

Protecting Kansas Ratepayers and Families from EPA's Carbon Rule

Kansas Senate Utilities Committee

January 28, 2016

Hubbel Relat

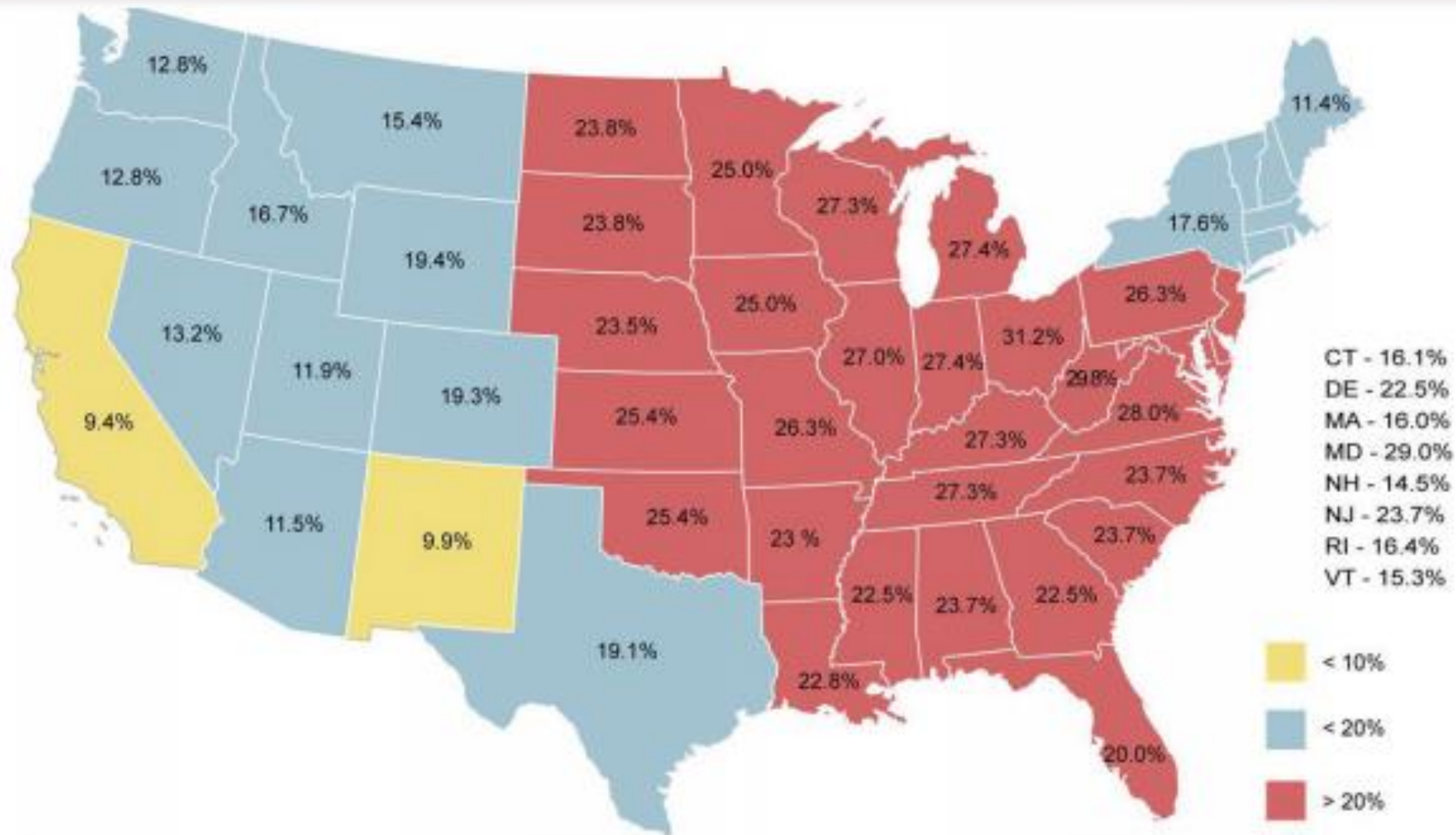
VP of State Policy & General Counsel

Overview

- Final Rule Requirements and Projections
- “Do No Harm” Approach
- Recommendations for Kansas

State Impacts of Carbon Rule

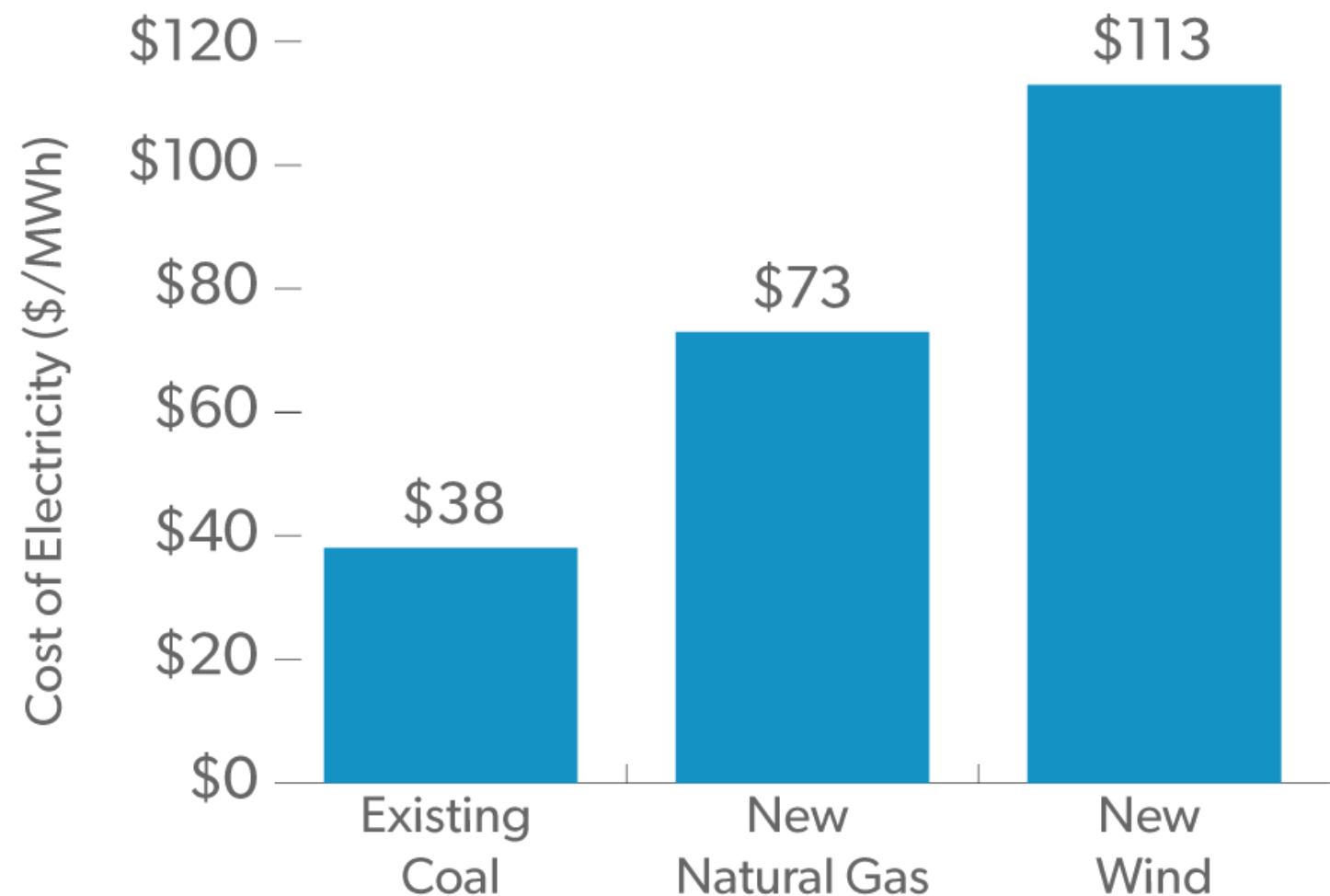
WHOLESALE ELECTRICITY PRICE INCREASES BY 2030



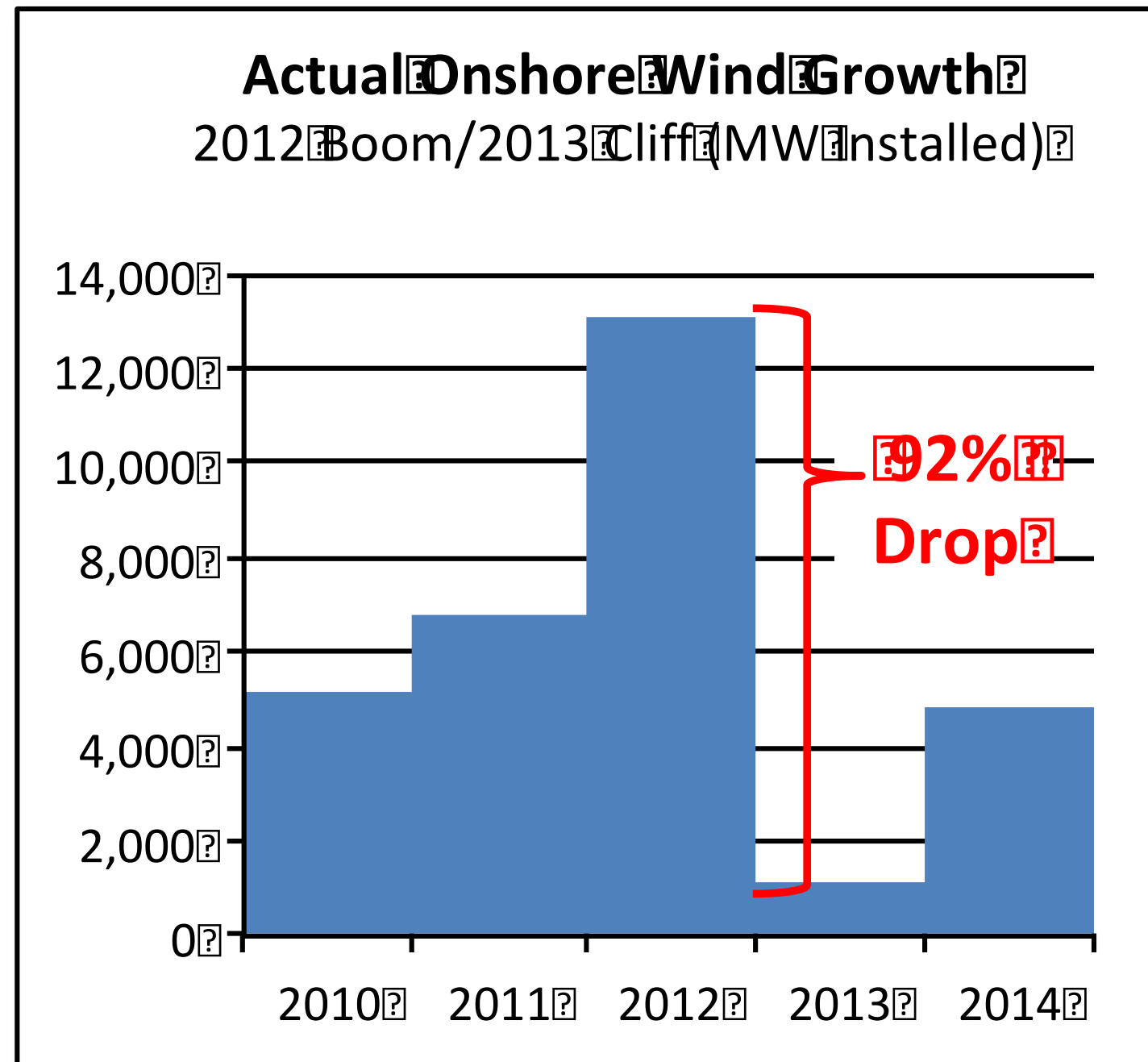
Out with the Old, in with the New: An Expensive Proposition

New Natural Gas, Wind: 2–3x More Expensive Than Existing Coal Power

- Replacing existing coal fleet with new natural gas and wind farms will burden Americans with higher energy costs
- Environmental regulations, subsidies and mandates driving most new generating capacity
- Existing generation would remain less expensive than their replacements for at least the next 10 to 20 years

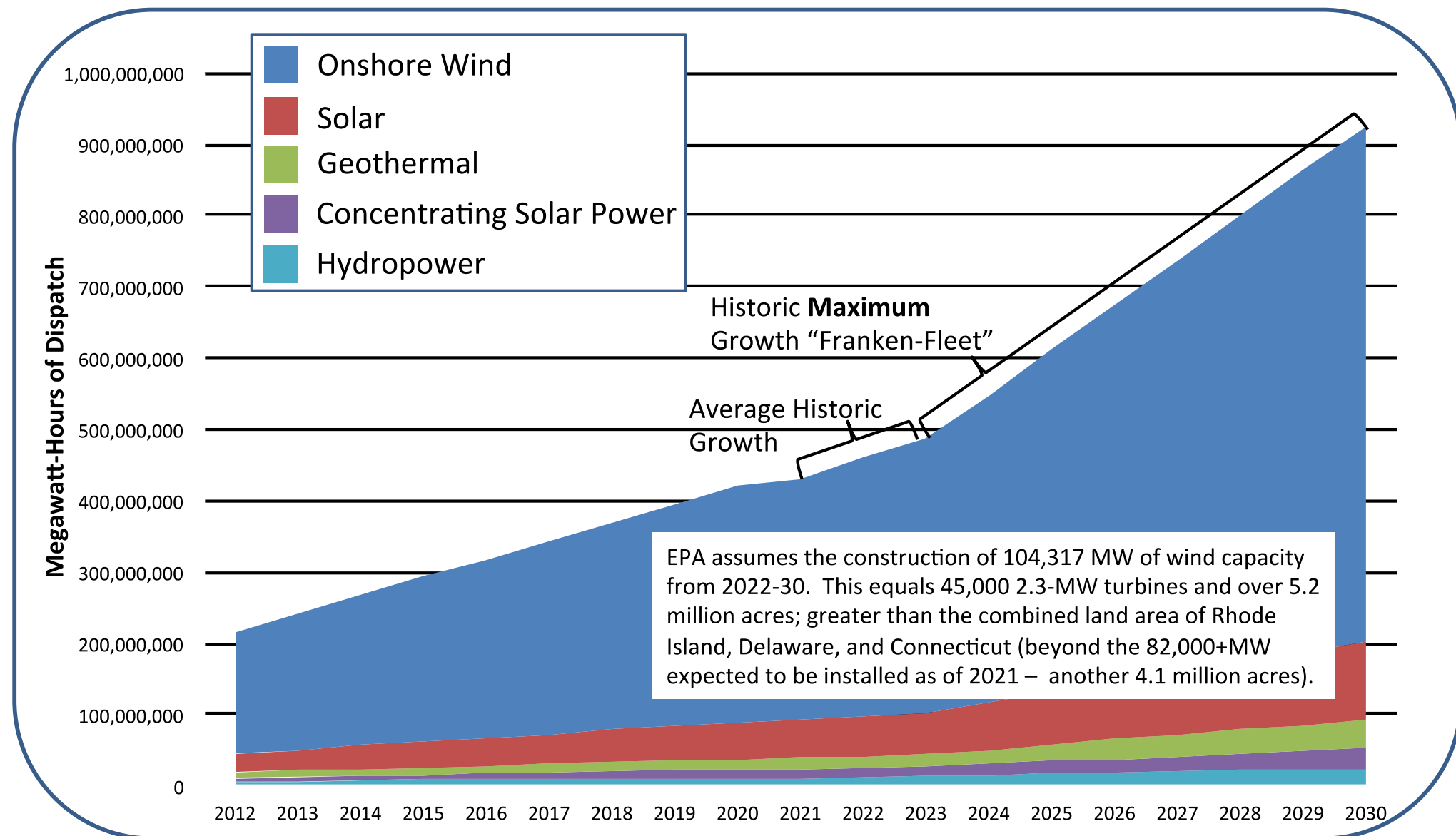


EPA Cherry Picks Renewable Data



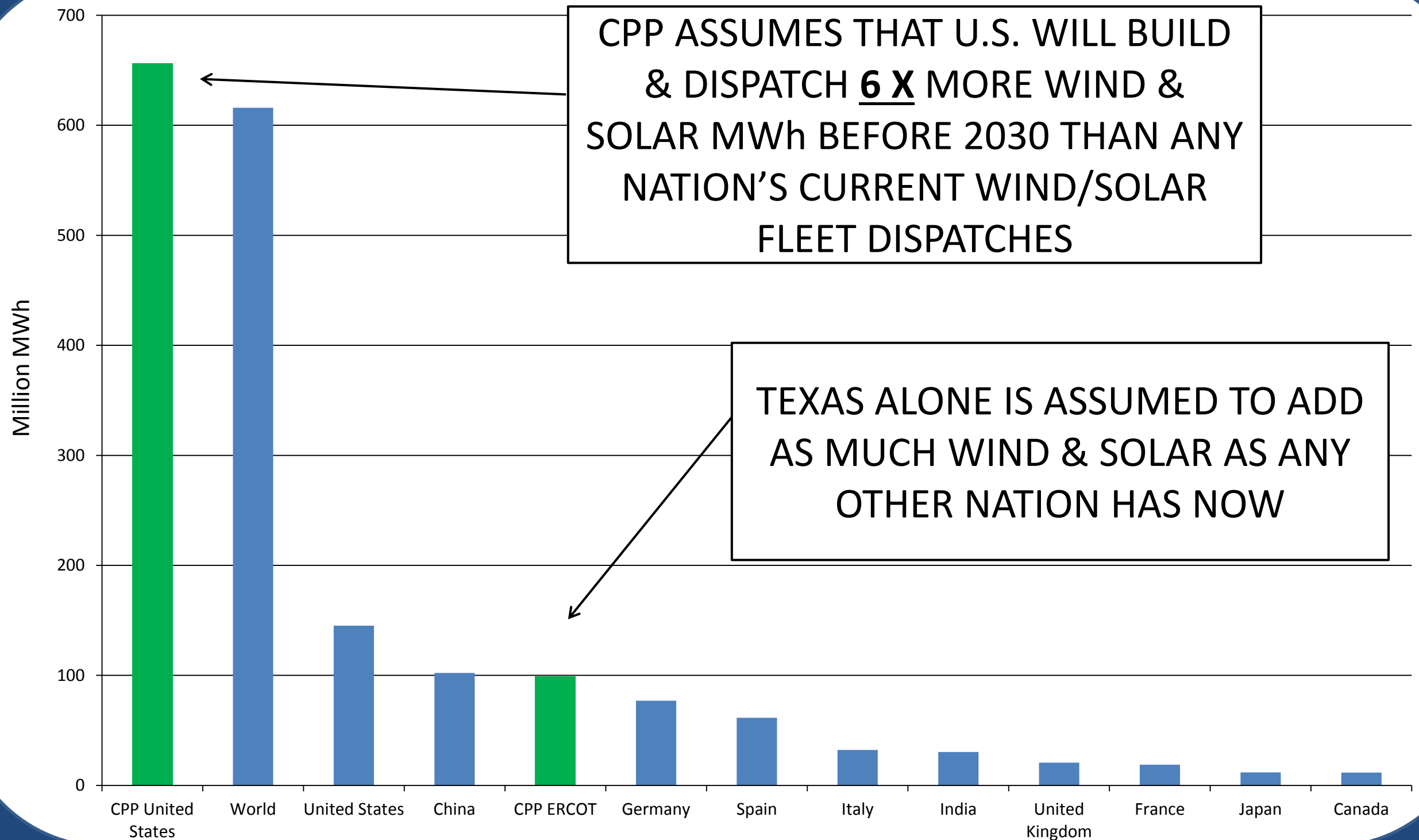
Source: 2012 Projected Installed Wind Capacity from U.S. EIA; Annual Energy Outlook 2015, Table 58

EPA-Assumed Increase in Renewable Generation (2012-2030)



Sources: EPA, Greenhouse Gas Mitigation Measures TSD (Final Rule); EPA, GHG Abatement Measures TSD (Rule Proposal). 2012 baseline capacity excludes existing hydroelectric power facilities and is apportioned, by technology, at EPA's modeled historic distribution; average acre/MW (5 MW/KM²) from NREL, U.S. Renewable Energy Technical Potentials: A GIS-Based Analysis, July 2012; state areas from U.S. Census, Geography, State Area Measurements; 2012 Projected Installed Wind Capacity from U.S. EIA, Annual Energy Outlook 2015, Table 58.

Putting EPA's Assumed Wind & Solar Build in Perspective (2013-2030 U.S. Build vs. Current World)



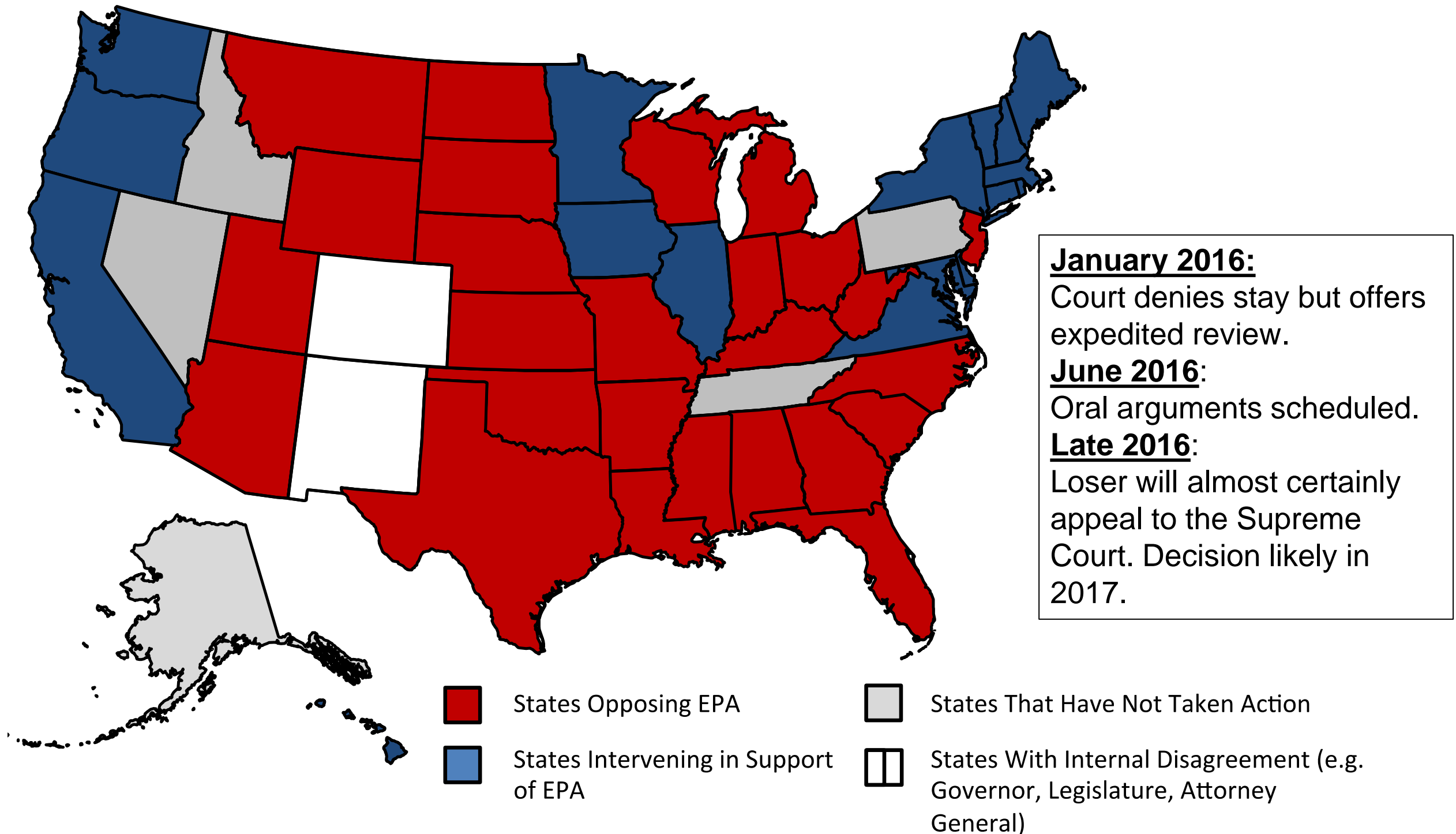
Applies EPA's incremental growth targets under the final CPP and assumes EPA's modeled historic distribution of generation from 2013 through 2021. Sources: EPA Greenhouse Gas Mitigation Measures TSD; EIA, International Energy Statistics, Renewables, 2012.



State Strategy for Responding to President Obama's Carbon Rule

*Building on the Successful "Just Say No" Approach in 2015,
States Should "Do No Harm" in 2016*

Carbon Rule Litigation State Actions



The “Do No Harm” Approach

- Meet requirements for extension
- Avoid binding commitments
- Stop premature implementation

Getting an Extension

- Identify compliance approaches under consideration
- Explain why more time needed to develop a State Plan
- Show how the State plans to engage the public, including “vulnerable communities”

Getting An Extension: A Process, Not A Plan



Danger of Premature Implementation



“But even if we don’t [win in court], it was three years ago. Most of [the utilities] are already in compliance, investments have been made, and we’ll catch up.”

How Should Kansas Respond?

Adopt “Do No Harm” Approach



Strengthen HB 2233

- Require Governor to submit extension making no binding commitments
- Require legislative approval of any ultimate State Plan
- No plan until legal resolution
- No cap-and-trade

One more thing...

EPA Carbon Rule: A Comparison

What's the difference between a State Plan and a Federal Plan?	State Plan	Federal Plan
Shuts down reliable power sources	✓	✓
Raises electricity prices, while utilities profit	✓	✓
Pushes states into mass-based cap-and-trade	✓	✓
Federal government controls electric grid and dictates state energy policy	✓	✓
Compliance begins in 2022	✓	✓
Verification begins in 2025	✓	✓
States can participate in Clean Energy Incentive Program	✓	✓
Plan is federally enforceable	✓*	✓
States subject to federal penalties	✓**	✓
Locked in to Plan if Courts Strike Down Rule	✓	✗

Questions?