the contaminated wells be given the highest priority and make the fund and administration expenses be

CONTINUATION SHEET

MINUTES OF THE SENATE UTILITIES COMMITTEE, Room 231-N Statehouse, at 1:30 p.m. on March 20, 2000.

subject to an appropriation, which the committee feels is very important. Sen. Ranson outlined what the committee wants to include in the amended bill: establish the fund stating the highest priority is to be contaminated wells, remove references to dates and to make funding subject to appropriations. Sen. Ranson asked Ms. Torrence to draft the changes, and bring them to committee tomorrow and remarked the committee is essentially drafting a new bill. Sen. Lee and others wanted an annual report from the Conservation Division, and Sen. Brownlee wanted to clarify that the funding is to be used to locate abandoned wells, as well as locating the responsible parties. The committee consensus was to stress how important it is to locate owners of the wells and make them responsible for the clean-up.

Sen. Ranson referred to Cindy Lash, who explained the Post Audit Division prepares an annual follow-up report (Attachment 2), which she discussed. She also referred to Page 27 of the Audit Report and Recommendations made to the Conservation Division. Post Audit recommended a formal plan be developed to prioritize wells, and she discussed the figures with the committee. The committee asked clarification as to how the wells are classified and compliance by the Conservation Division. Sen. Barone stated he agrees with plugging wells as a unit, as opposed to plugging only the most contaminated ones, then return later to work on the others. Tom Day (from the KCC) confirmed that the plugging is being done one-quarter section at a time, giving priority to the sections with the most contaminated wells on it.

Ms. Holt referred the committee to a listing of Abandoned Wells Plugged or Scheduled for Plugging with State Funds by Calendar Year, (Attachment 3), which the committee discussed and confirmed that Priority IA wells are receiving first attention. Ms. Holt also furnished the committee with the following documents:

Abandoned Wells Removed from Priority I Abandoned Well Inventory Since January 1, 1996, (Attachment 4)

Inventoried Abandoned Wells Requiring Action, (Attachment 5)

All KCC Licensed Plugging Contractors, (Attachment 6)

KCC Licensed Plugging Contractors With Active Tags, (Attachment 7)

Plugging Contractors and Subcontractors - interest in State Plugging Contracts, (Attachment 8)

Also distributed to the committee was information on Bidders for Abandoned Oil Well Plugging from Fran Welch, Division of Purchases, and requested by Sen. Barone, (Attachment 9), and testimony from Diana Edmiston, Senior Assistant General Counsel for the Conservation Division, regarding CERCLA. as requested by Sen. Brownlee (Attachment 10).

Sen. Ranson announced the committee will have further discussion and action on the Kansas Corporation Commission abandoned well plugging program tomorrow.

Meeting adjourned at 2:30.

Next meeting will be March 21.

SENATE UTILITIES COMMITTEE GUEST LIST

DATE: MARCH 20, 2000

NAME	REPRESENTING
Luck Scott	KCC
Norma Robinson	KCC
LTC Jerry Burks	JROTC - Wichita, KS
Diana Elmiston	KCC
TOM DAY	KCC
Tom FENNER	KCC
Doug Lawrence	SW Bell
Don McKinney	KDOT
J.C. Long	UCU.
ED SCHAUB	WESTERN RESOURCES
Jim Allen	FKO GA
Sandy Braden	Williamson Cos. McBull Gashes & Assoc
Cynthia Smith	KCP
Cindy Lesh	Post Audit
Julie Heun	Hein & Weir
Robert E. Krehbiel	KIOGA

As Amended by House Committee

HOUSE BILL No. 2782

By Committee on Environment

2-1

A-1
Senate Utilities
3-20-00
Attach. 1

10 AN ACT concerning oil and gas; relating to disposition of certain fees;
11 amending K.S.A. 1999 Supp. 55-155, 55-161, 55-179 ~~and 55-180~~ and ~~55-180~~, 55-180, 55-192 and 55-193
12 repealing the existing sections.
13

14 *Be it enacted by the Legislature of the State of Kansas:*

15 New Section 1. (a) There is hereby established in the state treasury
16 the well plugging assurance fund.

17 (b) Moneys in the well plugging assurance fund shall be used only
18 for the purpose of paying the costs of: (1) Investigation of abandoned
19 wells, and their well sites, drilling of which began on or after July 1, 1996;
20 ~~and~~ (2) plugging, replugging or repairing abandoned wells, and remedi-
21 ation of the well sites, drilling of which began on or after July 1, 1996, in
22 accordance with a prioritization schedule adopted by the state corpo-
23 ration commission and based on the degree of threat to public health or
24 the environment. ~~No moneys credited to the fund shall be used to pay~~
25 ~~administrative expenses of the commission or to pay compensation or~~
26 ~~other expenses of employing personnel to carry out the duties of the~~
27 ~~commission.~~

the highest priorities under

; (3) expenses of the commission in administering the fund and carrying out the activities described in subsections (b)(1) and (b)(2); and (4) compensation and other expenses of employing personnel to carry out such activities

28 (c) On or before the 10th day of each month, the director of accounts
29 and reports shall transfer from the state general fund to the ~~well plugging~~
30 ~~assurance~~ fund interest earnings based on: (1) The average daily balance
31 of moneys in the well plugging assurance fund for the preceding month;
32 and (2) the net earnings rate for the pooled money investment portfolio
33 for the preceding month.

abandoned oil and gas well

34 (d) All expenditures from the well plugging assurance fund shall be
35 made in accordance with appropriation acts upon warrants of the director
36 of accounts and reports issued pursuant to vouchers approved by the
37 chairperson of the state corporation commission or a person designated
38 by the chairperson.

(e) The well plugging assurance fund shall not be designated by any appropriation act as a no limit fund, and all expenditures from the fund shall be subject to specific amounts appropriated by the legislature.

39 New Sec. 2. (a) On the effective date of this act, the chairperson of
40 the state corporation commission shall certify to the director of accounts
41 and reports the amount of moneys in the conservation fee fund which is
42 equal to: (1) All amounts credited to such fund pursuant to subsections
43 (d)(3) and (d)(4) of K.S.A. 55-155, and amendments thereto; plus (2) any

1 amounts recovered and credited to such fund pursuant to subsection (d)
2 of K.S.A. 55-180, and amendments thereto, for plugging, replugging or
3 repairing an abandoned well, drilling of which began on or after July 1,
4 1996; minus (3) any amounts expended from such fund pursuant to K.S.A.
5 55-161, and amendments thereto, or subsection (a)(2) of K.S.A. 55-179,
6 and amendments thereto, for the purpose of: (A) Investigation of aban-
7 doned wells, and their well sites, drilling of which began on or after July
8 1, 1996; and (B) plugging, replugging or repairing abandoned wells, and
9 remediation of the well sites, drilling of which began on or after July 1,
10 1996. Upon receipt of such certification, the director of accounts and
11 reports shall transfer the amount certified from the conservation fee fund
12 to the well plugging assurance fund.

13 (b) All liabilities of the conservation fee fund which are attributable
14 to the following are hereby transferred to and imposed on the well plug-
15 ging assurance fund: (1) Investigation of abandoned wells, and their well
16 sites, drilling of which began on or after July 1, 1996; and (2) plugging,
17 replugging or repairing abandoned wells, and remediation of the well
18 sites, drilling of which began on or after July 1, 1996.

19 New Sec. 3. Whenever there are insufficient moneys in the well
20 plugging assurance fund or the abandoned oil and gas well fund to pay
21 the liabilities of such fund, such liabilities shall be and are hereby imposed
22 on the conservation fee fund, **provided such liabilities were incurred**
23 **in accordance with the prioritization schedules established pur-**
24 **suant to subsection (b)(2) of section 1, and amendments thereto,**
25 **and subsection (b)(2) of K.S.A. 1999 Supp. 55-192, and amend-**
26 **ments thereto.**

27 Sec. 4. K.S.A. 1999 Supp. 55-155 is hereby amended to read as fol-
28 lows: 55-155. (a) Operators and contractors shall be licensed by the com-
29 mission pursuant to this section.

30 (b) Every operator and contractor shall file an application or a re-
31 newal application with the commission. Application and renewal appli-
32 cation forms shall be prescribed, prepared and furnished by the
33 commission.

34 (c) No application or renewal application shall be approved until the
35 applicant has:

36 (1) Provided sufficient information, as required by the commission,
37 for purposes of identification;

38 (2) submitted evidence that all current and prior years' taxes for prop-
39 erty associated with the drilling or servicing of wells have been paid;

40 (3) demonstrated to the commission's satisfaction that the applicant
41 complies with all requirements of chapter 55 of the Kansas Statutes An-
2 notated, all rules and regulations adopted thereunder and all commission
43 orders and enforcement agreements, if the applicant is registered with

1 the federal securities and exchange commission;

2 (4) demonstrated to the commission's satisfaction that the following
3 comply with all requirements of chapter 55 of the Kansas Statutes An-
4 notated, all rules and regulations adopted thereunder and all commission
5 orders and enforcement agreements, if the applicant is not registered with
6 the federal securities and exchange commission: (A) The applicant; (B)
7 any officer, director, partner or member of the applicant; (C) any stock-
8 holder owning in the aggregate more than 5% of the stock of the appli-
9 cant; and (D) any spouse, parent, brother, sister, child, parent-in-law,
10 brother-in-law or sister-in-law of the foregoing;

11 (5) paid an annual license fee of \$100, except that an applicant for a
12 license who is operating one gas well used strictly for the purpose of
13 heating a residential dwelling shall pay an annual license fee of \$25;

14 (6) complied with subsection (d); and

15 (7) paid an annual license fee of \$25 for each rig operated by the
16 applicant. The commission shall issue an identification tag for each such
17 rig which shall be displayed on such rig at all times.

18 (d) In order to assure financial responsibility, each operator shall
19 demonstrate annually compliance with one of the following provisions:

20 (1) The operator has obtained an individual performance bond or
21 letter of credit, in an amount equal to \$.75 times the total aggregate depth
22 of all wells (including active, inactive, injection or disposal) of the
23 operator.

24 (2) The operator has obtained a blanket performance bond or letter
25 of credit in an amount equal to the following, according to the number
26 of wells (including active, inactive, injection or disposal) of the operator:

27 (A) Wells less than 2,000 feet in depth: 1 through 5 wells, \$5,000; 6
28 through 25 wells, \$10,000; and over 25 wells, \$20,000.

29 (B) Wells 2,000 or more feet in depth: 1 through 5 wells, \$10,000; 6
30 through 25 wells, \$20,000; and over 25 wells, \$30,000.

31 (3) The operator: (A) Has an acceptable record of compliance, as
32 demonstrated during the preceding 36 months, with commission rules
33 and regulations regarding safety and pollution or with commission orders
34 issued pursuant to such rules and regulations; (B) has no outstanding
35 undisputed orders issued by the commission or unpaid fines, penalties or
36 costs assessed by the commission and has no officer or director that has
37 been or is associated substantially with another operator that has any such
38 outstanding orders or unpaid fines, penalties or costs; and (C) pays a
39 nonrefundable fee of \$50 per year.

40 (4) The operator pays a nonrefundable fee equal to 3% of the amount
41 of the bond or letter of credit that would be required by subsection (d)(1)
42 or by subsection (d)(2).

43 (5) The state has a first lien on tangible personal property associated

1 with oil and gas production of the operator that has a salvage value equal
 2 to not less than the amount of the bond or letter of credit that would be
 3 required by subsection (d)(1) or by subsection (d)(2).

4 (6) The operator has provided other financial assurance approved by
 5 the commission.

6 (e) Upon the approval of the application or renewal application, the
 7 commission shall issue to such applicant a license which shall be in full
 8 force and effect until one year from the date of issuance or until surren-
 9 dered, suspended or revoked as provided in K.S.A. 55-162, and amend-
 10 ments thereto. No new license shall be issued to any applicant who has
 11 had a license revoked until the expiration of one year from the date of
 12 such revocation.

13 (f) If an operator transfers responsibility for the operation of a well,
 14 gas gathering system or underground natural gas storage facility to an-
 15 other person, the transfer shall be reported to the commission in accord-
 16 ance with rules and regulations of the commission.

17 (g) The commission shall remit all moneys received from fees as-
 18 sessed pursuant to subsection (c)(7) of this section to the state treasurer
 19 at least monthly. Upon receipt of each such remittance, the state treasurer
 20 shall deposit the entire amount thereof in the state treasury. Twenty per-
 21 cent of each such deposit shall be credited to the state general fund and
 22 the balance shall be credited to the conservation fee fund created by
 23 K.S.A. 55-143, and amendments thereto.

24 (h) The commission shall deposit all moneys received pursuant to
 25 subsections (d)(3) and (d)(4) into the ~~conservation fee~~ *well plugging as-*
 26 *surance* fund.

27 Sec. 5. K.S.A. 1999 Supp. 55-161 is hereby amended to read as fol-
 28 lows: 55-161. The commission shall investigate abandoned wells, and,
 29 based on actual or potential pollution problems, may select abandoned
 30 wells to be drilled out by the commission in order to test the integrity of
 31 the plugs. The cost of such testing shall be paid from the ~~conservation~~
 32 ~~fee~~ *well plugging assurance* fund or the abandoned oil and gas well fund,
 33 as appropriate.

34 Sec. 6. K.S.A. 1999 Supp. 55-179 is hereby amended to read as fol-
 35 lows: 55-179. (a) Upon receipt of any complaint filed pursuant to K.S.A.
 36 55-178 and amendments thereto, the commission shall make an investi-
 37 gation for the purpose of determining whether such abandoned well is
 38 polluting or is likely to pollute any usable water strata or supply or causing
 39 the loss of usable water, or the commission may initiate such investigation
 40 on its own motion. If the commission determines:

41 (1) That such abandoned well is causing or likely to cause such pol-
 42 lution or loss; and

43 (2) (A) that no person is legally responsible for the proper care and

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1 control of such well; or (B) that the person legally responsible for the
2 care and control of such well is dead, is no longer in existence, is insolvent
3 or cannot be found, then, after completing its investigation, and as funds
4 are available, the commission shall plug, replug or repair such well, or
5 cause it to be plugged, replugged or repaired, in such a manner as to
6 prevent any further pollution or danger of pollution of any usable water
7 strata or supply or loss of usable water, and shall remediate pollution from
8 the well, whenever practicable and reasonable. The cost of the investi-
9 gation; the plugging, replugging or repair; and the remediation shall be
10 paid by the commission from the ~~conservation fee well plugging assurance~~
11 fund or the abandoned oil and gas well fund, as appropriate.

12 (b) For the purposes of this section, a person who is legally respon-
13 sible for the proper care and control of an abandoned well shall include,
14 but is not limited to, one or more of the following: Any operator of a
15 waterflood or other pressure maintenance program deemed to be causing
16 pollution or loss of usable water; the current or last operator of the lease
17 upon which such well is located, irrespective of whether such operator
18 plugged or abandoned such well; the original operator who plugged or
19 abandoned such well; and any person who without authorization tampers
20 with or removes surface equipment or downhole equipment from an
21 abandoned well.

22 (c) Whenever the commission determines that a well has been aban-
23 doned and is causing or is likely to cause pollution of any usable water
24 strata or supply or loss of usable water, and whenever the commission
25 has reason to believe that a particular person is legally responsible for the
26 proper care and control of such well, the commission shall cause such
27 person to come before it at a hearing held in accordance with the pro-
28 visions of the Kansas administrative procedure act to show cause why the
29 requisite care and control has not been exercised with respect to such
30 well. After such hearing, if the commission finds that the person is legally
31 responsible for the proper care and control of such well and that such
32 well is abandoned, in fact, and is causing or is likely to cause pollution of
33 any usable water strata or supply or loss of usable water, the commission
34 may make any order or orders prescribed in K.S.A. 55-162, and amend-
35 ments thereto. Proceedings for reconsideration and judicial review of any
36 of the commission's orders may be held pursuant to K.S.A. 55-606, and
37 amendments thereto.

38 (d) For the purpose of this section, any well which has been aban-
39 doned, in fact, and has not been plugged pursuant to the rules and reg-
40 ulations in effect at the time of plugging such well shall be and is hereby
41 deemed likely to cause pollution of any usable water strata or supply.

42 (e) For the purpose of this section, the person legally responsible for
43 the proper care and control of an abandoned well shall not include the

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landowner or surface owner unless the landowner or surface owner has operated or produced the well, has deliberately altered or tampered with such well thereby causing the pollution or has assumed by written contract such responsibility.

Sec. 7. K.S.A. 1999 Supp. 55-180 is hereby amended to read as follows: 55-180. (a) The fact that any person has initiated or supported a proceeding before the commission, or has remedied or attempted to remedy the condition of any well under the authority of this act, shall not be construed as an admission of liability or received in evidence against such person in any action or proceeding wherein responsibility for or damages from surface or subsurface pollution, or injury to any usable water or oil-bearing or gas-bearing formation, is or may become an issue; nor shall such fact be construed as releasing or discharging any action, cause of action or claim against such person existing in favor of any third person for damages to property resulting from surface or subsurface pollution, or injury to any usable water or oil-bearing or gas-bearing formation.

(b) The commission, on its own motion, may initiate an investigation into any pollution problem related to oil and gas activity. In taking such action the commission may require or perform the testing, sampling, monitoring or disposal of any source of groundwater pollution related to oil and gas activities.

(c) The commission or any other person authorized by the commission who has no obligation to plug, replug or repair any abandoned well, but who does so in accordance with the provisions of this act, shall have a cause of action for the reasonable cost and expense incurred in plugging, replugging or repairing the well against any person who is legally responsible for the proper care and control of such well pursuant to the provisions of K.S.A. 55-179, and amendments thereto, and the commission or other person shall have a lien upon the interest of such obligated person in and to the oil and gas rights in the land and equipment located thereon.

(d) Any moneys recovered by the commission in an action pursuant to subsection (c) shall be remitted to the state treasurer. The state treasurer shall deposit the entire amount of the remittance in the state treasury and credit it to the ~~conservation fee conservation fee fund well plugging assurance~~ fund or the abandoned oil and gas well fund, as appropriate based on the fund from which the costs incurred by the commission were paid. ~~If such costs were paid from the conservation fee fund, any moneys recovered shall be credited to the well plugging assurance fund.~~

Insert Sections 8 and 9, attached, and renumber remaining sections

Sec. 8. K.S.A. 1999 Supp. 55-155, 55-161, 55-179 and 55-180 are hereby repealed.

Sec. 9. This act shall take effect and be in force from and after its publication in the statute book.

Sec. 8. K.S.A. 1999 Supp. 55-192 is hereby amended to read as follows: 55-192. (a) There is hereby established in the state treasury the abandoned oil and gas well fund.

(b) Moneys in the abandoned oil and gas well fund shall be used only for the purpose of paying the costs of: (1) Investigation and remediation of contamination sites; (2) investigation of abandoned wells, and their well sites, drilling of which began before July 1, 1996; and (3) plugging, replugging or repairing abandoned wells, and remediation of the well sites, drilling of which began before July 1, 1996, in accordance with the highest priorities under a prioritization schedule adopted by the commission and based on the degree of threat to public health or the environment.~~---No moneys credited to the fund shall be used to pay administrative expenses of the commission or to pay compensation or other expenses of employing personnel to carry out the duties of the commission;~~ (3) expenses of the commission in administering the fund and carrying out the activities described in subsections (b)(1) and (b)(2); and (4) compensation and other expenses of employing personnel to carry out such activities.

(c) On or before the 10th day of each month, the director of accounts and reports shall transfer from the state general fund to the abandoned oil and gas well fund interest earnings based on: (1) The average daily balance of moneys in the abandoned oil and gas well fund for the preceding month; and (2) the net earnings rate for the pooled money investment portfolio for the

preceding month.

(d) All expenditures from the abandoned oil and gas well fund shall be made in accordance with appropriations acts upon warrants of the director of accounts and reports issued pursuant to vouchers approved by the chairperson of the state corporation commission or a person designated by the chairperson.

(e) The abandoned oil and gas well fund shall not be designated by any appropriation act as a no limit fund, and all expenditures from the fund shall be subject to specific amounts appropriated by the legislature.

Sec. 9. K.S.A. 1999 Supp. 55-193 is hereby amended to read as follows: 55-193. Except as provided by subsection (b), ~~on July 15, 1996, and~~ on the 15th day of each calendar quarter thereafter ~~before July 17, 2002,~~ the director of accounts and reports shall transfer \$100,000 from the state general fund, \$100,000 from the state water plan fund established by K.S.A. 82a-951, and amendments thereto, and \$100,000 from the conservation fee fund established by K.S.A. 55-143, and amendments thereto, to the abandoned oil and gas well fund established by K.S.A. 1999 Supp. 55-192, and amendments thereto.



LEGISLATURE OF KANSAS
LEGISLATIVE DIVISION OF POST AUDIT

A-2

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April 26, 1999

Jeff Wagaman
Executive Secretary
State Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604

Dear Mr. Wagaman:

The rules of the Legislative Post Audit Committee require that each year we report to the Committee on the current status of all recommendations made in the previous calendar year's performance audits. Accordingly, I am writing to ask you for an update on the recommendations made in the 1998 performance audits, Reviewing the Activities of the Corporation Commission's Conservation Division, issued in February 1998, and Reviewing the One-Call System in Kansas, issued in August 1998.

I would appreciate it if you or a member of your staff would determine the current status of any implementation efforts connected with these recommendations, briefly summarize those efforts in writing, and return the summary to me no later than Monday, May 24, 1999. Because we generally do no additional audit work to follow up on the status of our reports, your summary will serve as your agency's official statement on the implementation of the audit recommendations. For your convenience, I have attached a copy of the recommendations in their entirety.


In general, your summary should include the following points:

- What action(s) the agency has taken to implement each recommendation;
- For those recommendations that have not been acted upon, why not, and whether implementation is planned for a future time;
- What legislative action (bills introduced, passed, or signed into law) may have occurred as a result of the audit or the issues addressed in the audit.

Please include with the summary any memoranda, policies, or other materials that document changes the agency has made in response to the audit. Finally, please show the name of a contact person in case I need clarification or further information.

If you have any questions, please call me at 296-3179. Thank you very much for your help.

Sincerely,


Rick Riggs
Administrative Auditor

attachment

Senate Utilities
3-20-00
Attach. 2

**98-36 Reviewing the activities of the Corporation Commission's
Conservation Division: A K-GOAL Audit
Recommendations 2/98**

1. To help ensure that its staff take the appropriate actions when enforcing statutory and regulatory requirements, the Conservation Division should develop written guidelines or procedures that, among other things, address the following:
 - a. documenting all lease inspections and their results
 - b. developing systematic approaches for tracking all complaints received, handling and documenting investigations into those complaints, and notifying complainants about the outcomes of those investigations
 - c. dealing with problem situations, including when and how timeframes for corrective action should be set, when those timeframes can be extended, and when cases will be referred to the legal section
 - d. documenting follow-up inspections of problem conditions
2. To improve the accuracy of the data contained in its new computer system, which would make it more usable for management and oversight purposes, the Division should develop improved procedures for ensuring that data are entered accurately into the computer, should build appropriate edit checks into the computer system, and should regularly verify the accuracy of a sample of data being entered.
3. To help ensure that operators don't drill wells before receiving a permit, the Division should regularly compare permit dates against actual drilling dates, and should assess fines as required by Commission regulations against operators who've violated State laws and regulations in this area.
4. To help ensure that operators meet all statutory and regulatory requirements, the Division should consider the merits of establishing a regular inspection schedule.
5. To ensure that cases referred for legal action are processed on a more timely basis, the Division should evaluate its entire case-handling process to identify ways to streamline it. Special attention should be given to the steps involving the legal section's clerical processes.
6. To provide an incentive for operators to correct problems as soon as possible, and to help ensure that only relatively problem-free operators qualify for reduced financial assurances, the Commission should reconsider its practice of reducing or rescinding fines for operators who appeal Commission orders.
7. To ensure that Commission proration orders are properly enforced, Division staff should review the monthly production of individual wells, and take appropriate steps to limit the production of wells producing in excess of tolerated levels.
8. To help ensure that the abandoned wells most likely to harm the environment or pose a risk to public safety are plugged first, the Conservation Division should do the following:
 - a. Develop a formal plan that calls for plugging Priority I-A wells before plugging Priority I-B and I-C wells, unless there are other extenuating circumstances.
 - b. place a high priority on completing the inventory of Priority I abandoned wells

- c. periodically reinspect unplugged Priority I abandoned wells to determine whether individual priority levels assigned should be changed
9. To help ensure that these abandoned wells get plugged on a more timely basis so they don't continue to pollute the environment and threaten the public's safety, the Division should work with the Governor and the Legislature during the budget and appropriations processes to obtain additional funding for plugging these wells. Because there may be a limited number of contractors available to do this work, and because of the limited number of staff to oversee the plugging of wells, that additional funding may need to come in the form of extending existing funding for the enhanced funding program, rather than increasing the amount currently being provided.
10. To ensure that the Conservation Division pays a low but fair price for well-plugging services, and that its staff follow all applicable purchasing requirements, the Division should develop a written set of guidelines for staff to follow when seeking bids for services expected to cost less than \$10,000. The Division should work closely with the Department of Administration's Division of Purchases in developing these guidelines. Among other things, the guidelines should require district staff to do the following:
 - a. attempt to obtain three bids for each service expected to cost more than \$500, and document reasons when fewer than three bids are received
 - b. document the reason why a purchase is made using the local sole source designation
 - c. create a bid tally sheet showing the vendors contacted, the vendors who actually bid, the date each bid was submitted, and each bid amount
 - d. identify the vendor selected to perform the service(s), with documented rationale when the low bidder isn't selected
 - e. document the reasons for having a vendor other than the selected vendor provide well-plugging services.
11. To clarify the Legislature's intent regarding how moneys raised through the newly instituted financial assurances requirements should be used, the Legislative Post Audit Committee or another appropriate legislative committee should introduce legislation amending K.S.A. 55-155. That legislation specifically should clarify the following:
 - a. whether the financial assurances operators are required to post are supposed to cover all related plugging costs
 - b. whether cash fees generated by the program are to be accounted for separately within the Conservation Fee Fund and allowed to grow over time to cover future well-plugging costs
 - c. whether these cash fees have to be used for plugging abandoned wells, or whether they could be used to finance the Division's ongoing operations
 - d. how long well operators' financial assurances are to remain in effect, and under what circumstances the State can make a claim on a source of financial assurance.
12. To ensure that State funds aren't used to plug abandoned wells when other responsible parties could and should pay those costs, the Division should make

certain its staff are making and documenting all efforts to locate those parties and determine their financial viability before concluding that the Division should not pursue them further.



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

May 24, 1999

Mr. Rick Riggs, Administrative Auditor
Kansas Legislative Division of Post Audit
Mercantile Bank Tower
800 Southwest Jackson Street, Suite 1200
Topeka, Kansas 66612

Dear Mr. Riggs:

Attached you will find the Commission's status report regarding its implementation efforts with respect to two performance audits completed in CY 1998:

Reviewing the Activities of the Corporation Commission's Conservation Division (February, 1998), and

Reviewing the One-Call System in Kansas (August, 1998).

The Commission discussed these audits at a recent staff meeting; the attached reports serve as the KCC's official statement on the implementation of the audit recommendations.

Should you desire clarification or additional information, please feel free to contact me or to contact Leo Haynos at 271-3278 regarding the One-Call audit or Maurice Korphage regarding the Conservation Division at (316)337-6233.

Sincerely,

A handwritten signature in black ink that reads "Jeff Wagaman".

Jeff Wagaman
Executive Director

**Status Report on Implementation of Recommendations
from
Legislative Division of Post Audit
K-GOAL Audit of the Conservation Division
Kansas Corporation Commission**

May, 1999

Recommendations Page 16 & 17 of Audit Report:

Recommendation 1 (Written Policies and Procedures)

The Division is continuing its effort towards the development of written procedures for the field staff with regard to some of its most important field procedures. Draft procedures and documentation requirements have been developed through the district field offices in the following areas: lease inspections, mechanical integrity testing of Class II injection and disposal wells, and spill reporting and clean-up procedures. In addition, as part of its Underground Injection Control grant from the U.S. EPA, the Division has completed a very detailed set of written procedures for water sampling and testing. These procedures and protocols will be included into a manual for routine field operations.

Recommendation 1a (Documentation of Lease Inspections)

The Division has contracted for further customization of the Risk Based Data Management System, including enhancements to the existing "Environmental Lease Inspections" module, which will be used to track and document lease inspections. Report and data field requirements have been reviewed with the contractor. Importing existing lease data from KDOR files should significantly shorten initial data entry requirements. Data field information from KDOR has been provided to the software contractor and work during May and June is expected to result in a beta version for testing.

Recommendation 1b (Tracking of Complaints / Documentation of Investigations)

A standardized database for tracking complaints and compliance matters has been developed. Implementation of the database in all four of the district field offices has been ongoing throughout 1998. Final implementation of a standardized database was completed as of January 1, 1999.

Recommendation 1c and 1d (Timeframes for Corrective Action / Documentation)

In 1998, the Conservation Division legal staff developed and presented mini-seminars to further educate the district personnel on appropriate documentation for lease inspections and enforcement actions. District personnel are being encouraged to consult with the legal staff "early and often" regarding specific compliance concerns. A Conservation division lawyer has begun visiting each District Office on a quarterly basis in an effort to provide the best legal service. These quarterly visits will continue as needed. Through this ongoing cooperative effort between the legal staff and the district offices, appropriate timeframes for certain corrective

actions have been developed, and others are under careful development. This cooperative process will lead to better legal education among the Conservation staff, and more consistent, appropriate enforcement guidelines.

Recommendation 2 (Data Entry Accuracy and Verification of Data in Computer Database)

As previously reported the recently installed Risk Based Data Management System does have data entry checks which serve to reduce data entry error. Additional functionality and control over data entry error has been provided through development of specific data entry screens. The inclusion of pull down menus and lists on the new input screens greatly reduce keystroke error and maintains standardization of the database. Verification of new records created through the intent to drill permit process are verified on a daily basis. Additional verification of data is provided through data queries created by staff. Such queries can be designed to show possible missing or unreliable data. Data queries are also used for comparative purposes such as records duplication checks. A duplicate data edit module developed by contractors provided through a grant from the Groundwater Protection Council has recently been completed and final testing and modification of the module should be completed in the very near future.

Recommendation 3 (Intent to Drill Permits - Automated Compliance Checks)

The production department now has a query in place that compares the Intent to Drill permit date against the commencement date of a well and automatically generates a list of wells which could have commenced drilling operations prior to obtaining an Intent to Drill permit. This query can be done at any time, but is currently run bi-annually for compliance purposes. Since implementation of the automated compliance checks the production department has successfully identified potential violations which have been forwarded to the legal section for enforcement action.

Recommendation 4 (Lease Inspection Schedule)

The ongoing enhancements to the "Environmental Lease Inspections" module of the Risk Based Data Management System will be used to plan, track, and document lease inspections. Tying the inspection planning to an existing relational, risk based data system will allow staff to allocate appropriate resources to inspections of leases or exploration operational areas that have higher levels of risk.

Recommendation 5 (Compliance Case Management by Legal Staff)

Legal staff is now operating under draft procedures which specify timelines for cases referred for legal action. A lawyer was hired in December 1998 to oversee the process of streamlining case handling and clerical responsibilities. The legal staff has developed and is now using a project tracking system to monitor its privileged and confidential legal files. Over the next few weeks, the Conservation Division will begin tracking all cases through a centralized docketing system. Staffing changes continue to be made. On June 14, 1999, the current legal secretary will change job positions, to take responsibility for the clerical and customer service aspects of operator licensing. She will also assume responsibility for maintaining the new centralized docketing system. At that time, the legal secretary position will be filled by another legal secretary who

will transfer to this office from the Commission's Utilities division in Topeka. These two individuals will have the experience and cross-training to assist each other during heavy workloads. The legal staff has developed further case management and streamlining objectives, which will be implemented as appropriate over the next few months.

Recommendation 6 (Procedures - Reduced / Rescinded Penalties)

The Division completed its report on this item in its initial response dated February 17, 1998. The Division has procedures which outline the level of authorization necessary to negotiate or approve reduced or rescinded fines. The procedures specify that fines may be reduced or rescinded only in accordance with Commission orders.

Recommendation 7 (Compliance with Proration Orders)

The Division has proposed amendments to three basic proration orders designed to bring "out of tolerance" wells into compliance, without causing undue harm to affected third parties. (Affected third parties include in many instances, farmers who rely on gas from out of tolerance wells to fuel their irrigation pumps, and homeowners who rely on gas from out of tolerance wells for heating fuel). A hearing on the proposed amendments was held December 10, 1998, and a Commission order issued thereafter. Petitions for Reconsideration were subsequently filed and granted. The Commission is in the final stages of issuing an Order on Reconsideration.

Recommendations Page 27 of Audit Report:

ca *Recommendation 4* (Formal Plugging Plan)

The Division prepared and presented a formal plugging plan to the Legislative Post Audit Committee on April 15, 1998. The plan calls for immediate response with emergency action for those wells which have the highest level of risk relative to public safety and sets target levels for distribution of funding to wells ranked in the Priority I category. The Division continues to operate under that plan.

8b/c *Recommendation 1b and 1c* (Completion of Abandoned Well Inventory)

The Division continues to place a high priority on the orderly completion and reinspection of abandoned well sites and good progress has been made through the use of Global Positioning System (GPS) technology. In 1997, the Conservation Division had three standard Global Positioning System (GPS) units assigned to the Chanute district office. During 1998, the Conservation Division added one additional GPS unit to the Chanute office and upgraded all four units with beacon receivers. These receivers allow the GPS units to receive real time data without the use of a base station and have essentially doubled the capabilities of that office. In addition, each of the other district field offices (Dodge City, Hays, & Wichita) received two of the standard GPS units.

9. *Recommendation 2* (Extending the Abandoned Well Site Remediation Fund)

The Commission continues to concur with the recommendation that an extension of the Abandoned Well Program beyond its current "sunset clause" of June 30, 2002 is the most practical method of resolving the number of abandoned wells that need to be plugged.

10.
Recommendation 3 (Documentation / Guidelines for Bid Procedures)

The District offices continue to work closely with the Commission accounting office and the Department of Administration on documentation of bid procedures for those well plugging projects where costs are expected to be less than \$10,000. The Division of Purchasing and the Commission accounting office have provided training to District staff and both offices continue to monitor bid submittals versus final costs.

Recommendations Page 32 of Audit Report:

11. **Recommendation 1 (Clarification of Legislative Intent for Financial Assurance Fees)**

In its initial response to the audit report the Division agreed that legislative clarification as to segregation and use of funds derived from the Financial Assurance Program would be helpful. The Division had noted at that time that the program had been in place less than sixty days and little data was available for analysis. Licensing data and funds generated through the Financial Assurance Program has been tracked by the Division during 1998. In summary that data shows that: 2078 licensed operators provided financial assurance through the payment of a \$50 non-refundable fee thereby generating \$103,900; 191 licensed operators provided financial assurance through cash payments based on bonding requirements tied to the number of wells operated or total footage of wells operated thereby generating payments in excess of \$57,500; 103 licensed operators provided financial assurance through the posting of bonds, certificates of deposit, or letters of credit creating plugging assurances totaling in excess of \$1,573,000. This information was provided to the legislative committees during the most recent session.

12. **Recommendation 2 (Efforts to Locate Responsible Parties for Plugging of Abandoned Wells)**

The Division is continuing to take all reasonable efforts to pursue responsible parties and to appropriately document its efforts. It's important to note that the search for responsible parties can be expensive, so pursuing a judgment against an insolvent responsible party will not always be cost-effective. The Division and legal staff apply a fiscally responsible approach to pursuing those parties responsible for plugging abandoned wells. In addition, the legal staff has begun researching ways to clarify the Commission's authority under existing statutes to hold past or present operators responsible for abandoned wells.

Abandoned Oil and Gas Well Plugging Plan

***Kansas Corporation Commission
Conservation Division***

April 15, 1998

**Prepared for the Legislative Post Audit Committee
by the Kansas Corporation Commission, Conservation Division**

Filename: C:\MyFiles\plugplan.wpd

Introduction:

During 1995 the number of abandoned wells located within the State for which there was no readily identifiable responsible party available to fund plugging operations was originally estimated by KCC field staff to be approximately 49,000 wells. Of these, some 14,750 wells were ranked as Priority I wells and some 34,000 wells were ranked as Priority II wells. By definition Priority I wells are wells which pose either an ongoing or potential threat to the environment or public safety. Within the Priority I category wells are further subdivided on the basis of the resource impacted and the general condition and location of the individual well. Priority I Level "A" wells are the most serious cases while Level "C" wells are less serious situations. Detailed definitions of Priority I wells based on further subdivision of priority ranking and resources impacted are located in an Appendix to this report. Priority II wells are wells with adequate levels of construction which do not currently pose a threat to the public safety or environment and are generally located in environmentally non-sensitive areas.

During the 1996 legislative session the legislature created the Abandoned Well / Remediation Fund which was designed to deal with the backlog of abandoned wells and certain contamination sites related to oil and gas exploration and production facilities. The Fund is supported by a mix of monies from four sources which include:

- ▶ Additional assessments on oil and gas production
- ▶ 50% of the State's share of federal lease royalties
- ▶ An allocation from the general fund
- ▶ An allocation from the State Water Plan

These sources generate in approximately 1.6 million dollars annually to the Fund.

In addition to the requirement that the Commission staff organize and direct the proper plugging of abandoned wells and remediation of contamination sites, the legislation directed the Commission to (1) maintain an inventory of abandoned wells for which the State is responsible for plugging and (2) create additional regulations which requires some level of financial assurance to the State that oil and gas operators will plug wells for which they are responsible. The inventory of abandoned wells on abandoned leases has been ongoing since January of 1996. Since that time the Commission field staff has identified some 10,573 abandoned wells (9,929 Priority I Wells and 644 Priority II Wells). As of the January 1998 report to the legislature some 9,641 these wells still require plugging operations. The vast majority of these wells (approx. 94.5%) are located in the easterly part of the state. As a function of the original estimates, the Priority I well inventory is approximately 67 % complete.

History of Plugging Operations and Priority Ranking:

Prior to the creation of the Abandoned Well / Remediation Fund, the Conservation Division relied solely on Conservation Fee Fund monies for plugging abandoned wells. Prior year plugging budgets in the amount of approximately \$500,000 per year generally supported the plugging of between 75 and 150 wells per year. Since the implementation of the Fund, the Commission has plugged or approved plugging operations on over 930 wells with State funds. The table and charts below show the distribution of wells plugged by priority ranking since the latter part of FY 96. Data is presented in the form of the number of wells plugged, as a percentage of the number of wells plugged, and on the distribution and percentage of funds expended for each priority group.

Table I

	Priority I	Priority I	Priority I	Priority II	
Fiscal Yr.	Level A	Level B	Level C	(N.A.)	Total
FY 96*	29	34	20	0	83
FY 97	278	104	45	1	428
FY 98**	266	101	54	0	421
Total	573	239	119	1	932

* Includes only latter part of FY 96 after creation of Fund

** Includes wells plugged or approved for plugging operations to 4/10/98

Chart I

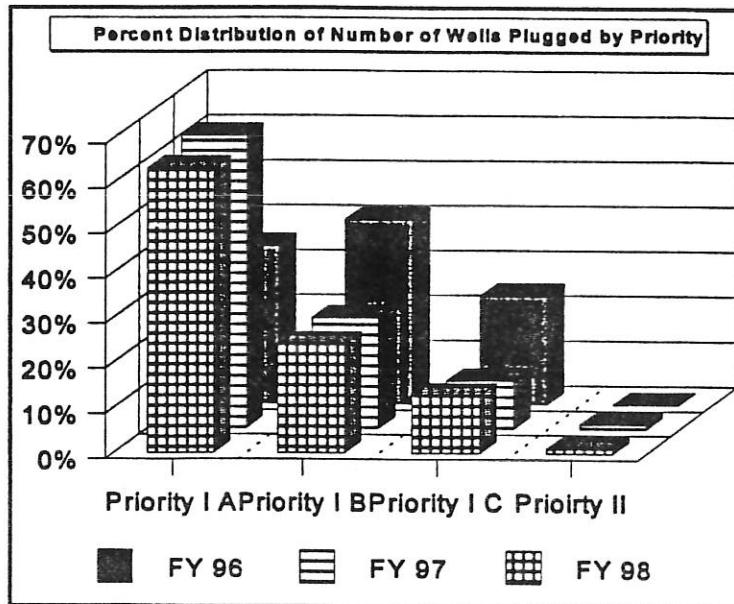
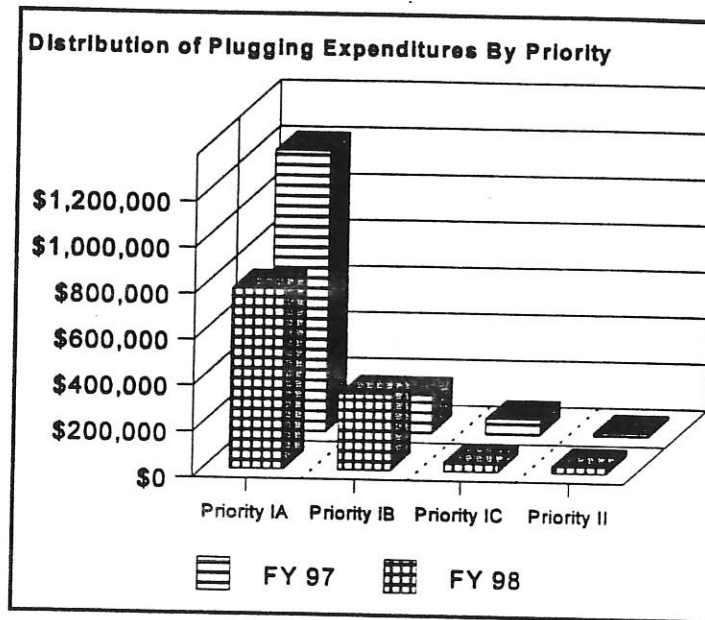


Chart II



* Complete data available for FY 97

** FY 98 data includes estimated costs on pluggings or plugging authorizations to 4/13/98

These data show that for the prior years for which complete or nearly complete data is available the Division has allocated funds for plugging of wells on the basis of priority ranking with a fairly constant annual distribution. The distribution by number of wells is 64.1% of the number of wells plugged being ranked as Priority IA, 24.2 % of the number of wells plugged being ranked as Priority IB, and 11.6% of the number of wells plugged being ranked as Priority IC. This means that >88% of the number wells plugged have been from the two most serious priority categories and < 1% of the number of wells plugged have been from the least critical priority ranking. In viewing the FY 97 data on the basis of expenditures, the only fiscal year for which complete information is available, the distribution by priority ranking by such allocations is even more heavily weighted to the most serious priority categories with 94.4% of funds being expended on the two most serious categories (Priority IA -83.3%, Priority IB - 11.1%, Priority IC- 4.6% and Priority II- 1.0%).

Formal Abandoned Well Plugging Plan:

The Conservation Division's plan for allocating expenditures from the Abandoned Well / Remediation Fund towards resolving the problem of unplugged oil and gas wells in the state has been and will continue to be on a priority ranking system which is based on the degree of risk the wells pose to the environment and / or the public safety.

While it is imperative that wells from the most serious priority categories are plugged as soon as possible, it is also important that a sufficient level of flexibility remains within the system so that managers at the local or District level can deal with site specific conditions and unusual mixes of well types when designing project wide well plugging programs. Well plugging projects of multiple pluggings, even though those pluggings may be a mix of priority rankings, do offer opportunities for important cost savings in bulk supplies and transportation when efforts can be centralized on a project or multi-project basis. Budgetary estimates call for a plugging effort at the rate of 450 to 500 wells plugged per fiscal year through the term of the fund which is authorized until July 1, 2002.

The Division will utilize the following benchmarks in allocating funds towards plugging operations on abandoned oil and gas wells:

- ▶ Immediate response with emergency action as necessary will be afforded to those wells which have the highest level of risk relative to public safety.
- ▶ The highest consideration will be given to those wells ranked as Priority IA and Priority IB which are affecting groundwater and surface water resources that serve municipal or sole source domestic users.
- ▶ Target distribution by priority ranking for allocations in terms of percentage of wells plugged will be within the following ranges:

Priority IA	60% to 65%
Priority IB	20% to 30%
Priority IC	<12.5%
- ▶ Priority II wells will receive the lowest level of allocations for plugging funds and any such request for funding plugging operations on such wells must be accompanied by a detailed report and / or written discussion of the extenuating circumstances which causes the request for such funds to be made.

Since the implementation of the Abandoned Well / Remediation Fund the Division has increased its usage of GPS (Global Positioning System) technology in gathering detailed information for the Abandoned Well Inventory. Current plans are to increase and upgrade the equipment currently in use and expand the capability to other District offices beyond the current application. This should allow District field staff to increase their efforts towards completing the well inventory, allow for more efficient processing of bid specifications for plugging projects, and permit the development of a more rapid and timely follow-up or reinspection program.

Appendix

Priority Ranking of Abandoned Wells By Action Level

Wells within the Priority I grouping have been further subdivided on the basis of resources impacted by the location or condition of the individual abandoned well. That is whether the impacts are to surface waters (SW), groundwater (GW), or concern public safety issues (PS). The listing below provides definitions for Priority Action Levels within the Priority I inventory. In general, Level "A" wells are the most serious cases while Level "C" wells are less serious situations.

Priority Action Levels

Level A - Surface Water (SW) Wells actively discharging oil or brine into surface waters with significant ongoing impacts to surface water. (Includes wells with moderate to high volumes of discharge impacting public water supplies or sole source water supplies.)

Level A - Groundwater (GW) Wells creating significant ongoing or potential impacts to groundwater supplies through water quality degradation or loss of water supplies through downward drainage. (With emphasis on impacts to groundwater supplies used for public water supplies or sole source supplies and cases of active subsidence caused by downward drainage.)

Level A - Public Safety (PS) Wells creating an ongoing or current threat to public safety. (Includes wells with active gas flows with danger of explosion or open large diameter wellbores or casings in urban or suburban settings.)

Level B - Surface Water (SW) Wells intermittently to actively discharging oil or brine into surface waters with ongoing impacts to surface water. (Includes wells with low to moderate volumes of discharge impacting water resources outside of public water supplies. Alternative water supplies available.)

Level B - Groundwater (GW) Wells creating ongoing or potential impacts to groundwater supplies through water quality degradation or loss of water supplies through downward drainage. (Includes wells with impacts to groundwater supplies outside of public water supply areas and cases of strong potential for subsidence.)

Abandoned Wells

Page 2

Level B – Public Safety (PS)

Wells creating a current or ongoing threat or potential danger to public safety. (Includes wells with active gas flows with danger of explosion and/or open large diameter wellbores or casings located in rural, low population areas.)

Level C – Surface Water (SW)

Wells located in sensitive groundwater areas, which are intermittently discharging oil and/or brine or have potential for discharge into surface waters. (Includes wells located in sensitive groundwater areas, which have low volume to intermittent discharges or high fluid levels.)

Level C – Groundwater (GW)

Wells located in sensitive groundwater areas which have potential impacts to groundwater supplies or loss of water resources through downward drainage. (Includes wells located in sensitive groundwater areas with abnormally high fluid levels.)

Level C – Public Safety (PS)

Wells creating a potential danger to public safety. (Includes secured gas wells in populated areas or large diameter wells in isolated settings.)

Kansas Corporation Commissior

15 April 1998

With these report restrictions:

district like '%' and control_no like '97%'

Fiscal Year Summary

<u>Fiscal Year</u>	<u>Total Cost Incurred to Date</u>	<u>FY Estimated Cost</u>	<u>FY Balance Remaining</u>
97	\$1,484,197.84	\$1,601,420.71	\$117,222.87

Summary by Priority

<u>Priority</u>	<u>Total Cost Incurred to Date</u>	<u>Priority Estimated Cost</u>
-	\$19,988.62	
1-A	\$1,219,855.37	\$1,248,263.73
1-B	\$163,295.79	\$262,031.19
1-C	\$67,883.24	\$76,340.59
2-B	\$4,513.77	\$4,276.52
2-C	\$8,661.05	\$10,508.68

Summary by Problem Type

<u>Problem Type</u>	<u>Impacts</u>	<u>Total Cost Incurred to Date</u>	<u>Problem Type Estimated Cost</u>
Abandoned Well	GW	\$1,200,775.35	\$1,354,113.52
Abandoned Well	PS	\$37,512.73	\$35,597.53
Abandoned Well	SW	\$225,921.14	\$211,709.66
Inherited Remediation SB755		\$8,501.8	
KCC Remediation SB755	SH	\$8,200.54	
KCC Remediation SB755		\$3,286.28	

Report Summary

<u>Total Number of Sites/Wells Scheduled</u>	
<u>Total Number of Sites/Wells Completed</u>	<u>Average Cost of the Completed Sites/Wells</u>
428	\$3,553.91
Estimated Cost of Completed Wells	\$1,582,608.71
Actual Cost of Completed Wells	\$1,464,209.22
Remaining Balance from Completed Wells	\$118,399.49

2-18

**Abandoned Wells by District and Pollution Level
Priority 1 Wells Where Action has been Initiated:
Request to Plug Received / Wells have been Plugged
FY 97**

10-Apr-98

DIST	Total	A	B	C
1	6		1	5
2	26	23	3	
3	375	241	96	38
4	20	14	4	2
	427	278	104	45

Inventory Data Collection Commenced in December 1995. Plugging Activities began in January of 1996.

Abandoned Wells by District - FY 97

**Total Number of Wells Where Action has been Initiated:
Request to Plug Received / Wells have been Plugged**

10-Apr-98

DIST	Total	PRIORITY 1	PRIORITY 2
1	7	6	1
2	26	26	
3	375	375	
4	20	20	
	428	427	1

Inventory Data Collection Commenced in December 1995. Plugging Activities began in January 1996.

2-20

3

**Abandoned Wells Plugged or Scheduled for Plugging with State Funds
By Calendar Year**

Year	Priority IA	Priority IB	Priority IC	Priority II	Total Wells
1996	167 (64.8%)	61 (23.6%)	30 (11.6%)	0	258
1997	375 (59.3%)	167 (26.4%)	89 (14.0%)	2 (0.3%)	633
1998	422 (84.8%)	46 (9.2%)	24 (4.0%)	6 (1.2%)	478
1999	463 (98.4%)	3 (0.6%)	2 (0.4%)	3 (0.6%)	471
2000	84				84
Totals	1511	277	145	11	1944

(% = Wells in each Category Plugged / Total Wells Plugged for that Calendar Year)

Conservation Division
March 17, 2000

*Senate Utilities
3-20-00
Attach. 3*

A-4

Abandoned Wells Removed
From
Priority I Abandoned Well Inventory
Since January 1, 1996

<u>Number of Well Locations</u>	<u>Reason For Removal from Listing</u>
1933	Plugged by KCC
29	Plugged by Operator
70	New Operator Responsible For Well
12	Well Plugged by Landowner
1	Landowner Assumed Responsibility for Well
1	Well Plugged by Bankruptcy Court
113	Duplicate Well Listing / Record
2	Excavation Reveals No Well at Location
11	No Well Found at Location
2172	Total Removed from Inventory Listing

Conservation Division
March 17, 2000

Senate Utilities
3-20-00
Attach. 4

INVENTORIED ABANDONED WELLS REQUIRING ACTION

A-5

COUNTY	PRIORITY 1 A	PRIORITY 1 B	PRIORITY 1 C	PRIORITY 2	TOTAL WELLS
ALLEN	86	337	603	214	1240
ANDERSON	125	1	167		293
BARTON	9	6	21		36
BOURBON		3	18	6	27
BUTLER	4	12	4	1	21
CHAUTAUQUA	2	43	167	43	255
COFFEY		3			3
COWLEY	20	12	3	2	37
CRAWFORD		72	491	182	745
DECATUR			6		6
DOUGLAS			40		40
EDWARDS			4		4
ELK			256		256
ELLIS	8	30	1	1	40
ELLSWORTH	2	1	2		5
FRANKLIN		5	266		271

*Senate Activities
3-20-00
Attach 5*

K.C.C. Wichita Fax: 316-337-6211

Mar 16 '00 10:28

P. 02/04

COUNTY	PRIORITY 1 A	PRIORITY 1 B	PRIORITY 1 C	PRIORITY 2	TOTAL WELLS
GOVE		5		1	6
GRAHAM	2	23	6	2	33
GREENWOOD	5	24	122		151
HARVEY	2				2
JEFFERSON			12	1	13
JOHNSON			49		49
KEARNY			3		3
KINGMAN		1			1
LABETTE	4	59	535	59	657
LEAVENWORTH			53		53
LINN	4		157		161
MARION		1		3	4
MCPHERSON		1	5		6
MIAMI		247	429		676
MONTGOMERY	248	699	1467		2414
MORRIS		1	21	1	23
NEOSHO	4	215	949	91	1259
OSAGE		7			7

8-15

K.C.C. Wichita

Fax: 316-337-6211

Mar. 16 '00

10:29

P. 03/04

COUNTY	PRIORITY 1 A	PRIORITY 1 B	PRIORITY 1 C	PRIORITY 2	TOTAL WELLS
PAWNEE	2				2
POTTAWATOMIE			9		9
RAWLINS		3			3
RENO	2				2
REPUBLIC			2		2
RICE	5		5		10
ROOKS	3	15	23		41
RUSSELL	33	34	40		107
SALINE	1	1			2
SHERIDAN			1		1
SHERMAN		1			1
STAFFORD	1				1
SUMNER	1			26	27
TREGO	3	6	3	2	14
WALLACE		1			1
WILSON	62	108	515	26	711
WOODSON		17	205		222
Totals:	638	1994	6660	661	9953

K.C.C. Wichita
 Fax: 316-337-6211
 Mar 16 '00 10:29
 P. 04/04
 3-5

All KCC Licensed Drilling Contractors - 03/17/2000**Total Number: 228**

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Archer Daniels Midland Co. (ADM)	5947	Decatur	IL	62525-5666
Fidelity Energy Resources	31234	Sullivan	MO	63080-
Oil Gas Management, Inc.	6914	Kansas City	MO	64141-1121
Jackson, Dale E. Production Co.	4339	Blue Mound	KS	66010-
Ensminger / Kimzey	31708	Colony	KS	66015-
Cook, Roy W.	5648	Colony	KS	66015-
Loraine Cleaver Oil	6056	Colony	KS	66015-
Kent Drilling Co	5820	Garnett	KS	66032-
Brecheisen Oil Co.	5499	Garnett	KS	66032-
C & R Well Service	8544	Garnett	KS	66032-
Funks Oil Field Service, Co.	30685	Kincaid	KS	66039-0001
Moylan Thomas F.	32184	La Cygne	KS	66040-
Triple E Drilling Co	9681	Lawrence	KS	66044-
Ptarmigan Inc	3844	Leavenworth	KS	66048-
Mills Equipment Co., Inc.	7337	Louisburg	KS	66053-
J & J Oil	6157	Mound City	KS	66056-
McGown Drilling, Inc.	5786	Mound City	KS	66056-0299
Johnson, Donald L.	6256	Osawatomie	KS	66064-
Reusch Well Service Inc	4441	Ottawa	KS	66067-
Central Plains Drilling (Bill L. Gaudern DBA)	3550	Ottawa	KS	66067-
Tenk, Lawrence O.	5664	Ottawa	KS	66067-
Diamond B Miami Flood, Ltd.	5876	Paola	KS	66071-
Ballou Oil Well Service	6251	Paola	KS	66071-
Evans Energy Development, Inc.	8509	Paola	KS	66071-
Core, Inc.	31224	Paola	KS	66071-
Blanchard, James R.	31886	Paola	KS	66071-

Senate Utilities
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Attach. 6

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Pioneer Oil Company	5955	Paola	KS	66071-5603
Nickell & Son Oil & Salvage	4235	Parker	KS	66072-
P & B Oil Co.	31212	Parker	KS	66072-
Nickell Drilling	8469	Parker	KS	66072-
Stifter, Ralph E	6888	Rantoul	KS	66079-
Leach Well Pulling	7167	Rantoul	KS	66079-
Bloomer Well Service	5353	Rantoul	KS	66079-
Savage, James F.	8794	Rantoul	KS	66079-
BG-5, Inc.	31473	Rantoul	KS	66079-
Medlen, Dean S.	3032	Rantoul	KS	66079-
Glaze, R. S. Drilling	5885	Springhill	KS	66083-9805
McMullin Well Service	6084	Wellsville	KS	66092-
J & D Resources Inc	32324	Wellsville	KS	66092-
Bogle, Dale Drilling	7140	Wellsville	KS	66092-
Bogle and Bogle	6764	Wellsville	KS	66092-
J & J Well Service	32067	Wellsville	KS	66092-
Layne Christensen Co.	6849	Kansas City	KS	66106-
Continental Exploration, Inc.	6293	Overland Park	KS	66210-
Coconut Drilling, Inc.	7721	Overland Park	KS	66213-2600
Quest Energy Service Inc.	31796	Benedict	KS	66714-
Rig 6 Drilling Co., Inc.	30567	Bronson	KS	66716-
Consolidated Industrial Ser., Inc.	31440	Chanute	KS	66720-
Leedy Oil Producers	4919	Chanute	KS	66720-
Finley Oil Co.	6858	Chanute	KS	66720-
Glen Chase Drilling	32570	Chanute	KS	66720-
A & G Oil Company	8185	Chanute	KS	66720-
Splane Pulling & Roust Svs, Inc.	6372	Chanute	KS	66720-

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COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Rock Bottom Oil	30398	Chanute	KS	66720-
Hand Oil Co.	7101	Chanute	KS	66720-
Mugs Well Service	32529	Chanute	KS	66720-
Allison Oil Co., Inc.	5833	Chanute	KS	66720-0095
Wrestler, Ronald D.	6682	Elsmore	KS	66732-
McCoy, Jon	8391	Erie	KS	66733-
Winder Oil Company	6403	Erie	KS	66733-
Yarnell Ditching	7596	Erie	KS	66733-
Morris, Everett E.	5545	Fredonia	KS	66736-
Johnson Dozer Service	31889	Fredonia	KS	66736-
Way Drilling Co.	6674	Humboldt	KS	66748-
Haul-Pac, Inc.	6553	Humboldt	KS	66748-
Daniels, E.L. Drilling Contractor	7842	Humboldt	KS	66748-
Burriss, J.R. Drilling	5677	Iola	KS	66749-
Double F Oil Co.	7988	Iola	KS	66749-
Colt Energy Inc	5150	Iola	KS	66749-
Mynatt, Dwight E.	30589	La Harpe	KS	66751-
Berntsen, Bernita M.	31181	Laharpe	KS	66751-
Ensminger, Donald & Jack	6137	Moran	KS	66755-
Daniels Oil	32344	Moran	KS	66755-0086
Ogle, Doug Well Service	4527	Neodesha	KS	66757-
Ternes, Greg	9018	Neodesha	KS	66757-
George Matt	32290	Neosho Falls	KS	66758-
Kelly Down Drilling Co., Inc.	5661	Neosho Falls	KS	66758-9734
Lancer Oil, Inc.	5613	Piqua	KS	66761-0034
Willis, Ed	31808	Chanute	KS	66770-
M S Drilling Company	9684	St. Paul	KS	66771-

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Black & White Oper.	4765	Thayer	KS	66776-
G & N Well Service	30613	Thayer	KS	66776-
Kephart Drilling, Inc.	5379	Thayer	KS	66776-
Kephart Gas Production	4995	Thayer	KS	66776-
Tremo Corporation	5948	Toronto	KS	66777-
Apollo Production Co.	6788	Toronto	KS	66777-
Leis, John E.	32079	Yates Center	KS	66783-
Steinforth, Loren	6381	Yates Center	KS	66783-
George, Mark	31488	Yates Center	KS	66783-1255
Glacier Petroleum Co., Inc.	5721	Emporia	KS	66801-
Sellers, Robert L.	8455	Florence	KS	66851-
M & S Rig	32508	Hamilton	KS	66852-
Long Drilling Company	6112	Hamilton	KS	66853-
K.E. Snyder Co., LLC	32147	Hamilton	KS	66853-
Snyder, Jim	31878	Hamilton	KS	66853-
Cross Oil, L.L.C.	32044	Hamilton	KS	66853-
Ranes, Jerry J.	5383	Le Roy	KS	66857-
Cheever Well Service, Inc.	7719	Madison	KS	66860-
Hydrocarbon Exploration	3302	Madison	KS	66860-
K.C. Development, Inc.	30111	Marion	KS	66861-
Sage, Larry George	5684	Virgil	KS	66870-
Titus Well Service	6527	Virgil	KS	66870-
Hayes, Bryce F.	5429	Attica	KS	67009-
Hizey Service & Supply, Inc.	32444	Augusta	KS	67010-0296
Braden Petroleum & Well Plugging Company	32475	Burden	KS	67019-
Gressel Oilfield Service, Inc.	3004	Burrton	KS	67020-
Carlton Oil & Gas Company, Inc.	9145	Derby	KS	67037-

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COMPANY NAME	KCC LIC #	CITY	ST	ZIP
K & L Oil Co.	5553	El Dorado	KS	67042-
Simmons Well Service LLC	32023	ElDorado	KS	67042-
Thornton Drilling Company Ptnship	6974	Eureka	KS	67045-
Soule, Richard A.	5370	Eureka	KS	67045-
Blue Star Acid Services Inc.	32591	Eureka	KS	67045-
Clarke Corporation	5105	Medicine Lodge	KS	67104-1534
Short, W. D. Oil Co.	6679	Oxford	KS	67119-
Pratt Well Service, Inc.	5893	Pratt	KS	67124-
Sterling Drilling Company	5142	Pratt	KS	67124-1006
Cooper Service Co.	31865	Winfield	KS	67156-
McPherson Drilling Co.	5495	Winfield	KS	67156-
Nichols Well Pulling Service	30492	Winfield	KS	67156-
White & Ellis Drilling, Inc.	5420	Wichita	KS	67201-8848
Acid Services LLC	32453	Wichita	KS	67202-
Sweetman Drilling, Inc.	5658	Wichita	KS	67202-
Rains & Williamson Oil Co., Inc.	5146	Wichita	KS	67202-
Murfin Drilling Co., Inc.	30606	Wichita	KS	67202-
Knighton Oil Company, Inc.	5010	Wichita	KS	67202-4214
Braden-Deem, Inc.	5331	Wichita	KS	67226-
Castle Rock Ranch, Inc.	30339	Wichita	KS	67230-
Petroleum Management, Inc.	5242	Wichita	KS	67230-1515
TGT Petroleum Corporation	5118	Wichita	KS	67275-0097
Hurricane Well Service, Inc.	32006	Wichita	KS	67278-2228
Bright, Wayne E.	6329	Independence	KS	67301-
Holt, Carol	31902	Independence	KS	67301-
Taylor Well Service	31207	Independence	KS	67301-
G & J Oil Company, Inc.	9722	Caney	KS	67333-

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Hardin Oil Co.	8501	Caney	KS	67333-
Darnall, Walter E.	6282	Chautauqua	KS	67334-
Lorenz, James D.	9313	Cherryvale	KS	67335-
Rick's Well Service	32045	Cherryvale	KS	67335-
Central States Oil and Gas Co.	30482	Cherryvale	KS	67335-
L & S Well Service	32450	Cherryvale	KS	67335-8515
A-1 Well Service	4836	Coffeyville	KS	67337-
Seaton Oil and Gas	8527	Coffeyville	KS	67337-
Production Maintenance Service	32219	Coffeyville	KS	67337-
Jones, Gus Cable Tool Service	9386	Elk City	KS	67344-
Cox, William H.	6505	Elk City	KS	67344-
Cornwell, Ltd.	30522	Grenola	KS	67346-
Shearhart, Gary L.	4214	Havana	KS	67347-
Raygary Oil Co.	6485	Havana	KS	67347-
China Black Oil Well Service	3229	Niotaze	KS	67355-
Smith, Loren L.	8462	Oswego	KS	67356-
3 M Well Service Inc	32095	Peru	KS	67360-
Alexander, Gary M.	8038	Peru	KS	67360-
DLM Oil (David A. McCoy DBA)	3542	Peru	KS	67360-9030
Amber Drilling Company	9443	Sedan	KS	67361-
Rigdon & Bruen Oil, LLC	6363	Sedan	KS	67361-
Elmore, Jerry D.	5970	Sedan	KS	67361-
Matador Exploration, Inc.	30062	Sedan	KS	67361-
McPherson Drilling Co.	5675	Sycamore	KS	67363-
Schulz Welding Service, Inc.	31703	Canton	KS	67428-
Cyclone Well Service, Inc.	3038	Canton	KS	67428-
Te-Pe Oil & Gas Company	5920	Canton	KS	67428-

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Sunflower Well Service, Inc.	30280	Canton	KS	67428-
D & R Well Service, Inc.	4873	Galva	KS	67443-5015
R.C. Well Service, Inc	4875	Herington	KS	67449-
Hess Oil Company	5663	McPherson	KS	67460-
C & L Enterprises, Inc.	31455	Bazine	KS	67516-
Mike's Testing & Salvage, Inc.	31529	Chase	KS	67524-
Klima Well Service, Inc.	7023	Clafin	KS	67525-
D S & W Well Servicing, Inc.	6901	Clafin	KS	67525-
Classic Well Service, Inc.	32098	Clafin	KS	67525-
Rockhold Engineering, Inc.	5111	Great Bend	KS	67530-
B-F Oil Co. L.L.C.	31395	Great Bend	KS	67530-
Allen Drilling Company	5418	Great Bend	KS	67530-
B & R Oil Co., Inc.	6073	Great Bend	KS	67530-
Rosencrantz-Bemis Enterprises, Inc.	6427	Great Bend	KS	67530-
Smoky Hills Well Service	32452	Great Bend	KS	67530-
Byars, Pauline-Oil Production	6596	Great Bend	KS	67530-
Chase Well Service, Inc.	6123	Great Bend	KS	67530-0355
Four-Way Operating, Inc.	5310	Great Bend	KS	67530-0698
Weeks, Virginia	7020	Hoisington	KS	67544-
Plains Inc	4072	Ness City	KS	67560-
Cheyenne Well Service, Inc.	6454	Ness City	KS	67560-
Swift Services, Inc.	32382	Ness City	KS	67560-
Basye Well Servicing Company	5670	Stafford	KS	67578-
Quality Well Service, Inc.	31925	Sterling	KS	67579-
G & L Well Service, Inc.	8253	Sterling	KS	67579-
Dreiling Oil Inc	5145	Hays	KS	67601-
Stecklein Oil Company	5127	Hays	KS	67601-

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Tri United, Inc	3194	Hays	KS	67601-
Haddock, Jack L.	31225	Hays	KS	67601-
Helberg Oil Company	5669	Morland	KS	67650-
Big Creek Well Service, Inc.	32205	Zurich	KS	67663-
Bennett & Schulte Oil Co.	6246	Russell	KS	67665-
Funk Oil and Operating Services	32528	Russell	KS	67665-
L & M Well Servicing, Inc.	31172	Russell	KS	67665-
Farmer, John O., Inc.	5135	Russell	KS	67665-2635
Brull, Allen	3370	Victoria	KS	67671-
Poe Servicing Inc	3152	Oakley	KS	67748-
Hembree & Sons Well Service	31511	Garden City	KS	67846-
Atwood, Robert M	32583	Liberal	KS	67901-
Sargents Casing Pulling Service	6547	Liberal	KS	67901-
Bruce Well Service Co.	7407	Liberal	KS	67901-
Joy's Machine Shop and Supply, Inc.	30367	Falls City	NE	68355-
Lincoln 77, Inc.	6448	Lincoln	NE	68510-
Dunkin, Jerry, Inc.	8733	Enid	OK	73702-
Speedway Well Service, Inc.	3760	Laverne	OK	73848-
Farris Well Service	8631	Turpin	OK	73950-
Sargent and Horton Plugging, Inc.	31151	Tyrone	OK	73951-9731
Marco	5577	Bartlesville	OK	74005-
Hillenburg Oil Co.	5375	Broken Arrow	OK	74011-
Finney Drilling Co.	5989	Wann	OK	74083-
Ceja Corporation	8465	Tulsa	OK	74136-
Shebester-Bechtel, Inc.	30100	Blackwell	OK	74631-
Fairway Petroleum, Inc.	6871	Stafford	TX	77477-4013
H & K Plugging and Salvage	31705	Pampa	TX	79066-

COMPANY NAME	KCC LIC#	CITY	ST	ZIP
McLean, H. L. Drilling Co.	9322	Amarillo	TX	79107-
Valley Operating, Inc.	32197	Denver	CO	80218-
Northwest Well Service, Inc.	31664	Ft. Morgan	CO	80701-
Excell Drilling Company	8273	Wray	CO	80758-
Rogers & Slane, Inc.	4434	Bellevue	ID	83313-

TAGS

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KCC Licensed Plumbing Contractors With Active Tags - 03/17/2000

Total Number: 60

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Oil Gas Management, Inc.	6914	Kansas City	MO	64141-1121
Jackson, Dale E. Production Co.	4339	Blue Mound	KS	66010-
Loraine Cleaver Oil	6056	Colony	KS	66015-
C & R Well Service	8544	Garnett	KS	66032-
Funks Oil Field Service, Co.	30685	Kincaid	KS	66039-0001
Moylan Thomas F.	32184	La Cygne	KS	66040-
Ptarmigan Inc	3844	Leavenworth	KS	66048-
J & J Oil	6157	Mound City	KS	66056-
McGown Drilling, Inc.	5786	Mound City	KS	66056-0299
Johnson, Donald L.	6256	Osawatomie	KS	66064-
Central Plains Drilling (Bill L. Gaudern DBA)	3550	Ottawa	KS	66067-
Reusch Well Service Inc	4441	Ottawa	KS	66067-
Tenk, Lawrence O.	5664	Ottawa	KS	66067-
Blanchard, James R.	31886	Paola	KS	66071-
Evans Energy Development, Inc.	8509	Paola	KS	66071-
Diamond B Miami Flood, Ltd.	5876	Paola	KS	66071-
Ballou Oil Well Service	6251	Paola	KS	66071-
Pioneer Oil Company	5955	Paola	KS	66071-5603
Nickell & Son Oil & Salvage	4235	Parker	KS	66072-
Nickell Drilling	8469	Parker	KS	66072-
Bloomer Well Service	5353	Rantoul	KS	66079-
BG-5, Inc.	31473	Rantoul	KS	66079-
Medlen, Dean S.	3032	Rantoul	KS	66079-
Leach Well Pulling	7167	Rantoul	KS	66079-
Glaze, R. S. Drilling	5885	Springhill	KS	66083-9805
J & D Resources Inc	32324	Wellsville	KS	66092-

*Senate Utilities
3-20-00
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COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Bogle, Dale Drilling	7140	Wellsville	KS	66092-
McMullin Well Service	6084	Wellsville	KS	66092-
Layne Christensen Co.	6849	Kansas City	KS	66106-
Coconut Drilling, Inc.	7721	Overland Park	KS	66213-2600
Quest Energy Service Inc.	31796	Benedict	KS	66714-
Rig 6 Drilling Co., Inc.	30567	Bronson	KS	66716-
Splane Pulling & Roust Svs, Inc.	6372	Chanute	KS	66720-
Hand Oil Co.	7101	Chanute	KS	66720-
Consolidated Industrial Ser., Inc.	31440	Chanute	KS	66720-
Leedy Oil Producers	4919	Chanute	KS	66720-
Glen Chase Drilling	32570	Chanute	KS	66720-
A & G Oil Company	8185	Chanute	KS	66720-
Wrestler, Ronald D.	6682	Elsmore	KS	66732-
Winder Oil Company	6403	Erie	KS	66733-
Yarnell Ditching	7596	Erie	KS	66733-
McCoy, Jon	8391	Erie	KS	66733-
Johnson Dozer Service	31889	Fredonia	KS	66736-
Morris, Everett E.	5545	Fredonia	KS	66736-
Way Drilling Co.	6674	Humboldt	KS	66748-
Daniels, E.L. Drilling Contractor	7842	Humboldt	KS	66748-
Colt Energy Inc	5150	Iola	KS	66749-
Burriss, J.R. Drilling	5677	Iola	KS	66749-
Double F Oil Co.	7988	Iola	KS	66749-
Ensminger, Donald & Jack	6137	Moran	KS	66755-
Ogle, Doug Well Service	4527	Neodesha	KS	66757-
George Matt	32290	Neosho Falls	KS	66758-
Kelly Down Drilling Co., Inc.	5661	Neosho Falls	KS	66758-9734

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Lancer Oil, Inc.	5613	Piqua	KS	66761-0034
Willis, Ed	31808	Chanute	KS	66770-
M S Drilling Company	9684	St. Paul	KS	66771-
G & N Well Service	30613	Thayer	KS	66776-
Kephart Drilling, Inc.	5379	Thayer	KS	66776-
Apollo Production Co.	6788	Toronto	KS	66777-
Tremo Corporation	5948	Toronto	KS	66777-
Leis, John E.	32079	Yates Center	KS	66783-
Steinforth, Loren	6381	Yates Center	KS	66783-
George, Mark	31488	Yates Center	KS	66783-1255
Glacier Petroleum Co., Inc.	5721	Emporia	KS	66801-
M & S Rig	32508	Hamilton	KS	66852-
Cross Oil, L.L.C.	32044	Hamilton	KS	66853-
Long Drilling Company	6112	Hamilton	KS	66853-
K.E. Snyder Co., LLC	32147	Hamilton	KS	66853-
Ranes, Jerry J.	5383	Le Roy	KS	66857-
Hydrocarbon Exploration	3302	Madison	KS	66860-
Cheever Well Service, Inc.	7719	Madison	KS	66860-
K.C. Development, Inc.	30111	Marion	KS	66861-
Titus Well Service	6527	Virgil	KS	66870-
Sage, Larry George	5684	Virgil	KS	66870-
Braden Petroleum & Well Plugging Company	32475	Burden	KS	67019-
Gressel Oilfield Service, Inc.	3004	Burrton	KS	67020-
Simmons Well Service LLC	32023	ElDorado	KS	67042-
Clarke Corporation	5105	Medicine Lodge	KS	67104-1534
Short, W. D. Oil Co.	6679	Oxford	KS	67119-
Pratt Well Service, Inc.	5893	Pratt	KS	67124-

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COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Sterling Drilling Company	5142	Pratt	KS	67124-1006
Cooper Service Co.	31865	Winfield	KS	67156-
Nichols Well Pulling Service	30492	Winfield	KS	67156-
White & Ellis Drilling, Inc.	5420	Wichita	KS	67201-8848
Murfin Drilling Co., Inc.	30606	Wichita	KS	67202-
Castle Rock Ranch, Inc.	30339	Wichita	KS	67230-
Hurricane Well Service, Inc.	32006	Wichita	KS	67278-2228
Taylor Well Service	31207	Independence	KS	67301-
Bright, Wayne E.	6329	Independence	KS	67301-
Holt, Carol	31902	Independence	KS	67301-
G & J Oil Company, Inc.	9722	Caney	KS	67333-
Hardin Oil Co.	8501	Caney	KS	67333-
Darnall, Walter E.	6282	Chautauqua	KS	67334-
Rick's Well Service	32045	Cherryvale	KS	67335-
L & S Well Service	32450	Cherryvale	KS	67335-8515
Seaton Oil and Gas	8527	Coffeyville	KS	67337-
A-1 Well Service	4836	Coffeyville	KS	67337-
Production Maintenance Service	32219	Coffeyville	KS	67337-
Jones, Gus Cable Tool Service	9386	Elk City	KS	67344-
Cox, William H.	6505	Elk City	KS	67344-
Cornwell, Ltd.	30522	Grenola	KS	67346-
Shearhart, Gary L.	4214	Havana	KS	67347-
China Black Oil Well Service	3229	Niotaze	KS	67355-
Smith, Loren L.	8462	Oswego	KS	67356-
3 M Well Service Inc	32095	Peru	KS	67360-
Alexander, Gary M.	8038	Peru	KS	67360-
DLM Oil (David A. McCoy DBA)	3542	Peru	KS	67360-9030

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Elmore, Jerry D.	5970	Sedan	KS	67361-
Amber Drilling Company	9443	Sedan	KS	67361-
Rigdon & Bruen Oil, LLC	6363	Sedan	KS	67361-
McPherson Drilling Co.	5675	Sycamore	KS	67363-
Schulz Welding Service, Inc.	31703	Canton	KS	67428-
Cyclone Well Service, Inc.	3038	Canton	KS	67428-
Sunflower Well Service, Inc.	30280	Canton	KS	67428-
D & R Well Service, Inc.	4873	Galva	KS	67443-5015
R.C. Well Service, Inc	4875	Herington	KS	67449-
Mike's Testing & Salvage, Inc.	31529	Chase	KS	67524-
Classic Well Service, Inc.	32098	Clafin	KS	67525-
Klima Well Service, Inc.	7023	Clafin	KS	67525-
D S & W Well Servicing, Inc.	6901	Clafin	KS	67525-
Smoky Hills Well Service	32452	Great Bend	KS	67530-
Allen Drilling Company	5418	Great Bend	KS	67530-
Rosencrantz-Bemis Enterprises, Inc.	6427	Great Bend	KS	67530-
Chase Well Service, Inc.	6123	Great Bend	KS	67530-0355
Plains Inc	4072	Ness City	KS	67560-
Cheyenne Well Service, Inc.	6454	Ness City	KS	67560-
Basye Well Servicing Company	5670	Stafford	KS	67578-
G & L Well Service, Inc.	8253	Sterling	KS	67579-
Quality Well Service, Inc.	31925	Sterling	KS	67579-
Tri United, Inc	3194	Hays	KS	67601-
Big Creek Well Service, Inc.	32205	Zurich	KS	67663-
L & M Well Servicing, Inc.	31172	Russell	KS	67665-
Poe Servicing Inc	3152	Oakley	KS	67748-
Hembree & Sons Well Service	31511	Garden City	KS	67846-

COMPANY NAME	KCC LIC #	CITY	ST	ZIP
Bruce Well Service Co.	7407	Liberal	KS	67901-
Sargents Casing Pulling Service	6547	Liberal	KS	67901-
Joy's Machine Shop and Supply, Inc.	30367	Falls City	NE	68355-
Lincoln 77, Inc.	6448	Lincoln	NE	68510-
Dunkin, Jerry, Inc.	8733	Enid	OK	73702-
Speedway Well Service, Inc.	3760	Laverne	OK	73848-
Sargent and Horton Plugging, Inc.	31151	Tyrone	OK	73951-9731
Hillenburg Oil Co.	5375	Broken Arrow	OK	74011-
Finney Drilling Co.	5989	Wann	OK	74083-
Shebester-Bechtel, Inc.	30100	Blackwell	OK	74631-
Fairway Petroleum, Inc.	6871	Stafford	TX	77477-4013
H & K Plugging and Salvage	31705	Pampa	TX	79066-
McLean, H. L. Drilling Co.	9322	Amarillo	TX	79107-
Northwest Well Service, Inc.	31664	Ft. Morgan	CO	80701-
Excell Drilling Company	8273	Wray	CO	80758-
Rogers & Slane, Inc.	4434	Bellevue	ID	83313-

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PLUGGING CONTRACTORS:**Plugging Contractors and Subcontractors who have contacted KCC District Office and expressed interest in State Plugging Contracts.****DISTRICT 1 - DODGE CITY KANSAS**

<u>Contractors</u>	<u>License Number</u>
Mikes Testing P O Box 467 Chase KS 67524	31529
D S & W Well Servicing 403 Front Street Claflin KS 67525	6901
Quality Well Servicing 249 E Beth Drive Sterling KS 67569	31925
Clarke Corporation 107 W Fowler Medicine Lodge KS 67104	5105
Plains Inc P O Box 346 Ness City KS 67560	4072
Sargent & Horton Plugging Inc RR 1 Box 49BA Tyrone OK 73951	31151
Sargents Casing Pulling Service P O Box 506 Liberal KS 67901	6547
Pratt Well Service Inc P O Box 847 Pratt KS 67124	5893
Allied Cementing P O Box 628 Great Bend KS 67530	

Sewate Utilities
3-20-00
Attach. 8

Halliburton Services
1100 W. Pancake Blvd
Liberal KS 67901

Swift Services Inc 32382
P O Box 466
Ness City KS 67560

Acid Services LLC 32453
P O Box 8613
Pratt KS 67124

Gee Oil Service 3546
P O Box 207
St John KS 67576

Greensburg Oilfield Services
P O Box 816
Greensburg KS 67054

Bullseye Oilfield Service 31056
P O Box 8778
Pratt KS 67124

Great Plains Fluid Services Inc
P O Box 8647
Wichita KS 67208

District 1 - Page 2

8-3

DISTRICT 2 - WICHITA KANSAS

<u>Contractor</u>	<u>License Number</u>
Allied Cementing Co Inc P.O. Box 628 Great Bend KS 67530-0628	
Acid Service LLC 10244 NE HWY 61 P O Box 8613 Pratt KS 67124	32453
Chase Well Service Inc 5619 18 th Street P O Box 355 Great Bend KS 67530	6123
Clarke Corporation 107 W. Fowler Medicine Lodge KS 67104	5105
D W & W Well Service Inc 403 Front Street Claflin KS 67525	6901
Elmore Acid Service R R 1 Box 128-CS Sedan KS 67361	
Gressel Oilfield Services Inc P O Box 607 Burrton KS 67020	3004
Kizzar Well Service Inc 300 W. 56 HWY Chase KS 67524	7868
Mikes Testing & Salvage Inc P O Box 467 Chase KS 67524	31529
Quality Well Service 249 E Beth Drive Sterling KS 67579	31925

Scott's Well Service 6819
P O Box 36
Roxbury KS 67476

Sunflower Well Service Inc 30280
408 N Fourth Street
P O Box 341
Canton KS 67428

T & C Mfg & Oper Inc 31826
P O Box 225
Great Bend KS 67530

United Cementing & Acid Co Inc 30437
2510 W 6th St
El Dorado KS 67042

Braden Petroleum & Well Plugging Co 32475
725 Oak St P O Box 282
Burden KS 67019

District 2 - Page 2

DISTRICT 3 - CHANUTE KANSAS

<u>Contractor</u>	<u>License Number</u>
A & A Well Service R R 1 Box 17 Elsmore KS 66732	31813
Bright Futures Inc Route 3 Box 461 Independence KS 67301	6329
Consolidated Industrial Services 211 W. 14 th Box 884 Chanute KS 66720	31440
Cooper Service Co P O Box 381 Winfield KS 67156	31865
Elmore Acid Service RR 1 Box 128C Sedan KS 67361	
Finney Drilling 401551 W. 100 Road Wann OK 64083	5989
Glacier Petroleum Co Inc P O Box 577 Emporia KS 66801	5721
Glaze, Alva 22139 S Victory Spring Hill KS 66083	31921
Glen Chase Drilling P O Box 286 Chanute KS 66720	9561
H & G Pulling & Rotary Drilling Inc 221 S Ohio St Iola KS 66749	5660

8-6

J & J Oil R R 2 Box 7A Mound City KS 66056	6157
K C Development Inc 320 W Santa Fe Marion KS 66861	30111
K W Oil Well Service 19450 Ford Road Chanute KS 66720	3097
Kephart Drilling Inc 4270 Gray Raod Thayer KS 66776	5379
Kepley Well Service 19245 Ford Road Chanute KS 66720	30670
Long Drilling Co P O Box 131 Hamilton KS 66853	6112
Lorenz, Jim 543A 22000 Road Parsons KS 67357	9313
McCoy, Jon 614 N Main Street Erie KS 66733	8391
Nickell & Son Oil & Salvage RR 1 Parker KS 66072	4235
R J Enterprises 1203 E 4 th Ave Garnett KS 66032	3728
Rig 6 Drilling Route 1 Box 132 Bronson KS 66716	30567
Sage, Larry George P O Box 12	5684

Virgil KS 66870

District 3 - Page 2

Splane Pulling & Roustabout Service 6372
P O Box 386 Route 4
Chanute KS 66720

Town Oil Co 6142
16205 W 287th
Paola KS 66071

W & W Productions Inc 5491
1150 HWY 39
Chanute KS 66720

Way Drilling 6674
RFD #1 Box 82
Humboldt KS 66748

Ed Willis 31808
21720 Harper Road
Chanute KS 66720

William T. Wax 3473
P O Box 276
McCune KS 66753

Xenia Corporation 4693
24110 NE Vermont Rd
Garnett KS 66032

District 3 - Page 3

DISTRICT 4 - HAYS KANSAS

<u>Contractors</u>	<u>License Number</u>
Basye Well Servicing Co P O Box 149 Stafford KS 67578	5670
Cheyenne Well Service Inc 118 N. Penn Ness City KS 67560	6454
Chito's Well Service, LLC 111 ½ N Jefferson Plainville, KS 67663	32028
D S & W Well Servicing Inc 403 Front Street Claflin KS 67525	6901
Express Well Service Inc P O Box 426 Victoria KS 67671	6426
Gressel Oilfield Service Box 438 Haysville KS 67060	3004
R. J. Hrbek Route 1 Box 11 Merino CO 80741	31274
Dean Ives 1209 Haney Drive Hays KS 67601	
J & T Petroleum Consulting 1756 N Kansas Russell KS 67665	

8-9

J-W Operating Co P O Box 305 Wray CO 80758	5099
L & M Well Servicing Inc P O Box 528 Russell KS 67665	31172
Maier Well Service Inc 129 Cindy Drive Russell KS 67665	31073
Manta Petroleum 508 Pine Street Glenwood Springs CO 80601	31638
Mikes' Testing & Salvate, Inc P O Box 467 Chase KS 67524	31529
Murfin Drilling Co Inc East HWY 24 P O Box 130 Hill City KS 67642	30606
Pfeifer Dozer Service HCR 01 Box 63 St Peter Route Moreland KS 67650	
Poe Servicing Inc P O Box 218 Oakley KS 67748	3152
Quality Well Service 249 E Beth Drive Sterling KS 67579	31925
Randy's Well Service Inc P O Box 373 Plainville KS 67663	31287
Stepco Well Servicing Co P O Box 265 Ellinwood KS 67526	9764
Swift Services Inc	32382

8-10

P O Box 466
Ness City KS 67560

Robert Wahlmeier
2213 Virginia Drive
Hays KS 67601

Zinszer Oil Co Inc
P O Box 211
Hays KS 67601

6239

District 4 - Page 2

8-11



DEPARTMENT OF ADMINISTRATION
Division of Purchases

BILL GRAVES
Governor

DAN STANLEY
Secretary of Administration

JOHN T. HOULIHAN
Director of Purchases
900 S.W. Jackson, Room 102-N
Landon State Office Building
Topeka, KS 66612-1286
(785) 296-2376
FAX (785) 296-7240

A-9

MEMORANDUM

TO: Lynne Holt, Legislative Research
FROM: Fran Welch, Division of Purchases
DATE: March 15, 2000
RE: Bidders for Abandoned Oil Well Plugging

Attached is the balance of the information which was not completed prior to the 1:30 p.m. meeting of the Utilities Committee on March 14, 2000. Senator Barone asked me to forward it to you for distribution as appropriate.

cc: Danielle Noe

Senate Utilities
3-20-00
Attach. 9

Subject Abandoned Well Plugging-M.
R. Engel/Ellis County Project
 Institution Kansas Corporation
Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 00667
 Purchase Order Voucher No. _____
 Date October 14, 1999
 File Closed October 28, 1999
 Order Placed Welch ry

	Swift Services, Inc. Ness City, Ks		Mike's Testing & Salvage Chase, Ks								9-2
ITEMS	1	2	3	4	5	6	7	8	9	10	
PER WELL QUOTATION	5,726.50		5,714.30								
PROJECT QUOTATION	45,812.00		45,714.40								

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

667

AGENCY Comp Comm

P.R. #'S 1312

CLOSING DATE: _____

DATE RELEASE BY P.O.: 10-7

PROCUREMENT OFFICER NO.: 14

QUOTATION POST SPECIFICATIONS

CONTRACT ADVERTISE SAMPLES

DESCRIPTION Abandoned Well Drilling
M.G. Engel - Ellis Co

COPIER _____ X _____

WRITE-INS

Specs attached

REMARKS OR INSTRUCTIONS Da-14ea

(Continued on Back)

**Plugging Contractors for State of Kansas Project
District #4 Hays
July 16, 1999**

<p>Basye Well Servicing Co. <i>system</i> P.O. Box 149 <i>x</i> Stafford, KS 67578 316-234-5235</p>	#5670	Fed. I.D.# 48-117-6443
<p>Cheyenne Well Service, Inc. <i>system</i> 118 N. Penn <i>x</i> Ness City, KS 67560 785-798-2282</p>	#6454	Fed I.D. # 48-0647628
<p>Chito's Well Service, LLC <i>x</i> 111 1/2 N. Jefferson Plainville, KS 67663 <i>system</i> 785-434-4942</p>	#32028	Fed I. D.# 74-2807288
<p>D.S. & W. Well Servicing, Inc. <i>system</i> 403 Front Street <i>x</i> Claflin, KS 67525 316-567-3361</p>	#6901	Fed I. D. # 48-0665511
<p>Express Well Service, Inc. <i>system</i> P.O. Box 426 <i>x</i> Victoria, KS 67671 785-735-9405</p>	#6426	Fed I. D. # 48-0914807
<p>Gressel Oilfield Service <i>system</i> Box 438 <i>x</i> Haysville, KS <i>67213</i> 316-524-1225</p>	#3004	Fed I. D. # 48-0945682
<p>R.L.Hrbek <i>x</i> Rt. 1 Box 11 Merino, CO 80741 970-522-4115</p>	#31274	Fed I. D.# 505-78-0120
<p>Dean Ives <i>system</i> 1209 Haney Dr. <i>x</i> Hays, KS 67601 785-625-7773</p>		Fed I. D.# 511-28-7350
<p>J & T Petroleum Consulting <i>system</i> 1620 N. Maple <i>x</i> Russell, KS 67665 785-483-4939</p>		Fed. I. D. # 512-42-6398
<p>J-W Operating Company <i>x</i> P.O.Box 305 Wray, CO 80758 970-332-3151</p>	#5099	Fed. I. D. # 75-1054611

J.M. Well Servicing, Inc. Box 528 Russell, KS 67665 785-483-2041 <i>System</i> x	#31172	Fed. I. D. # 48-1127288
Maier Well Service, Inc. x 129 Cindy Drive Russell, KS 67665 <i>System</i> 785-483-6776	#31073	Fed. I. D. # 48-1118195
Manta Petroleum <i>Returned</i> c/o Glenwood Caverns 508 Pine Street <i>System</i> Glenwood Springs, CO 81601 x Owner: Steve Beckley 303-617-3036 (home)	#31638	Fed I.D. # 84-1296132
Mike's Testing & Salvage, Inc. x P.O. Box 467 Chase, KS 67524 316-938-2537	#31529	Fed I. D. # 48-1154701
Murfin Drilling Co., Inc. Atten: Alan Hays East Hwy. 24 P.O. Box 130 <i>System</i> x Hill City, KS 67642 785-421-2102	#30606	Fed I. D. # 48-1043434
<i>System</i> Pfeifer Dozer Service HCR 01 Box 63 x St Peter Route Morland, KS 67650 785-627-5711	None	Fed I.D. # 48-1003689
 Poe Servicing, Inc. x P.O. Box 218 Oakley, KS 67748 785-475-3422 	#3152	Fed I. D. # 48-1019359
<i>System</i> Quality Well Service x 249 E. Beth Dr. Sterling, KS 67579 316-727-3410	#31925	Fed I. D. # 48-1187368
<i>System</i> Randy's Well Service, Inc. x P.O. Box 373 Plainville, KS 67663 785-628-2534	#31287	Fed I. D. # 48-1135584

Stepco Well Servicing Co.
Box 265
Linwood, KS 67526
316-564-2909

#9764

Fed I. D. # 48-0794734

Swift Services, Inc.
P.O. Box 466
Ness City, KS
785-798-2300

#32382

Fed I. D. # 74-2810625

Robert Wahlmeier
2213 Virginia Dr.
Hays, KS 67601
785-625-2725

Zinszer Oil Company, Inc.
P.O. Box 211
Hays, KS 67601
785-625-9448

#6239

Fed. I. D. # 48-1114774

Subject Remediation Project-Codell Site
 Institution KS Corporation Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 00549
 Purchase Order Voucher No. _____
 Date September 22, 1999
 File Closed October 7, 1999
 Order Placed Welch ry

	Servi-Tech, Inc. Dodge City, Ks		Associated Environmental Manhattan, Ks		Coranco Great Plains Wahoo, Ne		Geo Core Salina, Ks			9-7
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT TOTAL	33,145.00		20,300.00		22,050.00		14,616.00			

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

549

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Corp Comm

P.R. #'S 1133

CLOSING DATE: _____

DATE RELEASE BY P.O.: 9-10

PROCUREMENT OFFICER NO.: 14

QUOTATION POST SPECIFICATIONS

CONTRACT ADVERTISE SAMPLES

DESCRIPTION Remediation Project - Caled
Mo

COPIER _____ X _____

WRITE-INS

Attached
: Tender

Corona Great Plains

9/30 Attn: Matt Kralik

To Box 23

Wahoo NE 68066

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

9-8

List of Vendors

The following vendors have expressed an interest in the Codell Drilling Project.
Please send them a copy of the bid package.

Mr. Ned Marks
507 South Buckeye
Stafford, Kansas 67578
316-234-6991

Mr. Keith Reavis
180 S. Garfield Avenue
Colby, Kansas 67701
785-462-6097

Woofter Pump & Well, Inc.
P. O. Box 689
1024 Oak Avenue
Hoxie, Kansas 67740
785-675-3991

GeoCore Services, Inc.
2775 Arnold Ave.
Suite D
P. O. Box 386
Salina, Kansas 67402
785-826-9508

Associated Environmental, Inc.
701A Pecan Circle
Manhattan, Kansas 66502
785-776-7755

Subject Remediation Project-Ruder Creek
 Institution Kansas Corporation Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 00548
 Purchase Order Voucher No. _____
 Date September 20, 1999
 File Closed October 4, 1999
 Order Placed Welch ry

	CGP Wahoo, Ne		Servi-Tech, Inc. Dodge City, Ks		Associated Environmental Manhattan, Ks					9-10
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT TOTAL	24,920.00		25,760.00		15,120.00					

[] DISCLAIMER

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DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

548

AGENCY City Council

P.R. #'S 1132

CLOSING DATE: _____

DATE RELEASE BY P.O.: 9-10

PROCUREMENT OFFICER NO.: 14

QUOTATION POST SPECIFICATIONS

CONTRACT ADVERTISE SAMPLES

DESCRIPTION Remediation Project
Blue Creek

COPIER _____ X _____

WRITE-INS

Attached
and tender

Coranco Great Plains

9/29 Attn: Matt Kralik

PO Box 23

429 N Linden

Wahoo, NE 68066

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

9-11

Vendors List for Ruder Creek Project
District 4

GeoCore Services	2775 Arnold Ave, Suite D. Salina, Kansas 67402	785-826-9508
Woofter Pump & Well, Inc.	1024 Oak Ave. P. O. Box 698, Hoxie, Kansas 67740	785-675-3990
Associated Environmental, Inc.	701A Pecan Circle, Manhattan, Kansas 66502	785-776-0803
Mr. Keith Reavis	180 S. Garfield Avenue, Colby, Kansas 67701-3114	785-462-6097
Mr. Ned Marks	507 S. Buckeye, Stafford, Kansas 67578	316-234-6991

Subject Abandoned Well Plugging - Ida Keith Project-Graham County
KS Corporation
 Institution Commission, Topeka, Kansas
 Institution Request No. _____
 Quotation No. 33723 Adv.
 Purchase Order Voucher No. _____
 Date May 28, 1999
 File Closed June 17, 1999
 Order Placed Welch ry

	Swift Services, Inc. Ness City, ks		Poe Servicing, Inc Oberlin, Ks		Western Well Service Hays, Ks		Gressel Oil Field Service Haysville, Ks				9-13
ITEMS	1	2	3	4	5	6	7	8	9	10	
Part 1 of 2	98,756.64		97,110.24		101,683.20		122,736.48				
Pare 2 of 2	4,190.00		4,190.00		4,215.80		4,857.00				
PROJECT QUOTATION	102,946.64		101,300.24		105,899.00		127,593.48				

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Cap Conn
P.R. #'S 99-62

CLOSING DATE: _____
DATE RELEASE BY P.O.: 5-18-99
PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Waste Shipping - Old Mill
Deput Graham Co

COPIER _____ X _____

WRITE-INS

See attached

6/8 Sphere Pulling & Reinstatement Service Inc
Po Box 386
Chanute KS 66720
6/10 AEI
Attn: Darin
404 Pottawatomie
Manhattan KS 66502

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

9-14

Listing of plugging contractors for State of Kansas projects in District #4. 1-25-99

Basye Well Servicing Co. #5670
P.O. Box 149
Stafford, KS 67578
316-234-5235

Cheyenne Well Service, Inc. #6454
118 N. Penn
Ness City, KS 67560
785-798-2282

Chito's Well Service, LLC #32028
111 ½ N. Jefferson
Plainville, KS 67663
785-434-4942

D.S. & W. Well Servicing, Inc. #6901
403 Front Street
Claflin, KS 67525
316-567-3361

Express Well Service, Inc. #6426
P.O. Box 426
Victoria, KS 67671
785-735-9405

R.L.Hrbek #31274
Rt. 1 Box 11
Merino, CO 80741
303-522-4115

Dean Ives
1209 Haney Dr.
Hays, KS 67601
785-625-7773

J & T Petroleum Consulting
1620 N. Maple
Russell, KS 67665
785-483-4939

J-W Operating Company #5099
P.O.Box 305
Wray, CO 80758
970-332-3151

L&M Well Servicing, Inc. #31172
P.O. Box 528
Russell, KS 67665
785-483-2041

Leiker Well Service, Inc. #30891
1200 Truman
Great Bend, KS 67530
316-793-5976

Maier Well Service, Inc. #31073
129 Cindy Drive
Russell, KS 67665
785-483-6776

Mike's Testing & Salvage, Inc. #31529
P.O. Box 467
Chase, KS 67524
316-938-2537

Poe Servicing, Inc. #3152
P.O. Box 218
Oakley, KS 67748
785-475-3422

Quality Well Service #31925
249 E. Beth Dr.
Sterling, KS 67579
316-727-3410

Randy's Well Service, Inc. #31287
P.O. Box 373
Plainville, KS 67663
785-628-2534

Stepco Well Servicing Co. #9764
P.O. Box 265
Ellinwood, KS 67526
316-564-2909

Swift Services, Inc.
P.O. Box 466
Ness City, KS 67560
785-798-2300

Robert Wahlmeier
2213 Virginia Dr.
Hays, KS 67601
785-625-2725

Zinszer Oil Company, Inc. #6239
P.O. Box 211
Hays, KS 67601
785-625-9448

Grassie Oil Field Service Inc
P.O. Box 438
Empsville, KS 67060

Western Well Service
1023 Reservation Road
P.O. Box 680
Hays, KS 67601-0680
my 6/17/99

Murfin Drilling
attn: Allan Hays
East High 24
P.O. Box 130
Hill City, KS 67642
my 6/17/99

Officer Dozer Service
HRC 01 Box 65
St. Peter Pl.
Moreland, KS 67650
my 6/17/99

Subject **Multi Well Groundwater Monitoring - Ruder Creek**
 Location **KS Corporation Comm., Topeka, KS**
 Institution Request No. _____
 Quotation No. **33619**
 Purchase Order Voucher No. _____
 Date **March 30, 1999**
 File Closed **April 19, 1999**
 Order Placed **Welch ry**

	OA Systems Corp Wichita, Ks		Associated Environmental, Inc. - Manhattan		Geotechnical Services, Inc. Wichita, Ks		GeoCore Services Salina, Ks			
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT TOTAL	8,814.20		7,460.00		8,782.50		6,882.00			

9-18

[] DISCLAIMER

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DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Corp Comm.

P.R. #'S 52

CLOSING DATE: _____

DATE RELEASE BY P.O.: _____

PROCUREMENT OFFICER NO.: _____

QUOTATION _____
POST ✓
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE ✓
SAMPLES _____

DESCRIPTION Full Shipping - Ellis Co.
Multi-Cell Graphical
Monitoring Networks

COPIER _____ X _____

WRITE-INS

See attached

Splane Pulling & Roustabout Service Inc

PO Box 386

Chanute KS 66720

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

9-19

Vendors List for Ruder Creek Project
District 4

GeoCore Services	2775 Arnold Ave, Suite D. Salina, Kansas 67402	785-826-9508
GeoTechnical Services	4503 East 47 th Street South, Wichita, Kansas 67210-1615	316-554-0744
Woofter Pump & Well, Inc.	1024 Oak Ave. P. O. Box 698, Hoxie, Kansas 67740	785-675-3990
Associated Environmental, Inc.	701A Pecan Circle, Manhattan, Kansas 66502	785-776-0803
Mr. Keith Reavis	180 S. Garfield Avenue, Colby, Kansas 67701-3114	785-462-6097
Mr. Ned Marks	507 S. Buckeye, Stafford, Kansas 67578	316-234-6991

CO. SERVICES

OAS's full complement of environmental professionals provide a wide range of environmental engineering and field services including:

- *Regulatory Compliance*
- *Permitting*
- *Site Characterization*
- *Soil and Groundwater Investigation*
- *Soil and Groundwater Remediation*
- *Underground Storage Tank Services*
- *Remedial Design*
- *Solidification/Stabilization*
- *Heavy Remedial Construction*
- *Dredging & Material Management*
- *Environmental Audits*
- *Environmental Risk Assessment/Communication*
- *Environmental Site Assessments*
- *Hazardous Waste Management*
- *Stormwater Runoff*
- *Water/Wastewater Treatment*
- *Emergency Response*
- *Health and Safety Planning*
- *Administrative Support Services*
- *CIS Services*
- *Database Analysis*
- *Expert Testimony*

OA Systems Corporation
2201 Civic Circle, Suite 511
Amarillo, Texas 79109-1843
(806) 354-8218 - FAX (806) 359-3718

OA Systems Corporation

9-2/



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

RECEIVED
MAR 29 1999
DIRECTOR'S OFFICE

Memo

To: Fran Welch, Division of Purchasing
From: M.L. Korphage, KCC Conservation Division
Date: March 26, 1999
Ref: OA Systems Corporation
KCC Remediation Projects

I was recently contacted by a representative of OA Systems Corporation of Amarillo, Texas. They have expressed the desire to be placed on the mailing list for any remediation project undertaken by the KCC. The attached statement of qualifications and SF 254 / 255 form indicates that the company is qualified and experienced in environmental investigation and remediation efforts. I briefly discussed with them the scope of our work and their contact indicated that they would be interested in environmental investigation and remediation efforts and not in plugging operations.

I have provided the Division of purchasing web page listing to the firm's Wichita contact, a Mr. Paul Gunzelman, and have provided him with your name as a contact at the Division of Purchasing.

I will also forward this information to the District remediation geologists and to Ruth Scott in our accounting office.

CC: Ruth Scott
Scott Alberg, Dist. I
Bill Johnson, Dist. II
Troy Russell, Dist. III
Bruce Basye, Dist. IV

9-22

Subject Abandoned Well Plugging,
Polcyn Project-Russell Co.
 Location KS Corp. Comm.,
Topeka, KS
 Institution Request No. _____
 Quotation No. 33542 Adv. _____
 Purchase Order Voucher No. _____
 Date February 17, 1999
 File Closed March 9, 1999
 Order Placed Welch ry _____

ITEMS	1	2	3	4	5	6	7	8	9	10	
	Express Well Service Victoria, Ks	Steve's Electric & Roustabout - Plainville	Northwest Well Services Ft. Morgan, Co	Mike's Testing & Salvage Chase, Ks	L&M Well Servicing Russell, Ks	Swift Services, Inc. Ness City, Ks	Poe Servicing, inc. Oberlin, Ks	Quality Well Service Sterling, Ks			
TOTAL PROJECT QUOTATION	39,294.00	42,915.06	71,348.85	41,962.14	40,655.16	44,702.82	45,143.64	43,775.64			

9-23

[] DISCLAIMER

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DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY City of San Jose

P.R. #'S 41

CLOSING DATE: _____

DATE RELEASE BY P.O.: 2-4

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Abandoned Mail & Shipping

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

9-24

Listing of plugging contractors for State of Kansas projects in District #4. 1-25-99

Basye Well Servicing Co. #5670
P.O. Box 149
Stafford, KS 67578
316-234-5235

*EMR, Incorporated
1310 Wakarusa Suite A
Lawrence, KS 66047
ny 2/23/99*

Cheyenne Well Service, Inc. #6454
118 N. Penn
Ness City, KS 67560
785-798-2282

Chito's Well Service, LLC #32028
111 1/2 N. Jefferson
Plainville, KS 67663
785-434-4942

D.S. & W. Well Servicing, Inc. #6901
403 Front Street
Clafin, KS 67525
316-567-3361

Express Well Service, Inc. #6426
P.O. Box 426
Victoria, KS 67671
785-735-9405

R.L.Hrbek #31274
Rt. 1 Box 11
Merino, CO 80741
303-522-4115

Dean Ives
1209 Haney Dr.
Hays, KS 67601
785-625-7773

J & T Petroleum Consulting
1620 N. Maple
Russell, KS 67665
785-483-4939

J-W Operating Company #5099
P.O.Box 305
Wray, CO 80758
970-332-3151

L&M Well Servicing, Inc. #31172
P.O. Box 528
Russell, KS 67665
785-483-2041

Wiker Well Service, Inc. #30891
10 Truman
Great Bend, KS 67530
316-793-5976

Maier Well Service, Inc. #31073
129 Cindy Drive
Russell, KS 67665
785-483-6776

Mike's Testing & Salvage, Inc. #31529
P.O. Box 467
Chase, KS 67524
316-938-2537

Poe Servicing, Inc. #3152
P.O. Box 218
Oakley, KS 67748
785-475-3422

Quality Well Service #31925
249 E. Beth Dr.
Sterling, KS 67579
316-727-3410

Randy's Well Service, Inc. #31287
P.O. Box 373
Plainville, KS 67663
785-628-2534

Stepco Well Servicing Co. #9764
P.O. Box 265
Ellinwood, KS 67526
316-564-2909

Swift Services, Inc.
P.O. Box 466
Ness City, KS
785-798-2300 *41560*

Robert Wahlmeier
2213 Virginia Dr.
Hays, KS 67601
785-625-2725

Zinszer Oil Company, Inc. #6239
P.O. Box 211
Hays, KS 67601
785-625-9448

*Steve is Electric & Roustabout Co.
Rt. 1, Box 20
Plainville, KS 67663
my 2/12/99*

*System Pulling & Roustabout Service, Inc.
P.O. Box 386
Chanute, KS 66720
my 2/19/99*

Subject Groundwater Monitoring-
Codell Site
 Institution KS Corporation Comm.,
Topeka, KS
 Institution Request No. _____
 Quotation No. 33506
 Purchase Order Voucher No. _____
 Date January 25, 1999
 File Closed February 12, 1999
 Order Placed Welch ry

Associated Environmental Manhattan, Ks	Woofter Pump & Well, Inc. Hoxie, Ks	GeoCore Services, Inc. Salina, Ks									9-27
---	--	--------------------------------------	--	--	--	--	--	--	--	--	------

ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT TOTAL	10,215.00	10,150.00	10,010.00							

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

73 506

AGENCY Carp Co. Inc

P.R. #'S 99-37

CLOSING DATE: _____

DATE RELEASE BY P.O.: _____

PROCUREMENT OFFICER NO.: 14

QUOTATION POST SPECIFICATIONS

CONTRACT ADVERTISE SAMPLES

DESCRIPTION Groundwater Monitoring Network
Abandoned Well & Springs
Cedull Site - Hook, KS

COPIER _____ X _____

WRITE-INS

See attached
Environmental Management Resources Inc
1310 Wakarusa Suite A
Lawrence KS 66049

REMARKS OR INSTRUCTIONS Attach 14



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

Fax Transmittal Cover Sheet

Date: 1/20/99

Time: _____

KCC Fax Number: 785.271.3354

To: Fran Welch
Div of Purchases

From: Ruth Scott
KCC

Number of pages (including cover sheet): 2

If you do not receive all pages or need to contact the operator, please call 785.271. 3274

Fax operator: _____

Comments _____

List of Vendors

The following vendors have expressed an interest in the Codell Drilling Project. Please send them a copy of the bid package.

Mr. Ned Marks
507 South Buckeye
Stafford, Kansas 67578
316-234-6991

Mr. Keith Reavis
180 S. Garfield Avenue
Colby, Kansas 67701
785-462-6097

Woofter Pump & Well, Inc.
P. O. Box 689
1024 Oak Avenue
Hoxie, Kansas 67740
785-675-3991

GeoCore Services, Inc.
2775 Arnold Ave.
Suite D
P. O. Box 386
Salina, Kansas 67402
785-826-9508

Associated Environmental, Inc.
701A Pecan Circle
Manhattan, Kansas 66502
785-776-7755

*Wick's Drilling
310 W. Central
Wichita, KS 67202*

*Splone Drilling & Reinstatement
Service, Inc.
P.O. Box 386
Chanute, KS 66920
11/2/99*

9-30

Subject Site Remediation-
Sedgwick County
 Institution Kansas Corporation
Comm., Topeka, KS
 Institution Request No. _____
 Quotation No. 33384
 Purchase Order Voucher No. _____
 Date November 5, 1998
 File Closed November 20, 1998
 Order Placed Welch ry

	Geotechnical Services Wichita, Ks	Layne Western Wichita, Ks	TerraTech Environmental Wichita, Ks	Burns & McDonnell Wichita, Ks	Woofter Pump & Well Hoxie, Ks	Allied Environmental Wichita, Ks				
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT TOTAL	9,424.40	15,445.25	15,942.50	21,027.55	16,053.75	16,972.75				
	10,834.40	Corrected multiplication and addition - still low bid								

9-21

[] DISCLAIMER

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DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Corp Comm

P.R. #'S 99-17

CLOSING DATE: # General Time

DATE RELEASE BY P.O.: 10-21

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST ✓
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE ✓
SAMPLES _____

DESCRIPTION Site Remediation / Monitoring Well
Salpwick Co

COPIER _____ X _____

WRITE-INS

See attached

OnSite Environmental
3901 main st Suite 220
Luxes City MD 66202
Attn: Steve Tholkes

Midwest Remediation
1600 N M-391 Hwy
Independence MD 64058
Attn: Shawn Thomas

SES Environmental
7946 Zionsville Road
Indianapolis IN 46268
Attn: Mark R James

REMARKS OR INSTRUCTIONS Pa-1462

(Continued on Back)

South Wichita Project 1998

Vendor

Bruce Reed
Terra Tech Environmental
1760 S Baehr
Wichita, KS 67209
(316) 941-4444

Ken Wallace
Terracon Consultant Inc.
2111 W Harry
Wichita, KS 67213
(316) 262-0171

Chuck Brewer
Geotechnical Service Inc.
4503 E 47th South
Wichita, KS *67210-1651*
(316) 554-0725

Allied Environmental Consultants Inc
349 S Ida
Wichita, KS 67202
(316) 262-5698

Layne Western
1011 W Harry
Wichita, KS 67213
(316) 264-5365

Camp Dresser & McKee
555 Woodlawn
Wichita, KS 67280
(316) 691-9940

Burns & McDonnell
3839 W Dora
Wichita, KS 67213
(316) 941-3921

*EMR Inc
Scott Luens
1310 W. Kansas Suite A
Lawrence KS 66049*

To	
Date	Time
WHILE YOU WERE OUT	
Name	<i>Bruce Wagner</i>
of	<i>Handex Environ.</i>
Phone	<i>260 Corp. Circle Ste T</i>
<input type="checkbox"/> TELEPHONED <i>Halden</i>	<input type="checkbox"/> PLEASE CALL
<input type="checkbox"/> RETURNED YOUR CALL	<input type="checkbox"/> WILL CALL AGAIN
<input type="checkbox"/> CALLED TO SEE YOU <i>CO</i>	<input type="checkbox"/> RUSH
<input type="checkbox"/> WANTS TO SEE YOU	<i>80401</i>
Message: <i>33384/20 + 2nd * add</i>	

*Anlab Environmental
1600 Genessee Suite 504
Kansas City MO 64102*

*Jack Johnson
R4 R International Inc
3333 Quebec St. Suite 7800
Denver CO 80207*

10/13/98

9-33

Subject Elm Creek Sampling-Monitor Well Network
 Institution Kansas Corporation Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 33200
 Purchase Order Voucher No. _____
 Date July 10, 1998
 File Closed August 5, 1998
 Order Placed Welch ry

J&T Petroleum Russell, Ks			Keith Reavis Colby, Ks		H&C Oil Operatring, Inc. Plainville, Ks					9-34
------------------------------	--	--	---------------------------	--	--	--	--	--	--	------

ITEMS	1	2	3	4	5	6	7	8	9	10
TOTAL	39,608.80		17,360.00		28,000.00					
			17,640.00	Bold figure equals corrected unit extensions						

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

Post

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Carp Comm

P.R. #'S 99-02

CLOSING DATE: 10 Days after ~~start~~ meeting

DATE RELEASE BY P.O.: 7-9

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST ✓
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____ ✓

DESCRIPTION Elm Creek Sampling
Meritor Well Network

COPIER _____ X _____

WRITE-INS

See attached
for 3.

REMARKS OR INSTRUCTIONS Attach 146a

(Continued on Back)

9-35

List of Vendors

The following vendors have expressed an interest in the Elm Creek Project-Sampling program.
Please send them a copy of the bid package.

Mr. Ned Marks
507 South Buckeye
Stafford, Kansas 67578
316-234-6991

Mr. Keith Reavis
180 S. Garfield Avenue
Colby, Kansas 67701
785-462-6097

H&C Oil Operating
401 North Broadway
P. O. Box 86
785-434-7434

PLAINVILLE, KS
67663

Ted Suebbers
JNT Petroleum Consulting
1620 N. Maple
Russell, KS 67665
ny 7/31/98

Harbaugh-Epicenter-
Wildboys Remediation
Project

Institution Kansas Corporation
Commission

Institution Request No. _____

Quotation No. 33171 Adv.

Purchase Order Voucher No. _____

Date June 22, 1998

File Closed July 8, 1998

Order Placed Welch ry

Duke Drilling Co Wichita, Ks			T&C Mfg & Operating Great Bend, Ks		Allen Drilling Co. Great Bend, Ks						9-37
---------------------------------	--	--	---------------------------------------	--	--------------------------------------	--	--	--	--	--	------

ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT QUOTATION - TOTAL	211,158.00		258,385.85		228,530.81					
	211,308.20	INCREASE IN AMOUNT IS DUE TO CORRECTION OF ADDITION IN BID								

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Coop Comm

P.R. #'S 99-01

CLOSING DATE: July 8, 1998

DATE RELEASE BY P.O.: 6-19-98

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Class II Disposal (Waste -
Baker) County

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

Potential General Contractors
Harbaugh - Epicenter - Wildboys Site
HEW Project

Duke Drilling Co. Inc.
310 W. Central, Ste 202
Wichita, Kansas 67202
Attn: Mr. Ralph Hamilton

Brandt Drilling Co.
107 N. Market
Wichita, Kansas 67202
Attn: Timothy Brandt

Abercrombie RTD, Inc.
150 N. Main, Ste 801
Wichita, Kansas 67202
Attn: Mark Galyon

Sterling Drilling
P.O. Box 1006
Pratt, Kansas 67124
Attn: Steve McClain

Allen Drilling Co.
6565 D S. Dayton, Ste 3800
Englewood Colorado 80111
Attn: Dixon Allen

T & C MFG Operating, Inc.
Box 225
Great Bend, Kansas 67530
Attn: Craig Pangburn

Bernie Moore
6310 Grand
Overland Park, KS
66202

Haz-mat Response Inc
8925 West Maple Suite #5
Wichita, KS 67209

Cape Environmental Management, Inc.
91 Noll Street
Frankegan, IL 60085
ny 11/2/98

Allied Environmental Consultants
P.O. Box 234
Wichita, KS 67201

Associated Environmental
701 - A (Acad) Circle
Wichita, KS 67202

9-39

Subject Well Plugging-Habiger Project
 Institution Kansas Corporation Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 33115 Adv.
 Purchase Order Voucher No. _____
 Date May 8, 1998
 File Closed June 2, 1998
 Order Placed Welch ry

Haz-Mat Response, Inc. Olathe	T&C Mfg & Operating Great Bend	Sunflower Well Service Canton, Ks	Quality Well Service Sterling, Ks	KC Development, Inc. Marion, Ks	Gressel Oil Field Service Haysville, Ks	Mikes Testing Service Chase, Ks				
----------------------------------	-----------------------------------	--------------------------------------	--------------------------------------	------------------------------------	--	------------------------------------	--	--	--	--

9-40

ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	17,381.05	19,051.25	12,041.25	11,080.25	12,986.00	12,801.25	11,283.25			
PROJECT QUOTATION	34,762.10	38,102.50	24,082.50	22,160.50	25,972.00	25,602.50	22,566.50			

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Corp Counsel

P.R. #'S 98-62

CLOSING DATE: Usual time - 10 days after

DATE RELEASE BY P.O.: 5-1

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Wall Hanging Fabric
Prep

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Mark 14

(Continued on Back)

9-41

KCC DISTRICT # 2 LIST OF CONTRACTORS INTERESTED
IN BIDDING ON WELL FEE FUND PLUGGINGS

CONTRACTORS

Allied Cementing Co. Inc.
N. Highway 81
PO Box 628
Great Bend, KS 67530-0628
316-793-5861

Butler Brothers, Inc.(6328)
2210 Simpson
Winfield, KS 67156
316-221-3570

Chase Well Service (6123)
5619 Eighth Street
PO Box 355
Great Bend, KS 67530
316-793-9556

Clarke Corporation (5105)
107 West Fowler
Medicine Lodge, KS 67104

Cooper Service Co.
PO Box 381
Winfield, KS 67156
316-782-3206

D S & W Well Service, Inc. (6901)
403 Front Street
Clafin, KS 67525
316-567-3361

Dewey Gressel (30375)
2029 North B ST.
Wellington, KS 67152
316-326-2376

Splane Pulling & Reinstatement, Inc. Inc.
P.O. Box 386
Chanute, KS 66720
my 5/13/98

Bill Howard . 5-14 dm
Geo Core Service
2775 Arnold Ave.
Salina, KS 67401

Associated Environmental Inc.
Attn: Darin Duncan
701 A Pecan Circle
Manhattan, KS 66502
my 5/19/98

page 2

Elmore Acid Service
R.R. 1, Box 186
Sedan, KS 67361

Gressel Oilfield Services, Inc. (3004)
PO Box 607
Burton, KS 67020
316-463-5161

Hogoboom Oilfield Trucking Service (7971)
767 Oil Hill Road
El Dorado, KS 67042
316-321-1397

KC Development, Inc. (30111)
320 W. Santa Fe
Marion, KS 66861
316-383-3540

Kizzar Well Service, Inc. (7868)
300 West 56 Highway
Chase, KS 67524
316-938-2555

McPherson Drilling Co. (5495)
R.R. 4, Box 19-M
Winfield, KS 67156
316-221-3560

Mike's Testing & Salvage, Inc. (31529)
PO Box 467
Chase, KS 67524
316-938-2537

Pickrell Drilling Co., Inc. (5123)
110 N Market #205
Wichita, KS 67202
316-262-8427

Quality Well Service (31925)
249 East Beth Drive
Sterling, KS 67579
316-278-2479

page 3

Scott's Well Service (6819)
PO Box 36
Roxbury, KS 67476
913-254-7828

Sun Cementing
PO Box 165
Eureka, KS 67045
316-583-6419

Sunflower Well Service Inc. (30280)
408 North Fourth St.
PO Box 341
Canton, KS 67428
316-628-4723

T & C MFG & Operating, Inc. (31826)
PO Box 25
Great Bend, KS 67530-0225
316-793-5483

Terra Tech Environmental Service
1760 S. Baehr
Wichita, KS 67209
316-941-4444

United Cementing & Acid Co. Inc.
2510 West 6th St.
El Dorado, KS 67042
316-321-4680

All parties listed are interested in bidding on all projects located in counties in District II, (Butler, Chase, Clay, Cloud, Cowley, Dickinson, Ellsworth, Geary, Harper, Harvey, Jewell, Kingman, Lincoln, McPherson, Marion, Marshall, Mitchell, Morris, Ottawa, Republic, Reno, Rice, Riley, Saline, Sedgwick, Sumner, and Washington.

(KCC operator license number)

Current as of: April 6, 1998.

9-44

Subject Well Plugging-Elm Creek Project
 Institution Kansas Corporation Commission
 Institution Request No. _____
 Quotation No. 32834 Adv.
 Purchase Order Voucher No. _____
 Date November 21, 1997
 File Closed December 23, 1997
 Order Placed Welch ry

	Woofter Pump & Well Hoxie, Ks	Geotechnical Services Wichita, Ks	Associated Environmental Manhattan, Ks	GeoCore Services Salina, Ks						
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT TOTAL	25,347.00	33,205.35	24,810.00	35,522.50						

9-45

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY City of Carson

P.R. #'S 38

CLOSING DATE: Usual time

DATE RELEASE BY P.O.: 11-7

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Elson Creek Remediation
Project - Lake County

COPIER _____ X _____

WRITE-INS

See attached
for 7

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

Potential General Contractors
Elm Creek Project
Rooks Co., Kansas

Woofter Pump and well Inc.
Highway 23, Box 699
Hoxie, Kansas 67740

Karst Well Drilling and Service
East Highway 40
Hays, Kansas 67601

Geotechnical Services, Inc.
4503 E. 47th South
Wichita, Kansas 67210
Attn. Charles Brewer

Geocore Services Inc.
Box 386
Salina, Kansas 67401
Attn. Dale Robl

Keith Reavis
245 South Grant Avenue
Colby, Kansas 67701

Ned Marks
507 South Buckeye
Stafford, Kansas 67578

32837 Dec 16

32839 Dec 16

Blue Stream Enviro. Eng.

35737 W. 287th Street

Pola RS 26071

Mailed
6/18/9



Att 10

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

Testimony of Diana Edmiston
Senior Assistant General Counsel
State Corporation Commission of Kansas
Conservation Division
before the
Senate Utilities Committee
March 14, 2000

Good afternoon. I am appearing here today at the Committee's request, to answer a specific question regarding applicability of federal CERCLA funds to abandoned oil and gas wells.

The Comprehensive Environmental Response Compensation, and Liability Act (42 U.S.C. 9601), commonly known as "CERCLA", does not cover spills related to oil or gas production. CERCLA contains a broad "petroleum exclusion" which excludes many petroleum products including oil and gas exploration and production wastes, from coverage of the Act, unless a listed hazardous waste is also involved.

However, in 1990 in response to the Exxon Valdez spill, Congress enacted the Oil Pollution Act. Like CERCLA, the Oil Pollution Act creates a fund for cleanup of oil spills. But, the Oil Pollution Act applies only to discharges affecting water or federal resources. The Act imposes liability for a discharge or a substantial threat of a discharge of oil in harmful quantities from a vessel or a facility, into navigable waters or adjoining shorelines, or which may affect natural resources belonging to or under the exclusive management authority of the United States. The fund created by the Oil Pollution Act is titled, the "Oil Spill Liability Trust Fund", and is administered by the U.S. Coast Guard.

The Oil Pollution Act and related funding would potentially apply to a discharge of oil from an oil well, which reaches flowing surface water.

Should the members of the Committee have any questions I would be glad to address them. Thank you.

Senate Utilities
3-20-00
Attach. 10