

Approved: April 7, 2000
Date

MINUTES OF THE SENATE UTILITIES COMMITTEE.

The meeting was called to order by Chairperson Sen. Pat Ranson at 1:30 p.m. on March 14, 2000 in Room 231- N of the Capitol.

All members were present except
Sens. Hensley, Jones and Salisbury were excused:

Committee staff present:
Lynne Holt, Legislative Research Department
Mary Torrence, Revisors of Statute Office
Jeanne Eudaley, Committee Secretary

Conferees appearing before the committee:
Ken Peterson, Director, Kansas Petroleum Council
Maurice Korphage, Director of Conservation, Kansas Corporation Commission

Others attending:
See attached list

Sen. Clark began the meeting, since Sen. Ranson is testifying before another committee. Sen. Clark announced the committee will continue the hearing for **HB 2782-concerning oil and gas; relating to disposition of certain fees**. He introduced Ken Peterson, who stated support for the bill (Attachment 1). Sen. Steffes asked Mr. Peterson how much money has been set aside in the financial assurance fund, and Mr. Peterson did not know. He deferred to Mr. Korphage, who stated there was \$160,000 in 1998, and \$160,000 in subsequent years, for a total of approximately \$300,000. He clarified the fund is based on the number of operators, and is a new fund to pay for investigation and plugging of abandoned wells drilled on or after July, 1996; he also clarified that the operators give into the fund, but have no control over it. Mr. Peterson suggested an amendment on the bill, on Page 6, Line 34, by adding a comma after the word "fund". In answer to questions regarding the need to establish the new fund, Mr. Peterson stated the industry wanted to designate financial responsibility by current operators to ensure that potential problems in the future would be taken care of. He also stated that parties working on the original legislation agreed to segregation of the funds. Mr. Korphage explained the money that has been collected goes into the Conservation Fee Fund and that the two funds have been segregated, as they are uncertain what the Legislative intent is. Sen. Barone discussed locating and making operators responsible for cleaning up abandoned wells. Sen. Brownlee referred to clean-up of the old wells and making the responsible party be liable for the costs of clean-up, and if the contract contains language naming the responsible parties. Sen. Lee stated the responsible parties are probably those who own the mineral rights to the land, not necessarily the land owners. Sen. Ranson called on Ms. Edmiston for the applicable statute and how it reads. At that time, Ms. Holt distributed copies of the text of House Substitute fo Senate Bill No. 755 to members of the committee (Attachment 2). Ms. Edmiston stated the responsible party should be named in the title to the land and referred to K.S.A. 1999 Supp. 55-179. She discussed the statute and stated that anyone who buys the lease would assume responsibility; that the landowner would not be solely liable. Sen. Ranson referred to Page 4 of the bill, Section 6 (b) and read to the committee. She also referred to Subsection (e), and stated it appears to put the liability to the operators and to protect the landowners. Sen. Barone and Mr. Korphage discussed money available in the three separate funds, and the transfer of funds.

Sen. Ranson introduced Maurice Korphage to testify on the bill (Attachment 3). Sen. Ranson asked Mr. Korphage the balance in the Assurance Fund, and he recited the total in the fund in 1998 was \$161, 450 and in 1999, was \$151,400, making a total of over \$300,000. He reminded the committee that money may be used on plugging of old or new wells. He agreed with Sen. Ranson that the Conservation Fee Fund has approximately \$46,000, and she asked why they cannot aggregate the money from the funds to work on the priority wells. Mr. Korphage explained that only a small percentage of operators put up the cash; most of the operators put up surety bonds or letters of intent or some other form of assurance rather than cash. Sen. Ranson stated that approximately 500 wells were cleaned up in one year, but you found 600 more wells that had been abandoned. She asked Mr. Korphage why they haven't worked on the priority wells where the damage has been done and pollution is taking place, and why the number of wells

CONTINUATION SHEET

MINUTES OF THE SENATE UTILITIES COMMITTEE, Room 231- N Statehouse, at 1:30 p.m. on March 14, 2000

being plugged has gone down the past year or two. Mr. Korphage distributed a graph showing the number of wells plugged for the past ten years (Attachment 4) and went over it with the committee. He also distributed a graph detailing the per well costs for the past ten years (Attachment 5), which shows the per well cost have been going down. Mr. Korphage stated that when the legislation was passed in 1996 and the program began, the commitment was made that they would not increase staff, so the program has been carried out by current staff; administration costs have not been taken out of the fund. Also, he stated the cost of oil has been down, consequently, some of the operators have left the industry which leaves fewer plugging units; also, low bid prices have effected the program. Sen. Ranson questioned again why time and resources have not been spent where priority wells are polluting, and instead Mr. Korphage and staff have continued to be more concerned about what might happen in the future. Mr. Korphage stated he is concerned with the number of priority wells needing attention and that remediation is also a high priority. Sen. Barone questioned Mr. Korphage regarding the availability of operators to bid on jobs, and recalled testimony stating there are approximately 2800 operators in the state. Mr. Korphage answered that some of the licensed operators do not want to contract with the state or for some other reason will not bid on the jobs. He added that one request for bid produced only one operator bidding on the job.

Sen. Ranson referred to "98-36 Reviewing the activities of the Corporation Commission's Conservation Division: A K-GOAL Audit Recommendations 2/98", (Attachment 6) and asked Mr. Korphage if his agency has read the recommendations and if they have a plan in place to accomplish what is set out in the guidelines. Mr. Korphage stated progress made in implementing some of the recommendations and educating staff personnel regarding the changes. Sen. Ranson referred to reviewing the recommendations and to No. 8, a and b. Mr. Korphage stated they have submitted a formal plan for plugging Priority I-A wells but did not have a copy of the plan, and Ms. Lash confirmed the Conservation Division did submit a plan for implementing both a. and b. Sen. Ranson stated it appears no formal plan has been put into effect after four years, and that it is a great concern of the committee that Priority A wells have not been given priority over B and C wells; and that the Conservation Division has not brought forward a formal plan and how it is to be implemented. Mr. Korphage stated he will bring copies of their formal plan as submitted to the Post Audit Division, and Sen. Ranson stated that would be helpful to the committee, as well as to Lynne Holt for inclusion in her report. He also discussed with the committee how the money is used, including using administration costs to cover some expenses and the need for guidance on contracting for some services.

Mr. Korphage enumerated ideas for implementing the law and formulating a workable program, which included sending information to licensed contractors on how to bid on state contracts and offering a bonus for completing work ahead of schedule, and added that some of the ideas may result in an increase in cost. Sen. Barone stated that a good idea might be to penalize contractors for not getting the work done on time. Sen. Ranson asked Mr. Korphage why he has not come forward with these ideas and formulated them into the plan earlier. Mr. Korphage replied because it took some prodding, and Sen. Ranson asked if he had been sufficiently prodded. Mr. Korphage replied he has.

Mr. Korphage made several other suggestions, and Sen. Barone stated he wanted to have more specific suggestions on paper and asked if the committee could have access to the information before work commences on the bill. Sen. Ranson stated the committee will hear another bill tomorrow and come back to this bill later. She also asked the committee for recommendations and suggestions so that Ms. Holt can include them in the final report.

Material requested by the committee from Fran Welch, Division of Purchases (Attachment 7) was distributed to the committee.

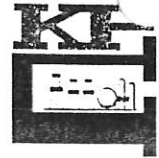
Meeting adjourned at 2:30.

Next meeting will be March 15.

SENATE UTILITIES COMMITTEE GUEST LIST

DATE: MARCH 14, 2000

NAME	REPRESENTING
Diana Emiston	KCC
TOM DAV	KCC
MAURICE KORPHAGE	KCC
Jean McConnell	KCC
Keith SPLANE	SPLANE Pulling
Alli Splane	Splane Pulling & Knutson Inc.
John Gahemore	SELF
Jim Allen	EKOGA
Steve Skaggs	EKOGA's Consolidated
ED SCHAUB	WESTERN RESOURCES
Sandy Braden	McGill Gachos & Assoc.
Cindy Lash	Post Audit
J.C. Long	Utili Corp Limited Inc.
Bryce Muter	Sen. Jones
Robert E. Helmer	KIDGA
Terri Splane	Splane Pulling & Knutson Inc.
Jim Campbell	Midwest Energy



**Comments on House Bill 2782
Submitted by the Kansas Petroleum Council
To the Senate Utilities Committee**

March 14, 2000

Madam Chairman and members of the committee, I appreciate the opportunity to submit these comments in support of House Bill 2782. My name is Ken Peterson. I am director of the Kansas Petroleum Council, a trade association that represents several major production companies in our state, including BP Amoco, Exxon Mobil, Occidental, and Vastar, a subsidiary of Arco.

We were strong proponents of the well-plugging bill, House Substitute for Senate Bill 755, that became law four years ago. From our perspective, the law was overdue.

I can say that as a participant in development of that key legislation, our trade association and KIOGA had a number of disagreements as the proposal made its way through the Legislature. Through some hard bargaining sessions between members of both organizations, overtime work by several legislators, and prodding from the governor's office, we came up with a well-plugging bill that became law.

From the perspective of our member companies, the financial assurance requirements were a crucial part of the law. For the first time in state history, oil and gas operators were required to show they have the financial resources to plug their own wells.

The bill before you today basically establishes what we intended the well-plugging bill to do at the time of passage: require current operators to pay into a financial assurance fund that will be set aside for the future. The financial assurance requirements in the bill are not designed to pay for the plugging of old oil and gas wells. The bill creates a distinct fund, paid by current operators, to pay for the investigation and plugging of abandoned wells drilled on or after July 1, 1996.

We agree with the concept that monies raised through the financial assurance fees should be set aside to pay for potential future plugging liabilities that result from abandoned wells drilled on or after the July 1, 1996 date.

We encourage the committee to recommend this bill favorably for passage.

Thank you.

*Senate Utilities
3-14-00
Attach. 1*

Chapter 263

House Substitute for SENATE BILL No. 755

(Amends Chapter 104)

An Act concerning oil and gas; concerning the prevention of pollution and protection of water quality; providing for payment of costs of remediation of certain contamination sites and costs of plugging, replugging and repairing certain abandoned wells and re-remediation of pollution from such wells; amending K.S.A. 27-118, 55-161, 55-179 and 55-180 and K.S.A. 1995 Supp. 55-155 and repealing the existing sections; also repealing K.S.A. 1995 Supp. 74-632 and K.S.A. 55-179, as amended by section 2 of 1996 Senate Bill No. 685.

Be it enacted by the Legislature of the State of Kansas:

New Section 1. As used in this act:

(a) "Abandoned well" means any well that the commission has authority to plug, replug or repair under K.S.A. 55-179 and amendments thereto.

(b) "Commission" means the state corporation commission.

(c) "Contamination site" means any of: (1) The 17 sites of pollution from oil and gas activities, identified as of March 1, 1996, over which jurisdiction was transferred from the department of health and environment to the commission by chapter 204 of the 1995 Session Laws of Kansas; or (2) the 92 sites of pollution from oil and gas activities identified by the commission as of March 1, 1996.

(d) "Abandoned well site" means the location of an abandoned well and any pollution from such well.

New Sec. 2. (a) There is hereby established in the state treasury the abandoned oil and gas well fund.

(b) Moneys in the abandoned oil and gas well fund shall be used only for the purpose of paying the costs of: (1) Investigation and remediation of contamination sites; (2) investigation of abandoned wells, and their well sites, drilling of which began before July 1, 1996; and (3) plugging, re-plugging or repairing abandoned wells, and remediation of the well sites, drilling of which began before July 1, 1996, in accordance with a prioritization schedule adopted by the commission and based on the degree of threat to public health or the environment. No moneys credited to the fund shall be used to pay administrative expenses of the commission or to pay compensation or other expenses of employing personnel to carry out the duties of the commission.

(c) On the 10th day of each month, the director of accounts and reports shall transfer from the state general fund to the abandoned oil and gas well fund the amount of money certified by the pooled money investment board in accordance with this subsection. Prior to the 10th day of each month, the pooled money investment board shall certify to the director of accounts and reports the amount of money equal to the proportionate amount of all the interest credited to the state general fund for the preceding period of time specified under this subsection, pursuant to K.S.A. 75-4210a and amendments thereto, that is attributable to moneys in the abandoned oil and gas well fund. Such amount of money shall be determined by the pooled money investment board based on: (1) The average daily balance of moneys in the abandoned oil and gas well fund during the period of time specified under this subsection as certified to the board by the director of accounts and reports; and (2) the average interest rate on repurchase agreements of less than 30 days' duration entered into by the pooled money investment board for that period of time. On or before the fifth day of the month for the preceding month, the director of accounts and reports

Senate Utilities
3-14-00
Attach. 2

shall certify to the pooled money investment board the average daily balance of moneys in the abandoned oil and gas well fund for the period of time specified under this subsection.

(d) All expenditures from the abandoned oil and gas well fund shall be made in accordance with appropriations acts upon warrants of the director of accounts and reports issued pursuant to vouchers approved by the chairperson of the state corporation commission or a person designated by the chairperson.

New Sec. 3. Except as provided by subsection (b), on July 15, 1996, and on the 15th day of each calendar quarter thereafter before July 1, 2002, the director of accounts and reports shall transfer \$100,000 from the state general fund, \$100,000 from the state water plan fund established by K.S.A. 82a-951 and amendments thereto and \$100,000 from the conservation fee fund established by K.S.A. 55-143 and amendments thereto to the abandoned oil and gas well fund established by section 2.

Sec. 4. K.S.A. 27-118 is hereby amended to read as follows: 27-118. All moneys received by the state of Kansas from the United States under the mineral leasing act as the state's share ~~to be used for the construction and maintenance of public roads or for the support of public schools or other public educational institutions as provided by section 35, chapter 85 of the Acts of Congress of 1920 (41 Stat. 450; 30 U. S. C. 191) and any amendments thereto~~ shall be deposited in the state treasury by the state treasurer, and ~~fifty percent (50%)~~ 50% of all such moneys shall be credited to the state general fund, and the remaining ~~fifty percent (50%)~~ 50% shall be credited to the ~~state highway fund~~ *abandoned oil and gas well fund established by section 2.*

Sec. 5. K.S.A. 1995 Supp. 55-155 is hereby amended to read as follows: 55-155. (a) Operators and contractors shall be licensed by the commission pursuant to this section.

(b) Every operator and contractor shall file an application or a renewal application with the commission. Application and renewal application forms shall be prescribed, prepared and furnished by the commission.

(c) No application or renewal application shall be approved until the applicant has:

- (1) Provided sufficient information, as required by the commission, for purposes of identification;
- (2) submitted evidence that all current and prior years' taxes for property associated with the drilling or servicing of wells have been paid;
- (3) demonstrated to the commission's satisfaction that the applicant complies with all requirements of chapter 55 of the Kansas Statutes Annotated, all rules and regulations adopted thereunder and all commission orders and enforcement agreements, if the applicant is registered with the federal securities and exchange commission;
- (4) demonstrated to the commission's satisfaction that the following comply with all requirements of chapter 55 of the Kansas Statutes Annotated, all rules and regulations adopted thereunder and all commission orders and enforcement agreements, if the applicant is not registered with the federal securities and exchange commission: (A) The applicant; (B) any officer, director, partner or member of the applicant; (C) any stockholder owning in the aggregate more than 5% of the stock of the applicant; and (D) any spouse, parent, brother, sister, child, parent-in-law, brother-in-law or sister-in-law of the foregoing;
- (5) paid an annual license fee of \$100, except that an applicant for a license who is operating one gas well used strictly for the purpose of heating a residential dwelling shall pay an annual license fee of \$25;

see
Ch. 61
a. 11/2/01

(6) on and after January 1, 1998, complied with subsection (d); and
~~(6)~~(7) paid an annual license fee of \$25 for each rig operated by the applicant. The commission shall issue an identification tag for each such rig which shall be displayed on such rig at all times.

(d) On and after January 1, 1998, in order to assure financial responsibility, each operator shall demonstrate annually compliance with one of the following provisions:

(1) The operator has obtained an individual performance bond or letter of credit, in an amount equal to \$.75 times the total aggregate depth of all wells (including active, inactive, injection or disposal) of the operator.

(2) The operator has obtained a blanket performance bond or letter of credit in an amount equal to the following, according to the number of wells (including active, inactive, injection or disposal) of the operator:

(A) Wells less than 2,000 feet in depth: 1 through 5 wells, \$5,000; 6 through 25 wells, \$10,000; and over 25 wells, \$20,000.

(B) Wells 2,000 or more feet in depth: 1 through 5 wells, \$10,000; 6 through 25 wells, \$20,000; and over 25 wells, \$30,000.

(3) The operator: (A) Has an acceptable record of compliance, as demonstrated during the preceding 36 months, with commission rules and regulations regarding safety and pollution or with commission orders issued pursuant to such rules and regulations; (B) has no outstanding undisputed orders issued by the commission or unpaid fines, penalties or costs assessed by the commission and has no officer or director that has been or is associated substantially with another operator that has any such outstanding orders or unpaid fines, penalties or costs; and (C) pays a nonrefundable fee of \$50 per year.

(4) The operator pays a nonrefundable fee equal to 3% of the amount of the bond or letter of credit that would be required by subsection (d)(1) or by subsection (d)(2).

(5) The state has a first lien on tangible personal property associated with oil and gas production of the operator that has a salvage value equal to not less than the amount of the bond or letter of credit that would be required by subsection (d)(1) or by subsection (d)(2).

(6) The operator has provided other financial assurance approved by the commission.

~~(d)~~(e) Upon the approval of the application or renewal application, the commission shall issue to such applicant a license which shall be in full force and effect until one year from the date of issuance or until surrendered, suspended or revoked as provided in K.S.A. 55-162, and amendments thereto. No new license shall be issued to any applicant who has had a license revoked until the expiration of one year from the date of such revocation.

~~(e)~~(f) The commission shall remit all moneys received from fees assessed pursuant to subsection (c)(7) of this section to the state treasurer at least monthly. Upon receipt of each such remittance, the state treasurer shall deposit the entire amount thereof in the state treasury. Twenty percent of each such deposit shall be credited to the state general fund and the balance shall be credited to the conservation fee fund created by K.S.A. 55-143, and amendments thereto.

(g) The commission shall deposit all moneys received pursuant to subsections (c)(3) and (c)(4) into the conservation fee fund.

Sec. 6. K.S.A. 55-161 is hereby amended to read as follows: 55-161. The commission shall investigate abandoned wells, and, based on actual or potential pollution problems, may select abandoned wells to be drilled out by the commission in order to test the integrity of the plugs. The cost of such testing shall be paid from the conservation fee fund or the abandoned oil and

gas well fund, as appropriate.

Sec. 7. K.S.A. 55-179 is hereby amended to read as follows: 55-179. (a) Upon receipt of any complaint filed pursuant to K.S.A. 55-178 and amendments thereto, the commission shall make an investigation for the purpose of determining whether such abandoned well is polluting or is likely to pollute any usable water strata or supply or causing the loss of usable water, or the commission may initiate such investigation on its own motion. If the commission determines:

(1) That such abandoned well is causing or likely to cause such pollution or loss; and

(2) (A) that no person is legally responsible for the proper care and control of such well; or (B) that ~~such person~~ *so the person* legally responsible for the care and control of such well is dead or, *is* no longer in existence or, *is* insolvent or cannot be found, then, ~~within 60 days~~ after completing its investigation, *and as funds are available*, the commission shall plug, replug or repair such well, or cause it to be plugged, replugged or repaired, in such a manner as to prevent any further pollution or danger of pollution of any usable water strata or supply or loss of usable water, *and shall remediate pollution from the well, whenever practicable and reasonable.* The cost of ~~such plugging~~ *the investigation; the plugging, replugging or repair; and the remediation* shall be paid by the commission from the conservation fee fund *or the abandoned oil and gas well fund, as appropriate.*

(b) For the purposes of this section, a person who is legally responsible for the proper care and control of an abandoned well shall include, but is not limited to, one or more of the following: Any operator of a waterflood or other pressure maintenance program deemed to be causing pollution or loss of usable water; the current or last operator of the lease upon which such well is located, irrespective of whether such operator plugged or abandoned such well; ~~and~~ the original operator who plugged or abandoned such well; *and any person who without authorization tam- pers with or removes surface equipment or downhole equipment from an abandoned well.*

(c) Whenever the commission determines that a well has been abandoned and is causing or is likely to cause pollution of any usable water strata or supply or loss of usable water, and whenever the commission has reason to believe that a particular person is legally responsible for the proper care and control of such well, the commission shall cause such person to come before it at a hearing held in accordance with the provisions of the Kansas administrative procedure act to show cause why the requisite care and control has not been exercised with respect to such well. After such hearing, if the commission finds that ~~such~~ *the* person is legally responsible for the proper care and control of such well and that such well is abandoned, in fact, and is causing or is likely to cause pollution of any usable water strata or supply or loss of usable water, the commission may make any order or orders prescribed in K.S.A. 55-162, and amendments thereto. Proceedings for reconsideration and judicial review of any of the commission's orders may be held pursuant to K.S.A. 55-606, and amendments thereto.

(d) For the purpose of this section, any well which has been abandoned, in fact, and has not been plugged pursuant to the rules and regulations in effect at the time of plugging such well shall be and is hereby deemed likely to cause pollution of any usable water strata or supply.

(e) For the purpose of this section, the person legally responsible for the proper care and control of an abandoned well shall not include the landowner or surface owner unless the landowner or surface owner has operated or produced the well, has deliberately altered or tampered with such well thereby causing the pollution or has assumed by written contract such responsibility.

Sec. 8. K.S.A. 55-180 is hereby amended to read as follows: 55-180. (a) The fact that any person has initiated or supported a proceeding before the commission, or has remedied or attempted to remedy the condition of any well under the authority of this act, shall not be construed as an admission of liability or received in evidence against such person in any action or proceeding wherein responsibility for or damages from surface or subsurface pollution, or injury to any usable water or oil-bearing or gas-bearing formation, is or may become an issue; nor shall such fact be construed as releasing or discharging any action, cause of action or claim against such person existing in favor of any third person for damages to property resulting from surface or subsurface pollution, or injury to any usable water or oil-bearing or gas-bearing formation.

(b) The commission, on its own motion, may initiate an investigation into any pollution problem related to oil and gas activity. In taking such action the commission may require or perform the testing, sampling, monitoring or disposal of any source of groundwater pollution related to oil and gas activities.

(c) The commission or any other person authorized by the commission who has no obligation to plug, replug or repair any abandoned well, but who does so in accordance with the provisions of this act, shall have a cause of action for the reasonable cost and expense incurred in plugging, replugging or repairing the well against any person who is legally responsible for the proper care and control of such well pursuant to the provisions of ~~section 32, and such K.S.A. 55-179 and amendments thereto~~ and the commission or other person shall have a lien upon the interest of such obligated person in and to the oil and gas rights in the land and equipment located thereon.

(d) Any moneys recovered by the commission in an action pursuant to subsection (c) shall be remitted to the state treasurer. The state treasurer shall deposit the entire amount of the remittance in the state treasury and credit it to the conservation fee fund or the abandoned oil and gas well fund, as appropriate based on the fund from which the costs incurred by the commission were paid.

New Sec. 9. (a) The commission shall prepare an annual report containing the following information regarding each contamination site:

(1) A description and evaluation of the site, including surface and subsurface contamination;

(2) the immediacy of the threat to public health or the environment from pollution from the site, including any contamination of drinking water or groundwater;

(3) the level of surface and subsurface remediation recommended;

(4) any unusual problems associated with investigation or remediation of pollution from the site;

(5) an estimate of the cost to achieve the recommended level of remediation or, if no estimate is possible, an estimate of the cost to conduct an investigation sufficient to determine the cost of remediation;

(6) any funds available to pay the costs of remediation;

(7) with regard to remediation of pollution from the site performed during the preceding fiscal year: (A) The nature of such remediation; (B) the total amount expended for such remediation; and (C) the amount expended for administrative expenses of the commission and compensation and other expenses of employing personnel to carry out the duties of the commission; and

(8) total expenditures in preceding fiscal years for remediation at the site.

(b) The commission shall prepare an annual report containing the following information regarding abandoned wells and their well sites:

(1) Documentation of the number of unplugged abandoned wells in the state; and
(2) a multiyear plan for dealing with unplugged abandoned wells that categorizes wells according to the risk posed to public health and the environment, sets forth a schedule for plugging wells posing the most serious risks and addresses funding of the plan.

(c) The commission shall submit the reports provided for by this section to the governor and the chairperson and ranking minority member of the committees on energy and natural resources of the senate and the house of representatives, on or before the first day of the regular legislative session each year.

New Sec. 10. The state corporation commission shall create and maintain a data base of all oil or gas wells in existence in this state. The data base shall include the location of each well and name, address and other information relevant to the identity of the operator of the well.

Sec. 11. K.S.A. 28-118, 55-161, 55-179 and 55-180 and K.S.A. 1995 Supp. 55-155 and 74-632 and K.S.A. 55-179, as amended by section 2 of 1996 Senate Bill No. 685 are hereby repealed.

Sec./007006/This act shall take effect and be in force from and after its publication in the statute book.

Approved May 17, 1996

Session Laws

Kansas Legislative Services



brought to you by the
Information Network of Kansas

[INK Home](#) > [Government](#) > [Legislative](#) > [Session Laws of Kansas](#) > [Session Law No. 61](#)

CHAPTER 61 HOUSE BILL No. 2418

An Act concerning oil and gas; relating to operators of wells, gas gathering systems and underground natural gas storage facilities; concerning certain exemptions from regulation of gas gathering services; amending K.S.A. 1997 Supp. 55-155 and 55-1,101 and repealing the existing sections.

Be it enacted by the Legislature of the State of Kansas:

Section 1. K.S.A. 1997 Supp. 55-1,101 is hereby amended to read as follows: 55-1,101. (a) As used in K.S.A. 1997 Supp. 55-1,101 through 55-1,109, and amendments thereto:

(1) "Gas gathering services" means the gathering or preparation of natural gas for transportation, whether such services are performed for hire or in connection with the purchase of natural gas by the person gathering or preparing the gas or a marketer affiliated with the person gathering or preparing the gas. "Gas gathering services" does not include the gathering of natural gas by an owner or operator of gathering facilities who: (A) Does not hold such facilities out for hire on or after the effective date of this act; ~~or and~~ (B) does not purchase the gas for resale.

(2) Other terms have the meanings provided by K.S.A. 55-150, and amendments thereto.

(b) The provisions of K.S.A. 1997 Supp. 55-1,101 through 55-1,109, and amendments thereto, shall be part of and supplemental to chapter 55 of the Kansas Statutes Annotated.

~~(c) This section shall take effect and be in force on and after July 1, 1997.~~

Sec. 2. K.S.A. 1997 Supp. 55-155 is hereby amended to read as follows: 55-155. (a) Operators and contractors shall be licensed by the commission pursuant to this section.

(b) Every operator and contractor shall file an application or a renewal application with the commission. Application and renewal application forms shall be prescribed, prepared and furnished by the commission.

(c) No application or renewal application shall be approved until the applicant has:

(1) Provided sufficient information, as required by the commission, for purposes of identification;

(2) submitted evidence that all current and prior years' taxes for property associated with the drilling or servicing of wells have been paid;

(3) demonstrated to the commission's satisfaction that the applicant complies with all requirements of chapter 55 of the Kansas Statutes Annotated, all rules and regulations adopted thereunder and all commission orders and enforcement agreements, if the applicant is registered with the federal securities and exchange commission;

(4) demonstrated to the commission's satisfaction that the following comply with all requirements of chapter 55 of the Kansas Statutes An-

notated, all rules and regulations adopted thereunder and all commission orders and enforcement agreements, if the applicant is not registered with the federal securities and exchange commission: (A) The applicant; (B) any officer, director, partner or member of the applicant; (C) any stockholder owning in the aggregate more than 5% of the stock of the applicant; and (D) any spouse, parent, brother, sister, child, parent-in-law, brother-in-law or sister-in-law of the foregoing;

(5) paid an annual license fee of \$100, except that an applicant for a license who is operating one gas well used strictly for the purpose of heating a residential dwelling shall pay an annual license fee of \$25;

(6) ~~on and after January 1, 1998~~, complied with subsection (d); and

(7) paid an annual license fee of \$25 for each rig operated by the applicant. The commission shall issue an identification tag for each such rig which shall be displayed on such rig at all times.

(d) ~~On and after January 1, 1998~~, In order to assure financial responsibility, each operator shall demonstrate annually compliance with one of the following provisions:

(1) The operator has obtained an individual performance bond or letter of credit, in an amount equal to \$.75 times the total aggregate depth of all wells (including active, inactive, injection or disposal) of the operator.

(2) The operator has obtained a blanket performance bond or letter of credit in an amount equal to the following, according to the number of wells (including active, inactive, injection or disposal) of the operator:

(A) Wells less than 2,000 feet in depth: 1 through 5 wells, \$5,000; 6 through 25 wells, \$10,000; and over 25 wells, \$20,000.

(B) Wells 2,000 or more feet in depth: 1 through 5 wells, \$10,000; 6 through 25 wells, \$20,000; and over 25 wells, \$30,000.

(3) The operator: (A) Has an acceptable record of compliance, as demonstrated during the preceding 36 months, with commission rules and regulations regarding safety and pollution or with commission orders issued pursuant to such rules and regulations; (B) has no outstanding undisputed orders issued by the commission or unpaid fines, penalties or costs assessed by the commission and has no officer or director that has been or is associated substantially with another operator that has any such outstanding orders or unpaid fines, penalties or costs; and (C) pays a nonrefundable fee of \$50 per year.

(4) The operator pays a nonrefundable fee equal to 3% of the amount of the bond or letter of credit that would be required by subsection (d)(1) or by subsection (d)(2).

(5) The state has a first lien on tangible personal property associated with oil and gas production of the operator that has a salvage value equal to not less than the amount of the bond or letter of credit that would be required by subsection (d)(1) or by subsection (d)(2).

(6) The operator has provided other financial assurance approved by the commission.

(e) Upon the approval of the application or renewal application, the commission shall issue to such applicant a license which shall be in full force and effect until one year from the date of issuance or until surrendered, suspended or revoked as provided in K.S.A. 55-162, and amendments thereto. No new license shall be issued to any applicant who has had a license revoked until the expiration of one year from the date of such revocation.

(f) *If an operator transfers responsibility for the operation of a well, gas gathering system or underground natural gas storage facility to an-*

other person, the transfer shall be reported to the commission in accordance with rules and regulations of the commission.

(g) The commission shall remit all moneys received from fees assessed pursuant to subsection (c)(7) of this section to the state treasurer at least monthly. Upon receipt of each such remittance, the state treasurer shall deposit the entire amount thereof in the state treasury. Twenty percent of each such deposit shall be credited to the state general fund and the balance shall be credited to the conservation fee fund created by K.S.A. 55-143, and amendments thereto.

~~(g)~~ (h) The commission shall deposit all moneys received pursuant to subsections ~~(c)(3) and (c)(4)~~ (d)(3) and (d)(4) into the conservation fee fund.

Sec. 3. K.S.A. 1997 Supp. 55-155 and 55-1,101 are hereby repealed.

Sec. 4. This act shall take effect and be in force from and after its publication in the statute book.

Approved April 2, 1998

Testimony of M.L. Korphage
Director
Conservation Division
of the
State Corporation Commission
before the
Senate Utilities Committee
March 14, 2000

Good afternoon. I am M.L. Korphage, Director, of the Conservation Division of the State Corporation Commission. I am appearing here today to testify in support of HB 2782.

During the 1996 legislative session K.S.A. 55-155 was amended to provide additional requirements for all operators who operate oil and gas wells in Kansas. Specifically those operators were required, beginning in January of 1998, to demonstrate to the Commission some kind of financial assurance. The statute was very specific as to the amount and kinds of financial assurances that would be required for oil and gas operators when they applied for a KCC license to operate.

Those types of assurances included:

- A. Operators with an acceptable level of compliance over the proceeding 36 months with Commission rules and regulations would provide assurance through the payment of a \$50 non refundable fee.
- B. Operators that have not been licensed for at least the 36 preceding months or have not met the acceptable record of compliance requirement must furnish one of the following as financial assurance on an annual basis:
 1. A performance bond or letter of credit in the amount equal to \$.75 X the aggregate depth of all wells under their control
 2. A blanket bond or letter of credit between \$5,000 and \$30,000 based on the depth and number of all wells operated.
 3. A fee equal to 3% of the blanket bond required under 1 or 2 above.
 4. A first lien on equipment equal to the bond requirement.
 5. Other financial assurances as approved by the Commission.

The 1996 amendment to K.S.A. 55-155 further directed the Commission to deposit all revenues generated pursuant to these requirements into the conservation fee fund. As such those funds could be used to plug abandoned wells and remediation sites or could be used to pay general operating expenses of the Conservation Division.

*Senate Utilities
3-14-00*

During the 1997-1998 audit of the Conservation Division the audit team from

Attach. 3

legislative post-audit suggested that the Division seek clarification of legislative intent with respect to these funds. The question being: "Did the legislature intend these funds to be used for future well pluggings not covered by the Abandoned Well / Site Remediation Fund or should the monies be used to fund normal operations of the Conservation Division?" During the past two calendar years since the implementation of financial assurance requirements the Conservation Division has tracked the amount of financial assurance monies generated through the licensing process as set out in the 1996 amendment to K.S.A. 55-155 and set those monies aside. The Division has provided this information during our annual status report to other legislative committees. During calendar year 1998 those fees generated in excess of \$160,000 and in calendar year 1999 in excess of \$150,000. The Commission believes the monies raised through financial assurance fees should be set aside to pay for potential future plugging liabilities of orphaned wells that may not be met through the current Abandoned Well/ Site Remediation Fund (orphaned wells drilled after to July 1, 1996) or those plugging liabilities which are incurred by the Division by acting as a bonding agent for certain operators who are unable to secure bonding (section (d)(4) of the statute). The statutory changes embodied in HB 2782 through amendments to K.S.A . 55-155, K.S.A . 55-161, K.S.A .55-179, and K.S.A . 55-180, specifically earmark those fees generated from the financial assurance process into such a dedicated well plugging assurance fund and is supported by the Commission.

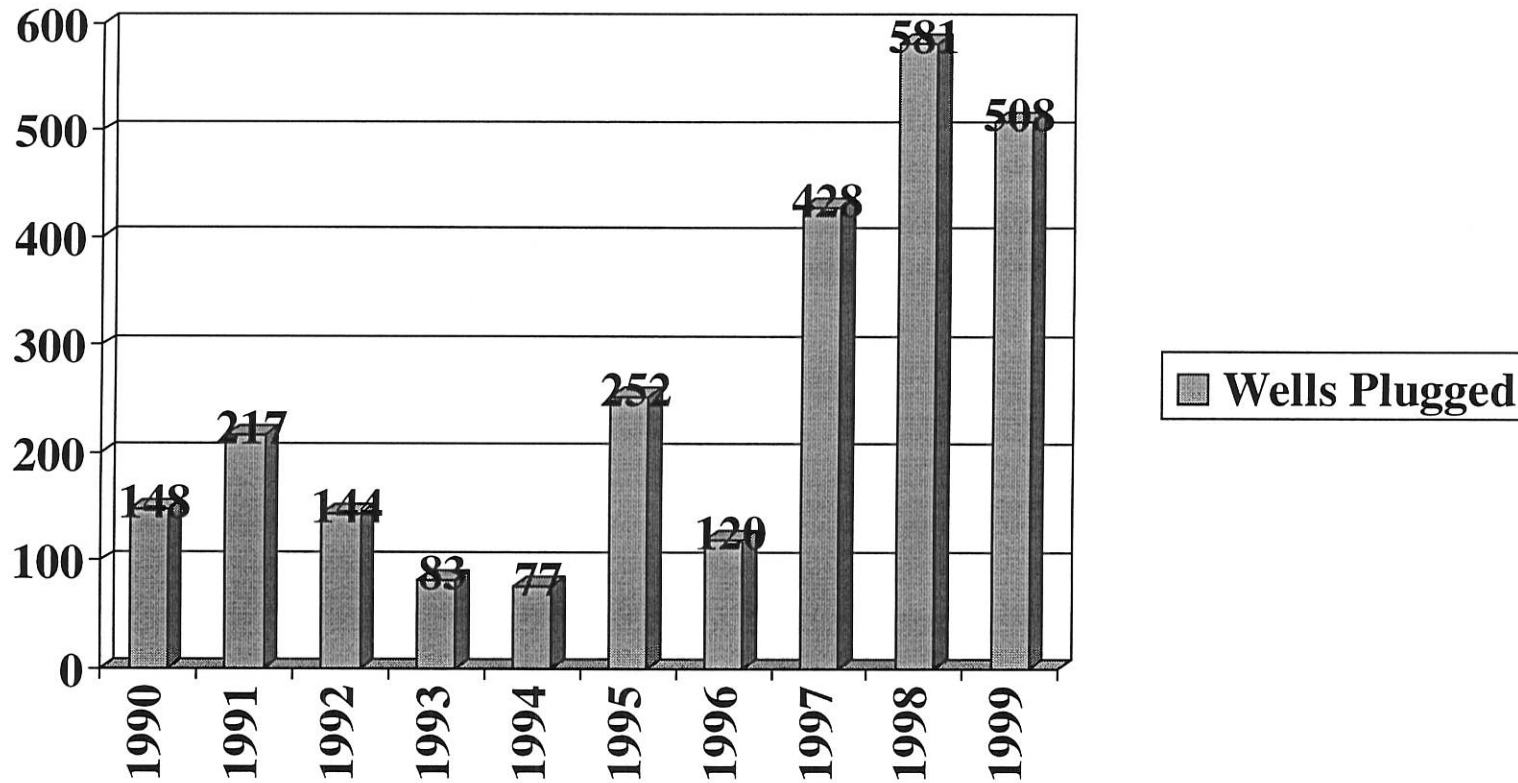
Should the members of the Committee have any questions I would be glad to address them.

Thank you.

Korphae
A-4

State Funded Plugging Operations

*Senate Utilities
3-14-00
Attach. 4*

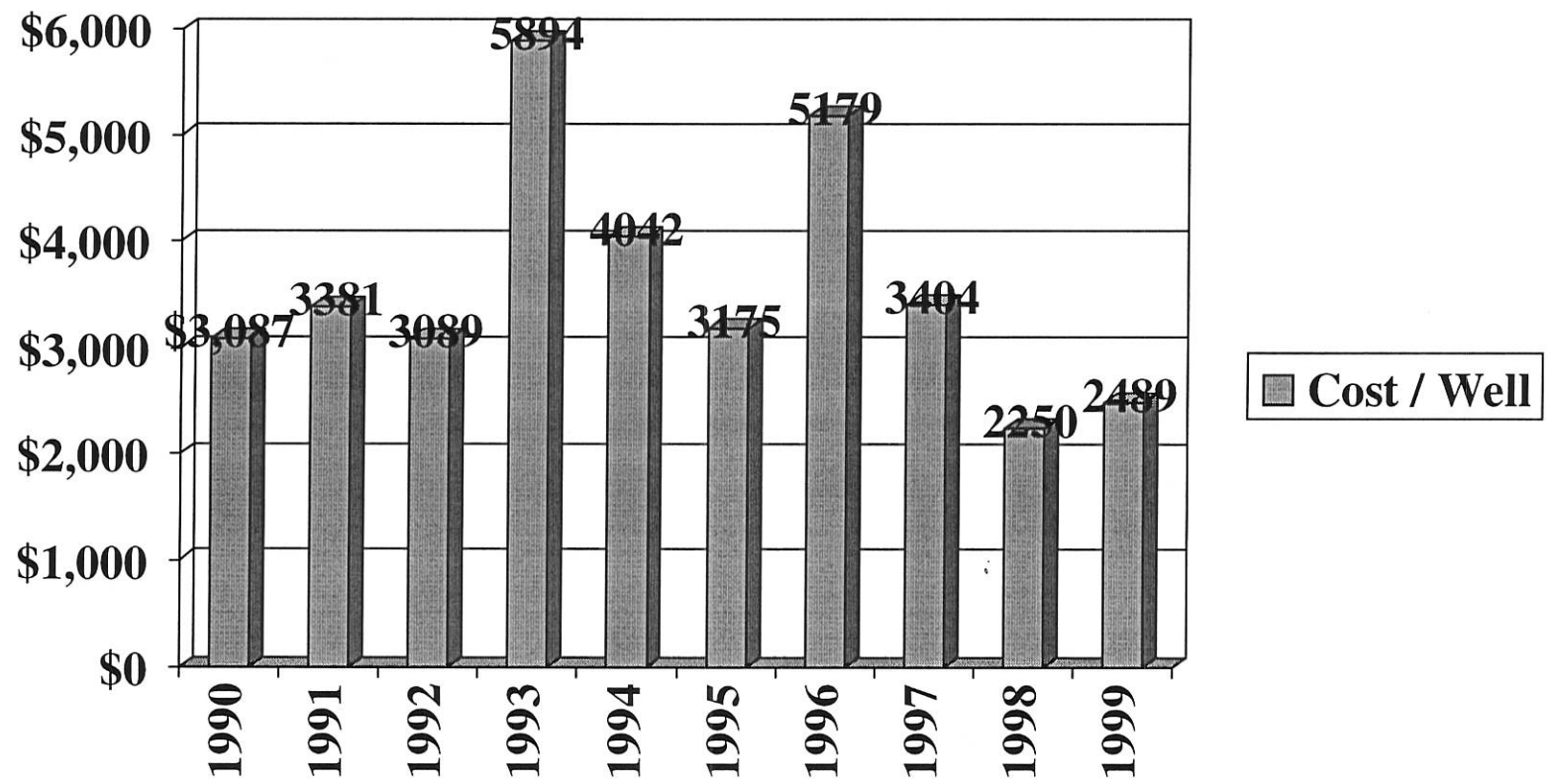


A-5

Senate Utilities
3-14-00
Attach. 5

Per Well Costs

State Funded Plugging Operations



A-6

**98-36 Reviewing the activities of the Corporation Commission's
Conservation Division: A K-GOAL Audit
Recommendations 2/98**

1. To help ensure that its staff take the appropriate actions when enforcing statutory and regulatory requirements, the Conservation Division should develop written guidelines or procedures that, among other things, address the following:
 - a. documenting all lease inspections and their results
 - b. developing systematic approaches for tracking all complaints received, handling and documenting investigations into those complaints, and notifying complainants about the outcomes of those investigations
 - c. dealing with problem situations, including when and how timeframes for corrective action should be set, when those timeframes can be extended, and when cases will be referred to the legal section
 - d. documenting follow-up inspections of problem conditions
2. To improve the accuracy of the data contained in its new computer system, which would make it more usable for management and oversight purposes, the Division should develop improved procedures for ensuring that data are entered accurately into the computer, should build appropriate edit checks into the computer system, and should regularly verify the accuracy of a sample of data being entered.
3. To help ensure that operators don't drill wells before receiving a permit, the Division should regularly compare permit dates against actual drilling dates, and should assess fines as required by Commission regulations against operators who've violated State laws and regulations in this area.
4. To help ensure that operators meet all statutory and regulatory requirements, the Division should consider the merits of establishing a regular inspection schedule.
5. To ensure that cases referred for legal action are processed on a more timely basis, the Division should evaluate its entire case-handling process to identify ways to streamline it. Special attention should be given to the steps involving the legal section's clerical processes.
6. To provide an incentive for operators to correct problems as soon as possible, and to help ensure that only relatively problem-free operators qualify for reduced financial assurances, the Commission should reconsider its practice of reducing or rescinding fines for operators who appeal Commission orders.
7. To ensure that Commission proration orders are properly enforced, Division staff should review the monthly production of individual wells, and take appropriate steps to limit the production of wells producing in excess of tolerated levels.
8. To help ensure that the abandoned wells most likely to harm the environment or pose a risk to public safety are plugged first, the Conservation Division should do the following:
 - a. Develop a formal plan that calls for plugging Priority I-A wells before plugging Priority I-B and I-C wells, unless there are other extenuating circumstances.
 - b. place a high priority on completing the inventory of Priority I abandoned wells

Senate Utilities
3-14-00
Attach. 6



DEPARTMENT OF ADMINISTRATION
Division of Purchases

BILL GRAVES
Governor

DAN STANLEY
Secretary of Administration

JOHN T. HOULIHAN
Director of Purchases
900 S.W. Jackson, Room 102-N
Landon State Office Building
Topeka, KS 66612-1286
(785) 296-2376
FAX (785) 296-7240

A-7

MEMORANDUM

TO: Senator Jim Barone, Senator from the 13th District
FROM: Fran Welch, Division of Purchases
DATE: March 14, 2000
RE: Bidders for Abandoned Oil Well Plugging

As you requested yesterday, attached are records for the referenced activity.

These were the easiest to locate and assemble because they were referenced in the information presented earlier by Terry Splane. We are continuing to search our records and will provide the additional file information as soon as possible.

cc: Utilities Committee Members
Danielle Noe

Senate Utilities
3-14-00
Attach. 7

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

545

AGENCY Carp Comm

P.R. #S 1130

CLOSING DATE: _____

DATE RELEASE BY P.O.: 9-10

PROCUREMENT OFFICER NO.: 14

QUOTATION POST SPECIFICATIONS ✓

CONTRACT ADVERTISE SAMPLES ✓

DESCRIPTION Abandoned (Ball) Slugging
Parallels (Inland)

COPIER _____ X _____

WRITE-INS

All on Tender

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

Kimbrel Lease Project
NW/4 Sec. 32, Twp. 33S., Rge. 16E.
Montgomery County, Kansas

Potential Contractors Listing Provided by District #3 Field Office

\ Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187
SSN 511569649

L & S Well Service
18080 Kiowa Road
Parsons, KS 67357

\ Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210
FIN 481141201

Kepley Well Service
19245 Ford Road
Chanute, KS 66720

Finney Drilling #5989
401551 W. 100 RD.

Splone Pulling & Reinstatement
P.O. Box 386
Chanute, KS 66720

\ Wann, Oklahoma 74083
(918) 531-2616
FIN 480925903

Poe Drilling, Inc.
P.O. Box 115

K.W. Oil Well Service #3097
19450 Ford Rd.

Oberlin, KS 67749

\ Chanute, Kansas 66720
(316) 431-2285
FIN 481200556

W & W Productions, Inc.
RR 2 - Box 98
Chanute, KS 66720

\ Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619
FIN 480892064

\ Ed Willis #31808
21720 Harper Rd.
Chanute, Kansas 66720
(316) 431-4444
SSN 511727127

Abandoned Well Plugging-
 Witwer Property-Montgomery
 County
 Institution Kansas Corporation
 Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 00541
 Purchase Order Voucher No. _____
 Date September 15, 1999
 File Closed September 30, 1999
 Order Placed Welch ry

Kephart Drilling, inc. Thayer, Ks	K-W Oil Well Service Chanute, Ks											
		1	2	3	4	5	6	7	8	9	10	
		PER WELL QUOTATION	3,220.00		3,474.00							
		PROJECT QUOTATION	16,100.00		17,370.00							

7-5

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Cap Course

P.R. #'S 1126

CLOSING DATE: _____

DATE RELEASE BY P.O.: 8-9-99

PROCUREMENT OFFICER NO.: 14

QUOTATION POST SPECIFICATIONS

CONTRACT ADVERTISE SAMPLES

DESCRIPTION Abandoned Well & Slugging
Water Security

COPIER _____ X _____

WRITE-INS

Should all be
on table

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

**Witwer Lease Project
NE/4 Sec. 19, Twp. 34S., Rge. 17E.
Montgomery County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187
SSN 511569649

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210
FIN 481141201

Finney Drilling #5989
401551 W. 100 RD.
Wann, Oklahoma 74083
(918) 531-2616
FIN 480925903

K.W. Oil Well Service #3097
19450 Ford Rd.
Chanute, Kansas 66720
(316) 431-2285
FIN 481200556

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619
FIN 480892064

Ed Willis #31808
21720 Harper Rd.
Chanute, Kansas 66720
(316) 431-4444
SSN 511727127

*Lysone Pulling
and Paustobant
P.O. Box 386
Chanute, KS 66720*

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Carp Comm
P.R. #'S 811

CLOSING DATE: _____

DATE RELEASE BY P.O.: 8-9

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS " _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Abandoned Well Drilling
(Mathias Gullee)

COPIER _____ X _____

WRITE-INS

*I think I should
get all*

Kepley Well Service

8524 318 N Forest

Chanute KS 66720

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

Mathias/Tucker Lease Project
SE/4 NE/4 & SE/4 Sec. 7, Twp. 26S., Rge. 18E.
Allen County, Kansas

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210 48-114-1201

Spore
Kephart

K.C. Development, Inc. #30111
320 W. Santa Fe
Marion, Kansas 66861
(316) 382-3540 48-099-6542

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285 48-120-0556

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619 48-089-2064

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720 512-64-5827

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444 511-72-7127

W & W Production Company
Attn: Carol Skimsett
1150 Highway 39
Chanute, Kansas 66720
my 9/1/99

Subject **Abandoned Well Plugging**
Mantooth-Montgomery
 Institution **Kansas Corporation**
Commission
 Institution Request No. _____
 Quotation No. 00332 Adv.
 Purchase Order Voucher No. 00793
 Date August 9, 1999
 File Closed August 31, 1999
 Order Placed Welch ry

	Kephart Drilling Inc. Thayer, KS	K-W Oil Well Serv Inc. Chanute, KS								
ITEMS	1	2	3	4	5	6	7	8	9	10
	110,595.00	131,775.00								

7-11

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Cap Arson
P.R. #'S 793

CLOSING DATE: _____

DATE RELEASE BY P.O.: 7-3

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE ✓
SAMPLES ✓

DESCRIPTION Abandoned Well & Plugging
Monteith, Montgomery
County
COPIER _____ X _____

WRITE-INS

<u>Order: attached</u>	<u>Kepley Well Service</u>
<u>Consolidated</u>	<u>8/19 318 N Forest</u>
<u>Apstone</u>	<u>Charlotte HS 466720</u>
<u>L-40 Oil</u>	_____
_____	_____
_____	_____
_____	_____
_____	_____

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

**Mantooth Lease Project
Sec. 20 and 29, Twp. 33S., Rge. 14E.
Montgomery County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

A & A Well Service #31813
Attention: Steve Becker
R.R. 1, Box 17
Elsmore, Kansas 66732
(316) 754-3788

48-117-0989

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187

511-56-9649

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

48-114-1201

Finney Drilling #5989
Route 1, Box 203-2
Wann, Oklahoma 74083
(918) 531-2616

48-092-5903

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

48-120-0556

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619

48-089-2064

RECEIVED
STATE CORPORATION COMMISSION

MAY 17 1988

CONSERVATION DIVISION
Wichita, Kansas

7-13

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Cops Comm
P.R. #'S 699

CLOSING DATE: _____

DATE RELEASE BY P.O.: _____

PROCUREMENT OFFICER NO.: _____

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Abandoned Mail Shipping
Mc Gilly / Mc Cartney

COPIER _____ X _____

WRITE-INS

2 phone
Denise: attached

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

**McKinley/McCartney Lease Project
Sec. 17, Twp. 26S., Rge. 18E
Allen County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210 *48-114-1201*

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285 *48-120-0556*

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212 *48-110-3536*

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137 *48-084-3238*

Ed Willis #31808
~~330 W. Main~~ *RR 3, Box 18*
Chanute, Kansas 66720 *511-72-7127*
(316) 431-4444

RECEIVED
STATE CONSERVATION COMMISSION

MAY 17 1988

CONSERVATION DIVISION
Wichita, Kansas

7-16

Subject Abandoned Well Plugging-Yeo Peters & Summerson
 Institution KS Corporation Commission, Topeka, Kansas
 Institution Request No. _____
 Quotation No. 33702 Adv. _____
 Purchase Order Voucher No. _____
 Date May 19, 1999
 File Closed June 15, 1999
 Order Placed Welch ry

	Mike's Testing Hutchinson	W&W Production Chanute, Ks	Splane Pulling Chanute, Ks	KW Oil Well Service Chanute, Ks						
ITEMS	1	2	3	4	5	6	7	8	9	10
GROUP 1 - Yeo Peters										
Per Well	8,474.70	NB	NB	NB						
Project Total	16,949.40	NB	NB	NB						
GROUP 2 - Montgomery										
Per Well	NB	2,965.00	1,358.00	2,220.00						
Project Total	NB	109,705.00	50,246.00	82,140.00						

7-17

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Carp Cornu

P.R. #'S 58!59

CLOSING DATE: _____

DATE RELEASE BY P.O.: 5-6-99

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Abandoned Well
Plugging

COPIER _____ X _____

WRITE-INS

See Attached

Gravel Oil Field Service Inc
P.O. Box 438
Daysville, Pa 17060

REMARKS OR INSTRUCTIONS Add 146.9

(Continued on Back)

**Summerson Lease Project
Sec. 33, Twp. 31S., Rge. 17E.
Montgomery County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187

*6/3 Ricks Well Service
PO Box 268
Cherryvale KS 67335*

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

*Associated Environmental
Darin Duncan
404 Pottawatomie 6/4
Manhattan KS 66502*

Faith Well Service #6023
R.R. 3, Box 118
Chanute, Kansas 66720
(316) 431-1964

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

RECEIVED
STATE APPLICATION COMMISSION

MAR 12 1990

GENERAL INVESTIGATION DIVISION
WICHITA, KANSAS

7-19

MAR 29 1999

CONSERVATION DIVISION
MAR 29 1999

<u>Contractor</u>	<u>Contact</u>	<u>License #</u>
KC Development, Inc. 320 W. Santa Fe Marion, KS 66861		#30111
Philip T. Nelson dba Nelston Tank Service 1179 First Avenue Windom, KS 67491		
Beaver Lease Service, Inc. P.O. Box 511 Claflin, KS 67525		
Allied Cementing Co., Inc. N. Highway 281 P.O. Box 628 Great Bend, KS 67530-0628		
Richard Douglas McEachern dba Chase Tank Service P.O. Box 407 Chase, KS 67524		#5171

7-20

MAY 20, 1999

KANSAS DIVISION OF PURCHASES
DIVISION OF PURCHASES

PLEASE SEND A REQUEST FOR QUOTATION

RFQ #33702

CLOSING DATE 6/15/99

TO: SPLANE PULLING & ROUSTABOUT SERVICE, INC.
PO BOX 386
CHANUTE, KANSAS 66720

FAX: 316-431-6821

PHONE: 316-431-1359

THANK YOU,

TERRI VICK

TERRI VICK
SPLANE PULLING & ROUSTABOUT SERVICE, INC.

7-21

Subject Abandoned Well Plugging-
Rush Lease Project
 Institution Kansas Corporation
Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 33614
 Purchase Order Voucher No. _____
 Date March 22, 1999
 File Closed April 7, 1999
 Order Placed Welch ry

	W & W Production Co. Chanute, Ks		Kepley Well Service Chanute, Ks		K-W Oil Well Service Chanute, Ks					
ITEMS	1	2	3	4	5	6	7	8	9	10
Per Well Quotation	1,350.00		1,309.00		1,735.00					
Project Quotation	20,250.00		19,635.00		26,025.00					

7-22

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

33614

AGENCY City of San Juan

P.R. #'S 50

CLOSING DATE: _____

DATE RELEASE BY P.O.: 3-12

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST ✓
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE ✓
SAMPLES _____

DESCRIPTION Abandoned (D.W.) Shipping
Contract

COPIER _____

_____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

KCC DISTRICT #3 CHANUTE STATE FUNDED
 PLUGGING CONTRACTORS 1997-1998

CONTRACTOR

AREAS (Counties)

Bright Futures Inc. #6329^x
 Wayne Bright
 Route #3, Box 461
 Independence, Kansas 67301
 (316) 331-6187

Southeast Kansas

Consolidated Industrial Services #31440^x
 211 W. 14th, Box 884
 Chanute, Kansas 66720
 (316) 431-9210

Eastern Kansas

Faith Well Service #6023^x
 R.R. 3, Box 118
 Chanute, Kansas 66720

Southeast Kansas

K.W. Oil Well Service #3097^x
 Route #4, Box 161A
 Chanute, Kansas 66720
 (316) 431-2285

Eastern Kansas

Kepley Well Service #30670^x
 Attention: Mike Kepley
 318 N. Forest
 Chanute, Kansas 66720
 (316) 431-9212

W & W Productions, Inc. #5491⁺
 R.R. #2, Box 98
 Chanute, Kansas 66720
 (316) 431-4137

Al., No., Wl., Wo.

*Appliance Pulling
 P.O. Box 386,
 Chanute, KS 66720*

*Jim Darny
 18080 Highway 26
 Warsaw, MO 64357*

Subject Abandoned Well Plugging-Excel Lease Project
Institution KS Corporation Comm., Topeka, KS
Institution Request No. _____
Quotation No. 33607 Adv.
Purchase Order Voucher No. _____
Date March 19, 1999
File Closed April 9, 1999
Order Placed Welch ry

7-25-

	W & W Production Chanute, Ks	Splane Pulling Chanute, Ks	KC Development Marion, Ks	Nickel & Son Oil & Salvage Parker, Ks	K-W Oil Well Service Chanute, Ks	A & A Well Service Elsmore, Ks	Kepley Well Serice Chanute, Ks			
ITEMS	1	2	3	4	5	6	7	8	9	10
Per Well Quotation	1,258.00	1,560.00	1,907.50	2,847.00	1,682.50	2,202.50	1,375.00			
Project Quotation	108,188.00	134,160.00	164,045.00	244,842	144,695.00	189,415.00	118,250.00			

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Corp Comm

P.R. #'S 48

CLOSING DATE: _____

DATE RELEASE BY P.O.: 3-9-99

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Bankroll
Roll & Shipping

COPIER _____ X _____

WRITE-INS

REMARKS OR INSTRUCTIONS See attached

Da-Hoa

(Continued on Back)

Excel Lease Project
Sec. 24, 25 and 26, Twp. 28S., Rge. 19E.
Sec. 19 and 30, Twp. 28S., Rge. 20E.
Neosho County, Kansas

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187

*Jim Sulley
18080 Highway 101
Parsons 67357*

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

*G. J. Oil Co
Box 1 - Box 212
Coney, KS 67335*

Faith Well Service #6023
R.R. 3, Box 118
Chanute, Kansas 66720
(316) 431-1964

*Rich's Well Service
attn: Rich Houser
P.O. Box 268
Cherryvale, KS 67335
my 3/29/99*

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

RECEIVED
STATE CORPORATION COMMISSION

FEB - 5 1999

CONSERVATION DIVISION
Wichita, Kansas

KCC DISTRICT #3 CHANUTE STATE FUNDED
PLUGGING CONTRACTORS 1998-1999

CONTRACTOR

AREAS (Counties)

A & A Well Service #31813
Attention: Steve Becker
R.R. 1, Box 17
Elsmore, Kansas 66732
(316) 754-3788

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187

Southeast Kansas

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

Eastern Kansas

Cooper Service Co., #31865
P.O. Box 381
Winfield, Kansas 67156
(316) 221-1599

Eastern Kansas

Elmore Acid Service
R.R. 1, Box 128C
Sedan, Kansas 67361

Cq., Ek., Mg., Wl. Counties

Faith Well Service #6023
R.R. 3, Box 118
Chanute, Kansas 66720
(316) 431-1964

Finney Drilling #5989
Route 1, Box 203-2
Wann, Oklahoma 74083
(918) 531-2616

Wl., No., Mg., Lb., Cq., Elk Counties

Glacier Petroleum Co., Inc. #5721
P.O. Box 577
Emporia, Kansas 66801
(316) 342-1148

Pt., Nm., Gw., Br., Dp., Ek., At., Ja., Jf.,
Cq., Wb., Sn., Lv., Wb., Dg., Os., Ly. Counties

Glaze, Alva #31921
22139 South Victory

Jo. & Mi. Counties

Spring Hill, Kansas 66083
(913) 592-2033

Glen Chase Drilling #9561
P.O. Box 286
Chanute, Kansas 66720
(316) 431-2283

H & G Pulling & Rotary Drilling Inc. #5660
221 So. Ohio St.
Iola, Kansas 66749
(316) 365-6005

Al., Bb., No., An., Ln., Cr., Wo.

J & J Oil #6157
R.R. 2, Box 7A
Mound City, Kansas 66056
(913) 795-2426

An., Bb., Fr., Ln., Mi. Counties

K.C. Development, Inc. #30111
320 W. Santa Fe
Marion, Kansas 66861
(316) 382-3540

Statewide

~~K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285~~

Eastern Kansas

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619

~~Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212~~

Long Drilling Co. #6112
P.O. Box 131
Hamilton, Kansas 66853
(316) 678-3461

Gw., Ly., Wo., Wl., Elk Counties

~~Lorenz, Jim #9313
18080 Kiowa Rd.
Parsons, KS 67357~~

McCoy, Jon #8391

614 N. Main Street
Erie, Kansas 66733
(316) 431-6428

Nickell & Son Oil & Salvage #4235
R.R. 1
Parker, Kansas 66072
(913) 898-3193

An., Al., Bb., Fr., Ln., Mi. Counties

Rig 6 Drilling #30567
Route 1, Box 132
Bronson, Kansas 66716
(316) 939-4330

An., Ln., Wo., Al., Bb.

Sage Oil Co. #5684
P.O. Box 12
Virgil, Kansas 66870
(316) 678-3440
Mobile (316) 437-6103

Wo., Gw., Ly., Elk, Cq., Al., Wl., Cf.

Splane Pulling and Roustabout Service #6372
P.O. Box 386, Route 4
Chanute, Kansas 66720
(316) 431-1359

Town Oil Co. #6142
16205 W. 287th
Paola, Kansas 66071
(913) 294-2125

Mi., Fr., An., Dg., Jo., Ln.

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Al., No., Wl., Wo.

WAY Drilling #6674
RFD #1, Box 82
Humboldt, Kansas 66748
(316) 473-2828

Al., Wo., An., Gw., Wl., No., Cf., Bb.

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

Eastern Kansas

William T. Wax #3473
P.O. Box 276
McCune, Kansas 66753
(316) 632-4200

Lb., Cr., Mg., No., Bb., Al.

Xenia Corporation #4693
Route #1, Box 286
Garnett, Kansas 66032
(913) 898-6218

Eastern Kansas

Revised 3/10/99

Gressel Oil Field Service, Inc.
P.O. Box 438
Haysville, KS 67060

Abandoned Well Plugging-
Neosho County - MIH

Project
 Institution KS Corporation
Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 33593
 Purchase Order Voucher No. _____
 Date March 16, 1999
 File Closed April 5, 1999
 Order Placed Welch ry

ITEMS		1		2		3		4		5		6		7		8		9		10	
		Kepley Well Service Chanute, Ks				W & W Production Co Chanute, Ks				K-W Oil Well Service Chanute, Ks											
Per Well Quotation		1,737.00				1,864.00				2,140.00											
Project Quotation		15,633.00				16,776.00				19,260.00											

7-32

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Car's Corner

P.R. #'S 47

CLOSING DATE: _____

DATE RELEASE BY P.O.: 3-10

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Wire & Plugging - Newark Co

COPIER _____ X _____

WRITE-INS

See attach

REMARKS OR INSTRUCTIONS See - 146a

(Continued on Back)

Mih Lease Project
W/2 Sec. 29, Twp. 27S., Rge. 19E.
Neosho County, Kansas

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

Faith Well Service #6023
R.R. 3, Box 118
Chanute, Kansas 66720
(316) 431-1964

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Debrae Pulling
P.O. Box 386 - Rt 4
Chanute, KS 66720

Dressel Oil Field Service, Inc.
P.O. Box 438
Haysville, Kansas 67060

7-35

Subject Abandoned Well Plugging-
Rice County
 Institution KS Corp. Commission,
Topeka, KS
 Institution Request No. _____
 Quotation No. 33445
 Purchase Order Voucher No. _____
 Date December 9, 1998
 File Closed December 30, 1998
 Order Placed Welch ry

K.C. Development Marion, Ks	Langfeld Dirt Services Ellinwood, Ks	Allied Cementing Co. Great Bend, Ks	Bayse Well Service Stafford, Ks	Gressel Oil Field Serv Haysville, Ks	T & C Mfg & Oper Great Bend, Ks	Mike's Testing & Salvage Chase, Ks	LATE BID Quality Well Service		
--------------------------------	---	--	------------------------------------	---	------------------------------------	---------------------------------------	----------------------------------	--	--

ITEMS	1	2	3	4	5	6	7	8	9	10
Project Quotation	24,692.00	Incomplete	Incomplete	23,817.78	22,708.50	31,919.70	21,768.50			

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Cop. Curran

P.R. #'S 28

CLOSING DATE: _____

DATE RELEASE BY P.O.: 12-7-98

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Abandonment Pull & Shipping
Cherokee County

COPIER _____ X _____

WRITE-INS

See attached
Splane Pulling & Reestablishment Service Inc
PO Box 386
Chanute KS 66750

Environmental Management Resources Inc
Scott Lucas
1310 Wilkerson Drive Ste A
Lawrence KS 66044

Jim Leung
316-328-4451 Fax

REMARKS OR INSTRUCTIONS Pa - Hea

(Continued on Back)

SUGGESTED VENDORS LIST FOR FEE FUNDS

<u>Contractor</u>	<u>Contact</u>	<u>License #</u>
Quality Well Service 249 East Beth Drive Sterling, KS 67579	Mr. Richard McIntyre	#31925
Gressel Oilfield Services, Inc. P.O. Box 607 Burton, KS 67020	Mr. Ed Gressel	#3004
Hogoboom Oilfield Trucking Service 767 Oil Hill Road El Dorado, KS 67042	Mr. Albert Hogoboom	#7971
Mike's Testing & Salvage, Inc. P.O. Box 467 Chase, KS 67524	Mr. Mike Kelso	#31529
D S & W Well Service, Inc. 403 Front Street Clafflin, KS 67525	Mr. Joseph Strube	#6901
Kizzar Well Service, Inc. 300 West 56 Highway Chase, KS 67524	Mr. Jimmy Don Kizzar	#7868
Scott's Well Service P.O. Box 36 Roxbury, KS 67476	Mr. Jeff Scott	#6819
Clarke Corporation 107 West Fowler Medicine Lodge, KS 67104	Mr. Elmo Morgenstern	#5105
Chase Well Service, Inc. 5619 Eighth Street P.O. Box 355 Great Bend, KS 67530	Mr. Kenneth Link	#6123
McPherson Drilling Company R.R. 4, Box 192-M Winfield, KS 67156	Mr. Bill McPherson	#5495
T&C Mfg. & Operating, Inc. P.O. Box 225 Great Bend, KS 67530-0025		#31826

<u>Contractor</u>	<u>Contact</u>	<u>License #</u>
Sun Cementing Box 165 Eureka, KS 67045		#32271
Elmore Acid Service RR #1, Box 128-C Sedan, KS 67361		
Langfeld Dirt Service, Inc. P.O. Box 175 Ellinwood, KS 67526		
Brackeen Line Cleaning, Inc. P.O. Box 434 Claflin, KS 67525		#9952
Triple S 11216 E. Longview Road Burrton, KS 67020		
Gillmore Tank Service Box 447 Chase, KS 67524		#30528
United Cementing & Acid Co., Inc. 2510 West 6 th Street El Dorado, KS 67042		#30437
Butler Brothers, Inc. 2210 Simpson Winfield, KS 67156		#6328
Patton Tank Truck 9010 S. 167 th Street, West Clearwater, KS 67026		
Dewey Gresssel 2029 North B Street Wellington, KS 67152		#30375
Sunflower Well Service, Inc. 408 North Fourth Street P.O. Box 341 Canton, KS 67428		#30280

Contractor

Contact

License #

KC Development, Inc.
320 W. Santa Fe
Marion, KS 66861

#30111

Philip T. Nelson
dba Nelston Tank Service
1179 First Avenue
Windom, KS 67491

Beaver Lease Service, Inc.
P.O. Box 511
Claflin, KS 67525

Allied Cementing Co., Inc.
N. Highway 281
P.O. Box 628
Great Bend, KS 67530-0628

Richard Douglas McEachern
dba Chase Tank Service
P.O. Box 407
Chase, KS 67524

#5171

*Allied Cementing Co., Inc.
P.O. Box 31
Russell, KS
67665*

*Intake Service Services
1309 Deacon Avenue
Paye, KS 67601*

*Ernie Pulling
P.O. Box 305
Wray, Co 67588*

As reported to 33365

Listing of plugging contractors for State of Kansas projects in District #4.

Basye Well Servicing Co. #5670 X
P.O. Box 149
Stafford, KS 67578
316-234-5235

*Northwest Well Service X
17509 County Road 14
Fort Morgan CO 80701*

Big Creek Well Service, Inc. #32205 X
212 E. Joseph
Zurich, KS 67663
785-726-4297

*Mr. Wallmeier
1213 Virginia Drive
Hays, KS 67601
my 11/20/98*

Cheyenne Well Service, Inc. #6454
118 N. Penn X
Ness City, KS 67560
785-798-2282

*Water Wells LLC
431 Shelby Street
Corry, Indiana 46403*

Chito's Well Service, LLC #32028
111 1/2 N. Jefferson X
Plainville, KS 67663
785-434-4942

*Send only to
yellow highlighted*

D.S. & W. Well Servicing, Inc. X #6901
403 Front Street
Claflin, KS 67525
316-567-3361

Express Well Service, Inc. #6426
P.O. Box 426 X
Victoria, KS 67671
785-735-9405

Swift Services, Inc. X
Ted Fuchs
P.O. Box 466
Ness City, KS 67560
(785) 798-2300

R.L.Hrbek #31274 X
Rt. 1 Box 11
Merino, CO 80741
303-522-4115

J-W Operating Company #5099
P.O.Box 305 X
Wray, CO 80758
970-332-3151

*Sphere Pulling & Rehabilitation Serv. Inc. X
PO Box 980
Clarita, KS 66720*

L&M Well Servicing, Inc. #31172
P.O. Box 528 X
Russell, KS 67665

*J. F. Oil Company X
1119 Toulon Avenue
Hays, KS 67601
my 11/16/98*

785-483-2041

Leiker Well Service, Inc. #30891
1200 Truman
Great Bend, KS 67530 ✕
316-793-5976

Maier Well Service, Inc. #31073
129 Cindy Drive
Russell, KS 67665 ✕
785-483-6776

Mike's Testing & Salvage, Inc. #31529
P.O. Box 467 ✕
Chase, KS 67524
316-938-2537

Poe Servicing, Inc. ✕ #3152
P.O. Box 218
Oakley, KS 67748
785-475-3422

Quality Well Service #31925
249 E. Beth Dr. ✕
Sterling, KS 67579
316-727-3410

Randy's Well Service, Inc. ✕ #31287
P.O. Box 373
Plainville, KS 67663
785-628-2534

Stepco Well Servicing Co. ✕ #9764
P.O. Box 265
Ellinwood, KS 67526
316-564-2909

Zinszer Oil Company, Inc. ✕ #6239
P.O. Box 211
Hays, KS 67601
785-625-9448

Subject Abandoned Well
Plugging-Richmire Project
 Institution KS Corp. Comm.,
Topeka, KS
 Institution Request No. _____
 Quotation No. 33410
 Purchase Order Voucher No. _____
 Date November 17, 1998
 File Closed December 11, 1998
 Order Placed Welch ry

7-42

	W & W Production Chanute, Ks		Kepley Well Service Chanute, Ks		Wayne Bright Independence, Ks		K-W Oil Chanute, Ks			
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT QUOTATION	32,100.00		30,120.00		50,910.00		27,240.00			

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Comp Comm

P.R. #'S 99-24

CLOSING DATE: 12-11

33410

DATE RELEASE BY P.O.: 11-13

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST ✓
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE ✓
SAMPLES _____

DESCRIPTION Abandoned (W) Shipping
Business Agent

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS See - 14

(Continued on Back)

Richmire Lease Project
NE & NW Sec. 2, Twp. 35S., Rge. 17E.
Labette County, Kansas

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187

Finney Drilling #5989
Route 1, Box 203-2
Wann, Oklahoma 74083
(918) 531-2616

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

G. W. Oil Well Services, Inc
19450 Park Road
Chanute, KS 66720

Opfene Drilling
Chanute, Kansas
P.O. Box 386
Chanute, KS 66720

Water Wells LLC
631 Shelby Street
Gary, Indiana 46403

Jim Henry
18080 Lawrence Rd
Parsons, KS 67357

7-44

7-45

Subject Plugging Abandoned Wells-Paddock Unit
 Institution KS Corp. Comm., Topeka, Ks
 Institution Request No. _____
 Quotation No. 33365
 Purchase Order Voucher No. _____
 Date November 2, 1998
 File Closed November 30, 1998
 Order Placed Welch ry

Poe Servicing, Inc. Oberlin, Ks	Basye Well Servicing Stafford, Ks	Swift Services, Inc. Ness City, Ks	DS&W Well Servicing Clafin, Ks	Total Lease Service Hays, Ks	Zinszer Oil Company Hays	Quality Well Service Sterling, Ks	Excell Drilling Co. Wray, Co	Northwest Well Service Ft. Morgan, Co	Mikes Testing & Salvage Chase, Ks
------------------------------------	--------------------------------------	---------------------------------------	-----------------------------------	---------------------------------	-----------------------------	--------------------------------------	---------------------------------	--	--------------------------------------

ITEMS	1	2	3	4	5	6	7	8	9	10	
Part 1 (Well Plugging)											
Project Quotation	43,858.75	5,590.00	42,542.50	44,157.75	44,570.50	47,664.50	48,917.05	75,919.35	52,068.51	50,657.10	
Part 2 (Site Restoration)	1,836.00	320.00	1,740.00	2,420.00	1,915.20	1,740.00	2,172.00	2,080.00	1,960.00	2,020.00	
TOTAL PROJECT QUOTATION	45,694.75	5,910.00	44,282.50	46,577.75	46,485.70	49,404.50	51,089.05	77,999.35	54,028.00	52,677.00	
Welding Services - Per Hour	30.00	20.00	NB	50.00	35.00	27.00	NB	18.25	NB	NB	
		Incomplete	Confirmed Swift welding fee is \$30 as shown on Page 3 of Bid - Welding Services								
		Bid									

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

33365

AGENCY Congress

P.R. #'S 99-16

CLOSING DATE: 10 days after ad.

DATE RELEASE BY P.O.: 90-20

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST ✓
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE ✓
SAMPLES _____

DESCRIPTION Shipping Abandoned Oil Well
Casting Unit

COPIER _____ X _____

WRITE-INS

See attached

Evans Energy
Dev.

Jim Gray
18980 Highway 22
Carson, Wv 61357

P.O. Box 366
Pauls, Wv 66071

EMR Inc X

Scott Lucas

1310 Wekarusa Suite A
Lawrence KS 66049

REMARKS OR INSTRUCTIONS Pa-146a

(Continued on Back)

7-46

Listing of plugging contractors for State of Kansas projects in District #4.

Basye Well Servicing Co. #5670 X
P.O. Box 149
Stafford, KS 67578
316-234-5235

Northwest Well Service X
17509 County Road 14
Fort Morgan CO 80701

Big Creek Well Service, Inc. #32205 X
212 E. Joseph
Zurich, KS 67663
785-726-4297

Mr. Wallmeier
1213 Virginia Drive
Hays, KS 67601
my 11/20/98

Cheyenne Well Service, Inc. #6454
118 N. Penn X
Ness City, KS 67560
785-798-2282

Water Wells LLC
431 Shelby Street
Gary Indiana 46403

Chito's Well Service, LLC #32028
111 1/2 N. Jefferson X
Plainville, KS 67663
785-434-4942

D.S. & W. Well Servicing, Inc. X #6901
403 Front Street
Claflin, KS 67525
316-567-3361

Express Well Service, Inc. #6426
P.O. Box 426 X
Victoria, KS 67671
785-735-9405

Swift Services, Inc. X
Ted Fuchs
P.O. Box 466
Ness City, KS 67560
(785) 798-2300

R.L.Hrbek #31274 X
Rt. 1 Box 11
Merino, CO 80741
303-522-4115

J-W Operating Company #5099
P.O. Box 305 X
Wray, CO 80758
970-332-3151

Spline Pulling & Rowstabout Serv. Inc. X
Po Box 380
Chanute KS 66720

L&M Well Servicing, Inc. #31172
P.O. Box 528 X
Russell, KS 67665

J. F. Oil Company X
1119 Toulon Avenue
Hays, KS 67601
my 11/16/98

785-483-2041

Leiker Well Service, Inc. #30891
1200 Truman
Great Bend, KS 67530 ✕
316-793-5976

Maier Well Service, Inc. #31073
129 Cindy Drive
Russell, KS 67665 ✕
785-483-6776

Mike's Testing & Salvage, Inc. #31529
P.O. Box 467 ✕
Chase, KS 67524
316-938-2537

Poe Servicing, Inc. ✕ #3152
P.O. Box 218
Oakley, KS 67748
785-475-3422

Quality Well Service #31925
249 E. Beth Dr. ✕
Sterling, KS 67579
316-727-3410

Randy's Well Service, Inc. ✕ #31287
P.O. Box 373
Plainville, KS 67663
785-628-2534

Stepco Well Servicing Co. ✕ #9764
P.O. Box 265
Ellinwood, KS 67526
316-564-2909

Zinszer Oil Company, Inc. † #6239
P.O. Box 211
Hays, KS 67601
785-625-9448

7-48

7-49

Subject Abandoned Well Plugging
Brazil & East Converse
 Institution KS Corp. Comm.,
Topeka, KS
 Institution Request No. _____
 Quotation No. 33344 Adv.
 Purchase Order Voucher No. _____
 Date October 16, 1998
 File Closed November 10, 1998
 Order Placed Welch ry

	Kepley Well Service Chanute, Ks	K-W Oil Well Service Chanute, Ks	James Lorenz Parsons, Ks	Splane Pulling Chanute, Ks	W & W Production Chanute, Ks					
ITEMS	1	2	3	4	5	6	7	8	9	10
Group 1										
Per Well Quotation	2,044.00	2,315.00	2,200.00	2,201.00	2,235.00					
Project Quotation	59,276.00	67,135.00	63,800.00	63,843.50	64,815.00					
Group 2										
Per Well Quotation	2,186.00	2,451.00	2,370.00	2,379.50	2,595.00					
Project Quotation	37,162.00	41,667.00	40,290.00	40,451.50	44,115.00					

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Correction Commission

P.R. #'S 13-14

CLOSING DATE: 10 business days adv.

DATE RELEASE BY P.O.: 10-2

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Abandoned Well Drilling

COPIER _____ X _____

WRITE-INS

See attached

EMR Inc

1310 Wakarusa Suite A

Lawrence KS 66049

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

**Brazil Lease Project
Sec. 27, Twp. 28 S., Rge. 18 E.
Neosho County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329 ✕ Wayne Bright Route #3, Box 461 Independence, Kansas 67301 (316) 331-6187	Southeast Kansas
Consolidated Industrial Services #31440 211 W. 14th, Box 884 ✕ Chanute, Kansas 66720 (316) 431-9210	Eastern Kansas
Finney Drilling #5989 ✕ Route 1, Box 203-2 Wann, Oklahoma 74083 (918) 531-2616	Wl., No., Mg., Lb., Cq., Elk Counties
K.W. Oil Well Service #3097 ✕ Route #4, Box 161A Chanute, Kansas 66720 (316) 431-2285	Eastern Kansas
Kephart Drilling, Inc. #5379 4270 Gray Road ✕ Thayer, Kansas 66776 (316) 763-2619	
Kepley Well Service #30670 ✕ Attention: Mike Kepley 318 N. Forest Chanute, Kansas 66720 (316) 431-9212	
W & W Productions, Inc. #5491 ✕ R.R. #2, Box 98 Chanute, Kansas 66720 (316) 431-4137	Al., No., Wl., Wo.

East Converse Lease Project
NE/4 Sec. 21, Twp. 28S., Rge. 18E.
Neosho County, Kansas

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

Sun Cementing X
Box 165
Eureka, Kansas 67045
(316) 583-6419

Splane Pulling and Roustabout Service #6372
P.O. Box 386, Route 4 X
Chanute, Kansas 66720
(316) 583-6419

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Ed Willis #31808 X
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

on other list

Associated Environmental
701A Pecan Circle
Manhattan KS 66520
mailed 10-26
dm

Jim Lereng
18080 Kiowa Road
Parsons, KS 67357
my 10/2/98

7-53

Subject Abandoned Well Plugging
Culbertson Property
 Institution KS Corporation
Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 33315
 Purchase Order Voucher No. _____
 Date September 23, 1998
 File Closed October 15, 1998
 Order Placed Welch ry

	K-W Oil Chanute		James Lorenz Parsons		Splane Pulling Chanute		W & W Production Chanute		Kepley Well Service Chanute	
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT QUOTATION	39,504.00		28,398.00		26,142.00		23,760.00		25,440.00	

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

33315

AGENCY Camp Quasar

P.R. #'S 08

CLOSING DATE: 10-15-98

DATE RELEASE BY P.O.: 9-21

PROCUREMENT OFFICER NO.: 14

*(Mail 9-23
Done - 10-5)*

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Doc Shipping - Collection
Spase

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS wa. 146a

(Continued on Back)

7-54

**Culbertson Lease Project
Sec. 1 & 2, Twp. 27S., Rge. 19E.
Neosho County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

Sun Cementing
Box 165
Eureka, Kansas 67045
(316) 583-6419

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Spline Pulling & Reinstatement Services Inc.
P.O. Box 396
Chanute KS 66720

Craig Gubel
Hall 5 Emporia
Wichita KS 67211

A. J. Oil Co
Box 212
Carey, KS 67333

Jim Spring
18080 Howe Rd
Parsons, KS 67357

7-576

Sub: Abandoned Well Plugging-
 Kee Property
 Institution: KS Corporation
 Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 33311
 Purchase Order Voucher No. _____
 Date: September 22, 1998
 File Closed: October 13, 1998
 Order Placed: Welch ry

W & W Production Chanute			The Kepleys Chanute			Splane Pulling Chanute		K-W Oil Well Service Chanute		James Lorenz Parsons	
---	--	--	--------------------------------	--	--	-----------------------------------	--	---	--	---------------------------------	--

ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT QUOTATION	19,500.00		27,625.00		34,534.50		35,516.00		37,498.50	

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

33311

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Carri Comm

P.R. #'S 06

CLOSING DATE: 10-14-98

DATE RELEASE BY P.O.: 9-17-98

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST ✓ _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE ✓ _____
SAMPLES ✓ _____

DESCRIPTION Wall Plugging - Hersh Co.

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Re - 146a

(Continued on Back)

7-57

**Kee Lease Project
Sec. 6, Twp. 28S., Rge. 19E.
Neosho County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

Splane Pulling and Roustabout Service #6372
P.O. Box 386, Route 4
Chanute, Kansas 66720
(316) 431-1359

Sun Cementing
Box 165
Eureka, Kansas 67045
(316) 583-6419

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

*Evans Energy Development
P.O. Box 266
Pawla, KS 66071
my 10/9/98*

*Jim. Henry
18080 Howard Rd
Parsons, KS
61357*

*Giff Oil Co Inc
Chanute, KS 66720
Coney, KS
61333*

*Craig Gabel
1611 S Emporia
Wichita KS 67211*

Project Well Plugging-Frederick
 Property
 Institution KS Corp. Commission,
 Topeka, Kansas
 Institution Request No. _____
 Quotation No. 33307
 Purchase Order Voucher No. _____
 Date September 21, 1998
 File Closed October 13, 1998
 Order Placed Welch ry

ITEMS	1	2	3	4	5	6	7	8	9	10	
PROJECT QUOTATION	14,080.00		12,800.00	17,384.00	14,452.00		22,576.00		16,980		
		Kepley's had two bids in file--I did not realize--Opened lower bid first-he then asked to have									
		the other bid returned--rather than do that I opened it--see file memo for "the rest of the story".									

7-59

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Comp Center

P.R. #'S 99-05

CLOSING DATE: 10-13-98

DATE RELEASE BY P.O.: 9-17-98

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST ✓
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Ball & Slugging Machine
Security

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Pa-146a

(Continued on Back)

**Frederick Lease Project
NE/4 Sec. 1, Twp. 27S., Rge. 18E.
Neosho County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

*Splane Pulling & Roustabout Service Inc
PO Box 386
Chanute KS 66720*

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285



RAYMOND E. MAY
Vice-President

**WILDCAT
CONCRETE SERVICES, INC.**

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619

8331C S.W. Huntoon • P.O. Box 750075 • Topeka, KS 66675
BUSINESS (913) 478-9000 HOME (913) 235-6236

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

*Craig Gabel
1611 S Emporia
Wichita KS 67211*

Splane Pulling and Roustabout Service #6372
P.O. Box 386, Route 4
Chanute, Kansas 66720
(316) 431-1359

Sun Cementing
Box 165
Eureka, Kansas 67045
(316) 583-6419

*Jim Dalgren
18080 Greenwood Rd
Parsons, KS 67357*

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

*G & J Oil Company, Inc
Route 1, Box 212
Cory, KS 67333*

Subject **Abandoned Well Plugging-
Burtiss Property**
 Institution **KS Corp. Commission,
Topeka, Kansas**
 Institution Request No. _____
 Quotation No. **33308** Adv.
 Purchase Order Voucher No. _____
 Date **September 21, 1998**
 File Closed **October 13, 1998**
 Order Placed **Welch ry**

W & W Production Chanute		The Kepleys Chanute		Splane Pulling Chanute		K-W Oil Well Service Chanute		James Lorenz Parsons	17-62	
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT QUOTATION	173,745.00		167,670.00		166,495.50		219,560.00		191,362.50	

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Coy Casper

P.R. #'S 03

CLOSING DATE: 10-13-98

DATE RELEASE BY P.O.: 9-17-98

33308

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION _____

COPIER _____ X _____

WRITE-INS

See attached

Craig Gabel

1611 S Emporia

Wichita KS 67211

REMARKS OR INSTRUCTIONS Re-146a

(Continued on Back)

7-63

**Burtiss Lease Project
SE/4 Sec. 18, Twp. 26S., Rge. 18E.
Allen County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

Splane Pulling and Roustabout Service #6372
P.O. Box 386, Route 4
Chanute, Kansas 66720
(316) 431-1359

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

*Jim Harvey
18080 Howard Rd
Parsons, KS
67357*

*G. J. Oil Co. Inc.
Chanute, Box 212
Carey, KS
67333*

*Evans Energy Development
P.O. Box 266
Paola, KS 66071
10/17/88*

Sub: Well Plugging-
 Moon/Bennett Lease Project
 Institution KS Corporation
 Commission, Topeka, KS
 Institution Request No.
 Quotation No. 32854 ADV.
 Purchase Order Voucher No.
 Date December 12, 1997
 File Closed December 31, 1997
 Order Placed WELCH ry

	Splane Pulling Chanute, Ks		K & W Chanute, Ks		W & W Production Chanute, Ks		The Kepleys Chanute, Ks			
ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	2,310.00		2,274.50		2,782.50		2,775.00			
PROJECT QUOTATION	92,400.00		90,980.00		111,300.00		111,000.00			

7-65

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY City Court

P.R. #'S 41

CLOSING DATE: Usual time

DATE RELEASE BY P.O.: 12-9

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Abandoned Well Drilling

COPIER _____ X _____

WRITE-INS

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

REMARKS OR INSTRUCTIONS Attach 146a

(Continued on Back)

**Moon/Bennett Lease Project
NW/4 Sec. 27, Twp. 25S., Rge. 17E.
Woodson County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

Splane Pulling and Roustabout Service #6372
P.O. Box 386, Route 4
Chanute, Kansas 66720
(316) 431-1359

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

87-2

Subject Well Plugging-Casper #1
Lease Project
 Institution KS Corporation Comm.,
Topeka, KS
 Institution Request No. _____
 Quotation No. 32853 ADV.
 Purchase Order Voucher No. _____
 Date December 11, 1997
 File Closed December 31, 1997
 Order Placed WELCH ry

	Splane Pulling Chanute		W & W Production Chanute, Ks		The Kepley's Chanute, Ks					
ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	2,075.00		2,485.00		1,964.20					
PROJECT QUOTATION	53,950.00		64,610.00		51,069.20					

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

32853

AGENCY Cap Conn

P.R. #'S 43

CLOSING DATE: (Usual time)

DATE RELEASE BY P.O.: 12-10

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Well Drilling - Cap
Conn

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Attach 1462

(Continued on Back)

7-69

**#1
Casper Lease Project
Sec. 4, 9 & 10, Twp. 27S., Rge. 18E.
Neosho County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

Glen Chase Drilling #9561
P.O. Box 286
Chanute, Kansas 66720
(316) 431-2283

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

William T. Wax #3473
P.O. Box 276
McCune, Kansas 66753
(316) 632-4200

December 17, 1997

Kansas Dept. of Administration
Division of Purchases

Attn: Marsha

PLEASE SEND A REQUEST FOR QUOTATION

CONTRACT PROPOSAL # 32853

CLOSING DATE 12/31/97

TO: Splane Pulling & Roustabout Service, Inc.
P.O. Box 386
Chanute, Kansas 66720

Phone: 316-431-1359

Fax: 316-431-6821

Thank You!

Terri Vick
Splane Pulling & Roustabout Service, Inc.

RECEIVED
'97 DEC 17 AM 9 47
DIV. OF PURCHASES

7-71

7-72

Well Plugging-Wilson

Darby Lease Project

Institution

KS Corporation Comm.,
Topeka, KS

Institution Request No.

Quotation No. 32852 Adv.

Purchase Order Voucher No.

Date December 11, 1997

File Closed December 30, 1997

Order Placed WELCH ry

W & W Production Chanute										
			Splane Pulling Chanute, Ks							

ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	2,324.00		2,354.00							
PROJECT QUOTATION	79,016.00		80,036.00							

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Coop Course

P.R. #'S 42

CLOSING DATE: Usual Time

DATE RELEASE BY P.O.: 12-10

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Well Slugging - Wilson Valley

COPIER _____ X _____

WRITE-INS

See Attached

REMARKS OR INSTRUCTIONS Attached 146a

(Continued on Back)

**Wilson/Darby Lease Project
Part of Sec. 29, Twp. 26S., Rge. 18E.
Allen County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Cooper Service Co., #31865
P.O. Box 381
Winfield, Kansas 67156
(316) 221-1599

H & G Pulling & Rotary Drilling Inc. #5660
221 So. Ohio St.
Iola, Kansas 66749
(316) 365-6005

Kephart Drilling, Inc. #5379
4270 Gray Road
Thayer, Kansas 66776
(316) 763-2619

Rig 6 Drilling #30567
Route 1, Box 132
Bronson, Kansas 66716
(316) 939-4330

Sage Oil Co. #5684
P.O. Box 12
Virgil, Kansas 66870
(316) 678-3440
Mobile (316) 437-6103

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

December 10, 1997

Kansas Dept. of Administration
Division of Purchases

Attn: Marsha

PLEASE SEND A REQUEST FOR QUOTATION

CONTRACT PROPOSAL # 32852

CLOSING DATE 12/30/97

TO: Splane Pulling & Roustabout Service, Inc.
P.O. Box 386
Chanute, Kansas 66720

Phone: 316-431-1359

Fax: 316-431-6821

Thank You!

Terri Vick
Splane Pulling & Roustabout Service, Inc.

RECEIVED
'97 DEC 17 AM 9 47
DIV. OF PURCHASES

7-25

Subject Well Plugging-Nelson Lease
 Contribution KS Corporation
Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 32820 Adv.
 Purchase Order Voucher No. _____
 Date November 10, 1997
 File Closed December 3, 1997
 Order Placed Welch ry

	Splane Pulling Chanute, Ks		W & W Production Chanute, Ks		Kepley Well Service Chanute, Ks					
ITEMS	1	2	3	4	5	6	7	8	9	10
Per Well Quotation	2,323.00		2,145.00		2,316.00					
Project Quotation	51,106.00		47,190.00		50,952.00					

9-76

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

**Nelson Lease Project
Sec. 3 & 4, Twp. 27S., Rge. 18E.
Neosho County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

Glen Chase Drilling #9561
P.O. Box 286
Chanute, Kansas 66720
(316) 431-2283

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

William T. Wax #3473
P.O. Box 276
McCune, Kansas 66753
(316) 632-4200

Ed Willis #31808
330 W. Main
Chanute, Kansas 66720
(316) 431-4444

*Spence Pulling & Roustabout
P.O. Box 386
Chanute, KS 66720
my 11/21/97.*

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Cap Conn.

P.R. #'S 37

CLOSING DATE: usual time

DATE RELEASE BY P.O.: 11-7

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Well Drilling - Nelson & Sons
Hecks Co.

COPIER _____ X _____

WRITE-INS

See attached
page 6

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

Sub: Well Plugging-Yancy
 Hudson Lease
 Institution KS Corporation Comm.,
 Topeka, KS
 Institution Request No.
 Quotation No. 32743 ADV.
 Purchase Order Voucher No.
 Date September 29, 1997
 File Closed October 17, 1997
 Order Placed WELCH ry

ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	2,130.00		2,350.00		2,320.00					
PROJECT QUOTATION	25,560.00		28,200.00		27,840.00					

W & W Production Co.
 Chanute, Ks

The Xenia Corp.
 Garnett, Ks

Kepley Well Service
 Chanute, Ks

7-79

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

30229
32743

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Cap Casin

P.R. #'S 29

CLOSING DATE: Usual Time

DATE RELEASE BY P.O.: 9-16

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Well & Shipping - Yancy Nelson
Gene

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

7-80

**Yancy Hudson Lease Project
SE/4 Sec. 23, Twp. 28S., Rge. 19E.
Neosho County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

A & A Well Service #31813
Attention: Steve Becker
R.R. 1, Box 17
Elsmore, Kansas 66732
(316) 754-3788

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

William T. Wax #3473
P.O. Box 276
McCune, Kansas 66753
(316) 632-4200

Xenia Corporation #4693
Route #1, Box 286
Garnett, Kansas 66032
(913) 898-6218

*Rich's Well Service
P.O. Box 268
Cherryvale, KS 67335
10/14/97
my*

7-82

Su/ Well Plugging-
 Reichenberger Lease
 Institution KS Corporation
 Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 32686 Adv.
 Purchase Order Voucher No. _____
 Date September 2, 1997
 File Closed September 23, 1997
 Order Placed Welch ry

	Wayne Bright Independence, Ks		Finney Drilling Co. Wann, Ok		Splane Pulling Chanute, Ks		K-W Oil Well Service Chanute, Ks			
ITEMS	1	2	3	4	5	6	7	8	9	10
PERWELL QUOTATION	1,977.00		2,774.00		1,968.00		2,404.00			
PROJECT QUOTATION	37,563.00		52,706.00		37,392.00		45,676.00			

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

*Check
sub sheet*

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

32686

AGENCY Coop Council

P.R. #'S 98-19

CLOSING DATE: Week end

DATE RELEASE BY P.O.: 8-25

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE ✓
SAMPLES ✓

DESCRIPTION Well Drilling - Montgomery Co

COPIER _____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Attach 14a

(Continued on Back)

7-83

**Reichenberger Lease Project
Sec. 19 & 20, Twp. 32S., Rge. 16E.
Montgomery County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187

Colt Energy, Inc. #5150
304 N. Jefferson
Iola, Kansas 66749
(316) 365-3111

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

Finney Drilling #5989
Route 1, Box 203-2
Wann, Oklahoma 74083
(918) 531-2616

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Subject Well Plugging-Olson
Manion Stoll Lease
 Institution KS Corporation
Comm., Topeka, KS
 Institution Request No. _____
 Quotation No. 32650 ADV.
 Purchase Order Voucher No. _____
 Date August 11, 1997
 File Closed August 29, 1997
 Order Placed WELCH ry

	K-W Oil Chanute, Ks	Xenia Corp Garnett, Ks	Willis Chanute, Ks	W & W Production Chanute, Ks						
ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	2,930.00	3,053.75	3,100.00	3,270.00						
PROJECT QUOTATION	38,090.00	39,698.75	40,300.00	42,510.00						

7-85

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

32650
296

AGENCY Comp Course

P.R. #'S 13

CLOSING DATE: Usual

DATE RELEASE BY P.O.: 8-4-97

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Well Logging - Olson
Marion Hill Lane

COPIER _____

X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

7-86

**Olson, Manion, Stoll Lease Project
NW/4 Sec. 10, Twp. 26S., Rge. 18E.
Allen County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

Faith Well Service #6023
R.R. 3, Box 118
Chanute, Kansas 66720
(316) 431-1964

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

N & W Enterprises, Inc. #5602
1111 S. Margrave
Fort Scott, Kansas 66701
(316) 223-6200

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

Xenia Corporation #4693
Route #1, Box 286
Garnett, Kansas 66032
(913) 898-6218

ct Well Plugging-Jackson
 Lease Project
 Institution KS Corporation
 Comm., Topeka, KS
 Institution Request No.
 Quotation No. 32649 ADV.
 Purchase Order Voucher No.
 Date August 8, 1997
 File Closed August 28, 1997
 Order Placed WELCH ry

	Nickel & San Saruage Parker, Ks		Xenia Corp Garnett, Ks		Steve Becker - A&A Elsmore, Ks		The Kepleys Chanute, Ks			
ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	855.00		990.00		1,075.00		800.00			
PROJECT QUOTATION	27,360.00		31,680.00		34,400.00		25,600.00			

88-6

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

LAJ

32649

AGENCY

Corp Comm

P.R. #'S

12

CLOSING DATE:

Usual

DATE RELEASE BY P.O.:

8-4

PROCUREMENT OFFICER NO.:

14

QUOTATION
POST
SPECIFICATIONS

CONTRACT
ADVERTISE
SAMPLES

✓

✓

DESCRIPTION

Well Logging - Jackson
Area

COPIER

X

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS

(Continued on Back)

7-89

Jackson Lease Project
W/2 & SE/4 Sec. 20, Twp. 26S., Rge. 21E.,
Allen County, Kansas

Potential Contractors Listing Provided by District #3 Field Office

A & A Well Service #31813
Attention: Steve Becker
R.R. 1, Box 17
Elsmore, Kansas 66732
(316) 754-3788

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

H & G Pulling & Rotary Drilling Inc. #5660
221 So. Ohio St.
Iola, Kansas 66749
(316) 365-6005

Kepley Well Service #30670
Attention: Mike Kepley
318 N. Forest
Chanute, Kansas 66720
(316) 431-9212

Nickell & Son Oil & Salvage #4235
R.R. 1
Parker, Kansas 66072
(913) 898-3193

Rig 6 Drilling #30567
Route 1, Box 132
Bronson, Kansas 66716
(316) 939-4330

Xenia Corporation #4693
Route #1, Box 286
Garnett, Kansas 66032
(913) 898-6218

RECEIVED
KANSAS DEPT. OF REVENUE
1977 APR -11 9 12 CH

7-91

Subject Well Plugging-Rantoul-Big
Tulloss Lease Project
 Institution KS Corp. Commission,
Topeka, KS
 Institution Request No. _____
 Quotation No. 32632 Adv. _____
 Purchase Order Voucher No. _____
 Date July 31, 1997
 File Closed August 19, 1997
 Order Placed WELCH ry _____

Consolidated Industrial Serv - Chanute	Splane Pulling & Roustabout Chanute, Kansas											
		1	2	3	4	5	6	7	8	9	10	
		PER WELL QUOTATION	2,113.00		2,126.20							
		PROJECT QUOTATION	190,170.00		191,358.00							

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Corp Comm

P.R. #'S 11

CLOSING DATE: Usual Time

DATE RELEASE BY P.O.: 7-31

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Mail Shipping - Kenton
Big Yellow
Case

COPIER _____

_____ X _____

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS _____

(Continued on Back)

Rantoul-Big Tulloss Lease Project
Sec. 27, Twp. 17S., Rge. 21E.
Franklin County, Kansas

Potential Contractors Listing Provided by District #3 Field Office

A & A Well Service #31813
Attention: Steve Becker
R.R. 1, Box 17
Elsmore, Kansas 66732
(316) 754-3788

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

~~G & J Oil Company, Inc. #9722
Route 1, Box 212
Caney, Kansas 67333
(316) 289-4778~~

Glacier Petroleum Co., Inc. #5721
P.O. Box 577
Emporia, Kansas 66801
(316) 342-1148

J & J Oil #6157
R.R. 2, Box 7A
Mound City, Kansas 66056
(913) 795-2426

Splane Pulling and Roustabout Service #6372
P.O. Box 386, Route 4
Chanute, Kansas 66720
(316) 431-1359

s/ll
dm
Bill Jonas
Landmark Surveying
P.O. Box 748
Pleasanton KS 66075

SEARCHED
SERIALIZED
INDEXED
MAY 19 1993
FBI - KANSAS CITY

Project Well Plugging-Muller Lease
Institution KS Corporation Comm.
Institution Request No. _____
Quotation No. 32625 Adv.
Purchase Order Voucher No. _____
Date July 24, 1997
File Closed August 12, 1997
Order Placed WELCH ry

	Rick's Well Service Cherryvale, Ks		Quality Well Service, Inc. Sterling, Ks		Wayne Bright Independence, Ks					
ITEMS	1	2	3	4	5	6	7	8	9	10
Per Well Quotation	2,758.00		3,956.00		3,633.00					
Project Quotation	137,900.00		197,800.00		181,650.00					

7-94

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDER'S SHEET

AGENCY Corp Comm.

P.R. #'S 98-07

CLOSING DATE: Usual

DATE RELEASE BY P.O.: 7-21

PROCUREMENT OFFICER NO.: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

DESCRIPTION Draw & Shipping - Muller
Spec

COPIER _____ X _____

WRITE-INS

Spec attached

REMARKS OR INSTRUCTIONS Attach Sp-146a

(Continued on Back)

9-95

**Muller Lease Project
Sec. 20, Twp. 34S., Rge. 17E.
Montgomery County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187

Colt Energy, Inc. #5150
304 N. Jefferson
Iola, Kansas 66749
(316) 365-3111

Cooper Service Co., #31865
P.O. Box 381
Winfield, Kansas 67156
(316) 221-1599

Finney Drilling #5989
Route 1, Box 203-2
Wann, Oklahoma 74083
(918) 531-2616

~~G & J Oil Company, Inc. #9722
Route 1, Box 212
Caney, Kansas 67333
(316) 289-4778~~

Quality Well Service #31925
249 East Beth Dr.
Sterling, Kansas 67579
(316) 278-2476

*Chris Gansel
Chris Dell
P.O. Box 268
Cherryvale, KS
67535*

*SEARCHED
SERIALIZED
INDEXED
FILED*

7-97

Subject Well Plugging-Burrton East Project
 Institution KS Corp. Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 32459
 Purchase Order Voucher No. _____
 Date April 25, 1997
 File Closed May 21, 1997
 Order Placed ry WELCH

Quality Well Service, Inc. Sterling, Ks			Gressel Oil Field Service, Inc. - Burrton, Ks							

ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	8,338.30		9,697.50							
PROJECT QUOTATION	100,059.96		116,370.00							
	Low bidder bid daily rather than per well pricing on several items									

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDERS SHEET

AGENCY Cap Comm

P.R.#'S 97-52

CLOSING DATE: Usual Time

DATE RELEASED BY C.O.: 4-22

CONTRACTING OFFICER NO: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____
FREIGHT _____

CONTRACT
ADVERTISE
SAMPLES _____

MATERIALS Well (Shipping) - (Austin) East
Report

COPIER _____ VERIFIER _____

X

WRITE-INS

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

REMARKS OR INSTRUCTIONS _____

(CONTINUED ON BACK)

296-724



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

Fax Transmittal Cover Sheet

Date: 4/29/97

Time: _____

KCC Fax Number: (913) 271-3354

RECEIVED
APR 29 PM 1:00
DIV. OF PURCHASES

To: Frank Welch

Purchasing

From: Lueth Scott

KCC

Number of pages (including cover sheet): 2

If you do not receive all pages or need to contact the operator, please call (913) 271- 3274

Fax operator: _____

Comments Additional windows for the Querton Project

04/20/87 TEL 10:01 AM 510 211 5554 REC 002

**List of Contractors Interested in Bidding on State funded Well Plugging Operations:
District II Area**

Contractor	Contact	KCC Lic. #
Quality Well Service 249 East Beth Dr. Sterling, Ks 67579	Mr. Richard McIntyre	(#31925)
Gressel Oilfield Services, Inc. P.O. Box 607 Burrton, Ks 67020	Mr. Ed Gressel	(#3004)
Hogoboom Oilfield Trucking Service 767 Oil Hill Road El Dorado, Ks 67042	Mr. Albert Hogoboom	(#7971)
Mike's Testing and Salvage, Inc. P.O. Box 467 Chase, Ks 67524	Mr. Mike Kelso	(#31529)
D S & W Well Service, Inc. 403 Front Street Claflin, Ks 67525	Mr. Joeseoph Strube	(#6901)
Kizzar Well Service, Inc. 300 West 56 Highway Chase, Ks 67524	Mr. Jimmy Don Kizzar	(#7868)
Scott's Well Service P.O. Box 36 Roxbury, Ks 67476	Mr. Jeff Scott	(#6819)
Clarke Corporation 107 West Fowler Medicine Lodge, Ks 67104	Mr. Elmo Morgenstern	(#5105)
Chase Well Service, Inc. 5619 8th P.O. Box 355 Great Bend, Ks 67530	Mr. Kenneth Link	(#6123)
McPherson Drilling Co. RRT. 4, Box 192-M Winfield, Ks 67156	Mr. Bill McPherson	(#5495)

296-7246



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

Fax Transmittal Cover Sheet

Date: 4/23/97

Time: _____

KCC Fax Number: (913) 271-3354

RECEIVED
APR 23 11 00 AM
DIV. OF PURCHASES

To: Frank Welch

Div of Purchases

From: Kansas Corporation Commission

Paul Scott

Number of pages (including cover sheet): 2

If you do not receive all pages or need to contact the operator, please call (913) 271- 3274

Fax operator: _____

Comments Maurice Will be sending a larger list.
This is a start.

**Contractor List
Burton East Project**

Contractor	Contact	KCC Lic. #
Quality Well Service 249 East Beth Dr. Sterling, Ks 67579	Mr. Richard McIntyre	(#31925)
Gressel Oilfield Services, Inc. P.O. Box 607 Burton, Ks 67020	Mr. Ed Gressel	(#3004)
Hogoboom Oilfield Trucking Service 767 Oil Hill Road El Dorado, Ks 67042	Mr. Albert Hogoboom	(#7971)
Mike's Testing and Salvage, Inc. P.O. Box 467 Chase, Ks 67524	Mr. Mike Kelso	(#31529)

Subject Well Plugging-Erhart Lease
 Institution KS Corporation Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 32448
 Purchase Order Voucher No. _____
 Date April 17, 1997
 File Closed May 6, 1997
 Order Placed ry WELCH

Wayne E. Bright Independence, Ks										
-------------------------------------	--	--	--	--	--	--	--	--	--	--

7-103

ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	5,725.00									
PROJECT QUOTATION	200,375.00									

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

32448

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDERS SHEET

~~32448~~

AGENCY City of Council

P.R.#'S 97-49

CLOSING DATE: March 1997

DATE RELEASED BY C.O.: 4-10-97

CONTRACTING OFFICER NO: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____
FREIGHT _____

CONTRACT _____
ADVERTISE ✓
SAMPLES ✓

MATERIALS Wall Plugging - Erhart Spice

COPIER _____ VERIFIER _____

X

WRITE-INS

See attached

LARSEN & ASSOCIATES 4/22
514 W BENTRAND
ST MARYS KS 66536

REMARKS OR INSTRUCTIONS Attach 146a

(CONTINUED ON BACK)

7-104

**Erhart Lease Project III
S/2 Sec. 7, Twp. 33S., Rge. 15E.
Montgomery County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Colt Energy, Inc. #5150
304 N. Jefferson
Iola, Kansas 66749
(316) 365-3111

Wayne E. Bright #6329
R.R. 3, Box 461
Independence, Kansas 67301
(316) 331-6187

G & J Oil Co., Inc. #9722
Route 1, Box 212
Caney, Kansas 67333
(316) 289-4778

Finney Drilling Co. #5989
Route 1, Box 203-2
Wann, Oklahoma 74083
(918) 531-2616

K.W. Oil Well Service #3097
Route 4, Box 161-A
Chanute, Kansas 66720
(316) 431-2285

H & H Oil Well Service #7100
Box 114
So. Coffeyville, Oklahoma 74072
(918) 255-6157

Subject Well Plugging-Perry Project
 Institution Corporation Commission, Topeka, KS
 Institution Request No. _____
 Quotation No. 32388 Adv.
 Purchase Order Voucher No. _____
 Date March 21, 1997
 File Closed April 11, 1997
 Order Placed ry Welch

Wayne Bright Independence, Ks			Rick's Well Service Cherryvale, Ks							
ITEMS	1	2	3	4	5	6	7	8	9	10
TOTAL PROJECT QUOTATION	31,086		27,913.50							
			31,513.50	Rick had not included mud rotary charge in extension total. Higher figure includes that charge.						

7-106

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDERS SHEET

AGENCY Corp Comm.

P.R.#S _____

CLOSING DATE: Usual time

DATE RELEASED BY C.O: 3-18

CONTRACTING OFFICER NO: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____
FREIGHT _____

CONTRACT ✓
ADVERTISE ✓
SAMPLES _____

MATERIALS Well Shipping - Poly Bagged

COPIER _____ VERIFIER _____

X

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Must be done
Copy to Gate 1 to Website

(CONTINUED ON BACK)

05/17/87 MON 13:45 FAX 913 271 3334 RCC 002

**Perry Lease Project
NW/4 Sec. 18, Twp. 30S., Rge. 16E.,
Wilson County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

**Bright Futures Inc. #6329
Wayne Bright
Route #3, Box 461
Independence, Kansas 67301
(316) 331-6187**

**Colt Energy, Inc. #5150
304 N. Jefferson
Iola, Kansas 66749
(316) 365-3111**

**Cooper Service Co., #31865
P.O. Box 381
Winfield, Kansas 67156
(316) 221-1599**

**Envirocorp Services & Technology, Inc.
3600 McGill St.
So. Bend, Indiana 46628
(219) 287-2282**

**Quality Well Service #31925
249 East Beth Dr.
Sterling, Kansas 67579
(316) 278-2476**

**Rick's Pulling & Well Service #6700
R.R. 1, Box 61
Cherryvale, Kansas 67335
(316) 336-2944**

Subject **Abandoned Well Plugging Project**
 Institution **Corporation Commission, Topeka, KS**
 Institution Request No. _____
 Quotation No. **32374**
 Purchase Order Voucher No. _____
 Date **March 17, 1997**
 File Closed **April 4, 1997**
 Order Placed **ry Welch**

	Splane Pulling Chanute	W & W Production Company Chanute	Ed Willis Chanute	K& W Oil Chanute						
ITEMS	1	2	3	4	5	6	7	8	9	10
PROJECT TOTAL	63,750	66,875	65,350	65,262.50						

7-109

[] DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDERS SHEET

32-14

AGENCY Cops Comm.

P.R.#'S 91-40

CLOSING DATE: Usual Time

DATE RELEASED BY C.O.: 3-11-97

CONTRACTING OFFICER NO: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____
FREIGHT _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

✓
✓

MATERIALS DB Shipping - Barrett Dept

COPIER _____ VERIFIER _____

X

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Attach 146a
Copy to both Dept and Cops

(CONTINUED ON BACK)

Comm -
W. Dillita

7-110

**Barnett Lease Project
SW/4 Sec. 18, Twp. 26S., Rgc. 18E.
Allen County, Kansas**

Potential Contractors Listing Provided by District #3 Field Office

Colt Energy, Inc. #5150
304 N. Jefferson
Iola, Kansas 66749
(316) 365-3111

*Alliance Environmental, Inc.
attn: Sharon Savinkoff
117 Industry Road
Marietta, Ohio 45750
my 316/97*

Consolidated Industrial Services #31440
211 W. 14th, Box 884
Chanute, Kansas 66720
(316) 431-9210

Faith Well Service #6023
R.R. 3, Box 118
Chanute, Kansas 66720
(316) 431-1964

K.W. Oil Well Service #3097
Route #4, Box 161A
Chanute, Kansas 66720
(316) 431-2285

Splane Pulling and Roustabout Service #6372
P.O. Box 386, Route 4
Chanute, Kansas 66720
(316) 431-1359

W & W Productions, Inc. #5491
R.R. #2, Box 98
Chanute, Kansas 66720
(316) 431-4137

*G.C. Oil Co, Inc.
Box 1 - Box 212
Chanute, KS 66720*

S. Well Plugging-Stewart
 Lease
 Institution Corp. Commission,
 Topeka, Ks
 Institution Request No.
 Quotation No. 32327
 Purchase Order Voucher No.
 Date February 19, 1997
 File Closed March 11, 1997
 Order Placed ry Welch

Garry Wayne Nickel Parker, Ks			Xenia Corporation Garnett, Ks		Stephen Skaggs Chanute, Ks					
----------------------------------	--	--	----------------------------------	--	-------------------------------	--	--	--	--	--

7-1/2

ITEMS	1	2	3	4	5	6	7	8	9	10
PER WELL QUOTATION	1,595.00		1,485.00		1,500.00					
PROJECT QUOTATION	41,470.00		38,610.00		39,000.00					

[] **DISCLAIMER**

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDERS SHEET

AGENCY Chaparral

P.R.#'S 97-34

CLOSING DATE: Usual Time

DATE RELEASED BY C.O: 2-13

CONTRACTING OFFICER NO: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____
FREIGHT _____

CONTRACT
ADVERTISE
SAMPLES _____

MATERIALS Well Drilling - Allen County

COPIER _____ VERIFIER _____

X

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Alt Pa-146a

(CONTINUED ON BACK)

Interested Plugging Contractors
for the
Stewart Lease Project

Xenia Corporation
Route 1 Box 286
Garnett, Kansas 66032
1-913-898-6218

Nickell & Son Oil & Salvage
Route 1
Parker, Kansas 66072
1-913-898-3193

Consolidated Industrial Services
211 W. 14th
Chanute Kansas 66720
1-316-431-9210

Rig 6 Drilling
R.R. 1
Bronson, Kansas

BLUE STIM ENVIROMENTAL ENG.
35737 W 287TH ST
PAOLA KS 66071

*D. J. Oil Company, Inc.
Route 1, Box 212
Cuney, KS 67333*

*H. W. Oil Well Service
Box 161A
Chanute, KS 66720*

*W. W. Production Co
Box 98
Chanute, KS*

Subject PLUGGING ABANDONED WELLS - Barker and Burris Leases
 Institution KANSAS CORPORATION COMMISSION, Topeka, Kansas
 Institution Request No. SEP 19 1996
 Quotation No. 32063 ADV.
 Purchase Order Voucher No. _____
 Date September 12, 1996
 File Closed October 3, 1996
 Order Placed _____ Welch

ENVIROCORP SERVICES
 SOUTH BEND IN 46628

WAW PRODUCTION CO.
 CHANUTE KS 66720

GD WILLIS
 CHANUTE KS 66720

K-WOIL-WELL SERVICES
 CHANUTE KS 66720

NICKELL + SON
 PARKER KS 66072

7-115

GROUP ONE ITEMS	1	2	3	4	5	6	7	8	9	10	11	12
"PER WELL" QUOTATION (48)	2,860 ⁰⁰		2,575 ⁰⁰		2,604 ⁰⁰		2,498 ⁰⁰		3,119 ⁰⁰			
PROJECT QUOTATION.	137,280 ⁰⁰		123,600 ⁰⁰		124,992 ⁰⁰		119,904 ⁰⁰		149,712 ⁰⁰			
GROUP TWO:												
"PER WELL" QUOTATION (31)	2,860 ⁰⁰		2,575 ⁰⁰		2,604 ⁰⁰		NO BID		3,119 ⁰⁰			
PROJECT QUOTATION	88,660 ⁰⁰		79,825 ⁰⁰		80,724 ⁰⁰				96,689 ⁰⁰			

DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDERS SHEET

AGENCY Cap Cox

P.R.#S 10:11

CLOSING DATE: 10-3-96

DATE RELEASED BY C.O.: 9-9-96

CONTRACTING OFFICER NO: 14

QUOTATION _____
POST _____
SPECIFICATIONS _____
FREIGHT _____

CONTRACT ✓
ADVERTISE ✓
SAMPLES _____

MATERIALS Shipping Abandoned Wells -
Books - (Boris) Issues

COPIER _____ VERIFIER _____

X

WRITE-INS

See attached

REMARKS OR INSTRUCTIONS Attach Pa-146a

(CONTINUED ON BACK)

7-116

6-1

**Interested Plugging
Contractors for the
Barker Lease, Neosho County, Kansas**

KW Well Service
Route 4
Chanute, Kansas 66720
(316) 431-2285

Colt Energy, Inc.
304 N. Jefferson
Iola, Kansas 66749
(316) 365-3111

Faith Drilling Co.
Route 3, Box 118
Chanute, Kansas 66720
(316) 431-1964

7-117

**Interested Plugging
Contractors
For the Burris Lease Project**

Nickell & Son Oil and Salvage
License #4235
Route 1
Parker, Kansas 66072
Phone No: (913) 898-3193

W & W Production Company
License #5491
Route 2, Box 98
Chanute, Kansas 66720
Phone No: (316) 431-4137

Envirocorp Services & Technology, Inc.
3600 McGill Street
South Bend, Indiana 46628
(219) 287-2282

7-118

Subject WELL PLUGGING - ERHART AND LASSLEY LEASES

Institution CORPORATION COMMISSION,
Topeka, Kansas

Ins. Request No. _____

Quotation No. 32086 **OCT 10 1996** **ADV.**

Purchase Order Voucher No. _____

Date September 30, 1996

File Closed October 21, 1996

Order Placed _____ Welch

Wayne (Big) Lawrence

17-119

ITEMS	1	2	3	4	5	6	7	8	9	10	11	12
<i>Group 1</i>	<i>13,900</i>											
<i>Group 2</i>	<i>12,855</i>											

DISCLAIMER

The accompanying bid tabulations indicate the bids as received. All bids are subject to checking for accuracy, and for specification and contract compliance. No conclusions about contract awards should be drawn from these preliminary tabulations.

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDERS SHEET

32086

AGENCY Comp Comm.
P.R.#'S 16 & 17

CLOSING DATE: 10-21-96
DATE RELEASED BY C.O.: 9-26-96
CONTRACTING OFFICER NO.: 14

QUOTATION	_____	CONTRACT	<u>✓</u>
POST	_____	ADVERTISE	<u>✓</u>
SPECIFICATIONS	_____	SAMPLES	_____
FREIGHT	_____		

MATERIALS Well Drilling - Educt
Insley Jones

COPIER _____ VERIFIER _____ X

WRITE-INS

See attached for 3

REMARKS OR INSTRUCTIONS Attach Pa-146a
Copy to Bull Dept

(CONTINUED ON BACK)

Ehrt Lease Project II
E/2 SE/4 Sec. 7, Twp. 33S., Rge. 15E.
Montgomery County, Kansas

Potential Contractors Listing provided by District 3 field office:

Wayne E. Bright
Route 3, Box 461
Independence, Kansas 67301
1-316-331-6187

Kurt Finney dba Kurt Finney Drilling Co.
Route 1, Box 203-1
Wann, Oklahoma 74083
1-918-531-2616

H & H Oil Well Services, Inc.
Box 114
South Coffeyville, Oklahoma 74072
Attn: J.E. Hallum
1-918-255-6157

7-121

**John Lassley West Project
SW/4 Sec. 10, Twp. 34S., Rge. 15E.
Montgomery County, Kansas**

Potential Contractors Listing provided by District 3 Field Office:

Wayne E. Bright
Route 3, Box 461
Independence, Kansas 67301
1-316-331-6187

Kurt Finney dba Kurt Finney Drilling Co.
Route 1, Box 203-1
Wann, Oklahoma 74083
1-918-531-2616

H & H Oil Well Service, Inc.
Box 114
South Coffeyville, Oklahoma 74072
Attn: J.E. Hallum
1-918-255-6157

DEPARTMENT OF ADMINISTRATION
DIVISION OF PURCHASES
BIDDERS SHEET

AGENCY

Carp Center

P.R.#'S

91-03

CLOSING DATE:

a

DATE RELEASED BY C.O.:

8-13

CONTRACTING OFFICER NO.:

14

QUOTATION _____
POST _____
SPECIFICATIONS _____
FREIGHT _____

CONTRACT _____
ADVERTISE _____
SAMPLES _____

MATERIALS

About 1000 (Well) Slugging

COPIER _____

VERIFIER _____

X

WRITE-INS

See attached

9/5

Jessie Yankum
26221 So. State St. D
Cleveland, MO 64734
9/6

Hydra-Logic

1927 W 1275 Road

Eudora MO 64025-8127

REMARKS OR INSTRUCTIONS

Attached Waiver

(CONTINUED ON BACK)

7-124

Erhart Lease Project I
NW-SE 7-33-15E
Montgomery Co.

Potential Contractors Listing provided by District 3 field office:

Wayne E. Bright
Rt. 3, Box 461
Independence, Kansas 67301
(1-316-331-6187)

Envirocorp Services & Technology, Inc.
3600 McGill Street
South Bend, Indiana 46628
(800-733-2282)

Kurt Finney dba Kurt Finney Drilling Co.
Rt. 1, Box 203-1
Wann, Oklahoma 74083
(918-531-2616)

H & H Oil Well Service, Inc.
Box 114
South Coffeyville, Oklahoma 74072
Attn: J. E. Hallum
(918-255-6157)

Johnson Dozer, Backhoe and Trenching Service
Rt. 4, Box 148
Fredonia, Kansas 66736
(316-568-5281)

Long Drilling Co.
P.O. Box 131
Hamilton, Kansas 66853
Attn: Peggy L. Long
(316-678-3461)

*Bill Witt
WCC
130 S. Market, Ste. 2078
Wichita, KS 67202-3810
my*

*Maurice Kephage
KS Corporation Commission
Wichita State Office Bldg.
130 S. Market, Ste. 2078
Wichita, KS 67202*