

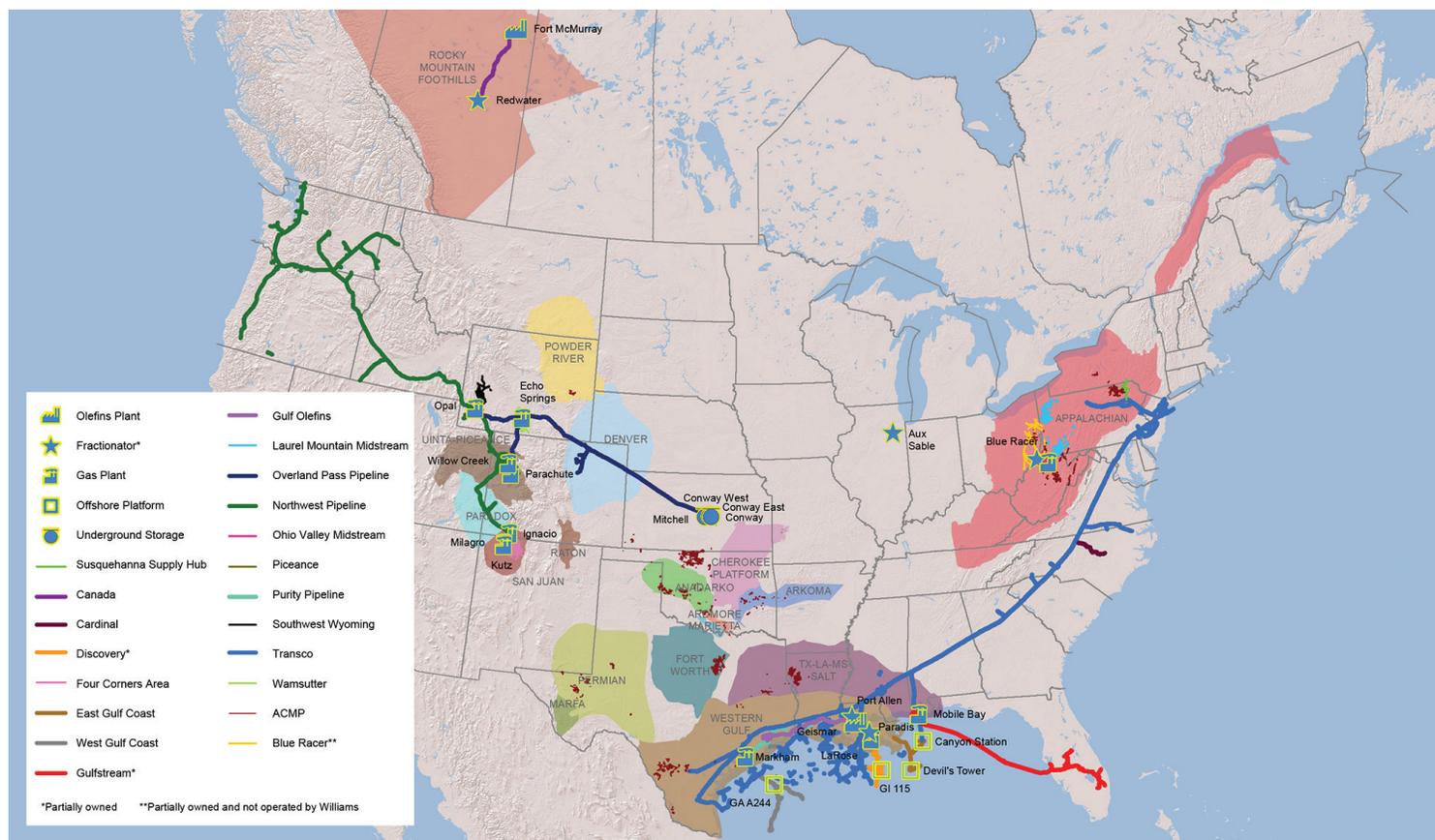
WE ARE WILLIAMS

Williams, headquartered in Tulsa, Okla., is one of the leading energy infrastructure companies in North America. Including its assets held through Williams Partners L.P., Williams is focused on connecting North America's significant hydrocarbon resource plays to growing markets for natural gas, natural gas liquids (NGLs) and olefins.

Williams' operations span from the deepwater Gulf of Mexico to the Canadian oil sands. Williams has operations in 25 states and Canada. Founded in 1908, Williams employs more than 6,500 people.

With the help of its recent acquisition of Access Midstream Partners, Williams' systems now touch about 20 percent of natural gas in the United States.

Williams gathers 11 billion cubic feet of natural gas each day and is positioned in most key North American production basins including Marcellus, Utica, Eagle Ford, Haynesville, Barnett, Niobrara, Piceance, Green River and San Juan.



We make energy happen.®



(800) WILLIAMS | www.williams.com

WILLIAMS NGL SERVICES

Williams brings a pioneering spirit to the natural gas liquids business. We were the first company in the industry to deliver propane via pipeline in the 1960s. Today we're producing more than 200,000 barrels per day of NGLs, operating more than 1,000 miles of NGL pipeline and making approximately 21 million barrels of NGL storage capacity available.



ABOUT WILLIAMS' CONWAY FACILITY

The Mid-Continent Fractionation and Storage complex near Conway, Kansas is the largest provider of NGL storage in the Mid-Continent. It consists of a network of interconnected underground caverns holding large volumes of NGLs and other hydrocarbons with an aggregate capacity of approximately 21 million barrels.

- > **Conway East** – Conway East has 70 active caverns storing propane, normal butane, isobutane, natural gasoline, RGB and other specialty products. The rail dock is capable of spotting 30 rail cars at once. The automated truck dock can simultaneously service five trucks – three loading and two unloading. This facility has connections to eight pipelines.
- > **Mitchell** – Mitchell has 30 active caverns storing ethane/propane mix and propane. It's connected to Conway West with a 10-inch propane line, a 16-inch ethane/propane line and a 12-inch brine line.
- > **Conway West** – Conway West has 48 active caverns storing propane, normal butane, isobutane, natural gasoline, RGB, and other specialty products. Conway West is tied to the Mid-America Pipeline header with connections to 19 other pipelines.
- > **Conway Fractionator** – The Conway Fractionator is adjacent to Conway West. The facility is jointly owned by Williams Partners, L.P., Phillips 66 and ONEOK. It is operated by Williams and fractionates demethanized mix from Oklahoma, Colorado, Texas, New Mexico and Wyoming. The facility includes four caverns for demethanized mix. The fractionation process separates the demethanized mix into its five components by thermal distillation: ethane/propane mix, propane, isobutane, normal butane and natural

gasoline. These purity products are either stored in an underground cavern or moved to one of the pipelines located in the area and transported to the wholesale propane market, a petrochemical facility, refinery, etc.

ABOUT WILLIAMS' OVERLAND PASS PIPELINE

Overland Pass Pipeline Company is a joint venture that ONEOK Partners and Williams Partners L.P. established in May 2006. The Overland Pass Pipeline includes a 760-mile natural gas liquids (NGL) pipeline from Opal, Wyoming, to the Mid-Continent NGL market center in Conway, Kansas, along with 150- and 125-mile extensions into the Piceance and Denver-Julesburg Basins in Colorado, respectively. The capacity of the Overland Pass Pipeline is 255,000 barrels per day.

OPERATIONS EFFORTS

We have an Operations and Technical Services team that not only operates our assets, but also provides support in the following areas: Environmental Health and Safety, Engineering, Pipeline Integrity and Instrumentations and Controls.

SAFETY AND RELIABILITY

Williams is responsible for the operations, safety and reliability of these assets. Our facilities are equipped with appropriate safeguards and protections. Our employees and contractors are expected to meet our strict safety and operating requirements. We are focused on becoming the most reliable midstream service provider in the industry.

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CORPORATE RESPONSIBILITY

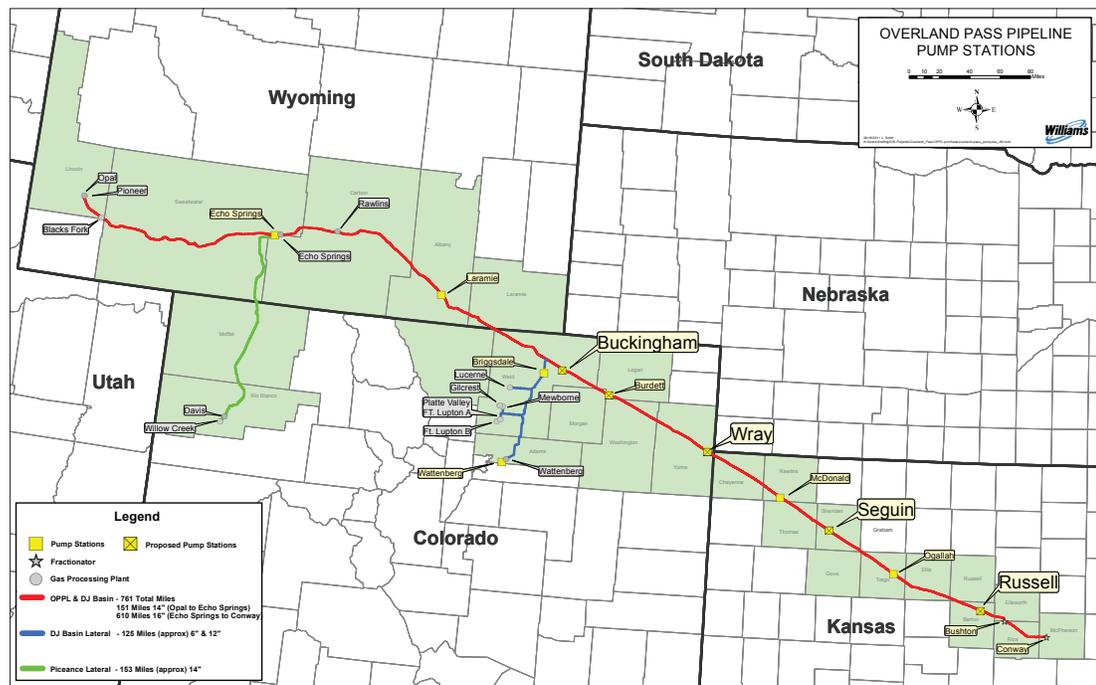
At Williams, corporate responsibility means:

- > Adhering to our Core Values & Beliefs, our Code of Business Conduct and incorporating best practices into our corporate governance, financial and operating processes
- > Minimizing our footprint on the earth as we meet the growing demand for natural gas to heat homes and generate electricity across the nation
- > Building a safety culture throughout the organization that helps us reliably conduct our business and protect our employees and communities where we operate
- > Engaging our stakeholders in open, honest and respectful dialogue and taking particular care to support the communities where we have operations

RIGHT WAY, RIGHT RESULTS

- > Williams was founded in 1908.
- > Williams is 342 on the 2012 Fortune 500 list.
- > In 2012, Williams gave more than \$10 million to help meet community needs across the country.
- > Williams is dedicated to being the most reliable and consistent service provider in the industry. This commitment is supported by senior management and extends to all employees.
- > The Williams System Integrity Plan (SIP) results in actual physical and design improvements that enhance Williams' reliability.
- > Our midstream operations have a combined daily inlet capacity of approximately 6.6 Bcf/d, which can heat nearly 30 million households.

OVERLAND PASS PIPELINE



WILLIAMS
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We make energy happen.®



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Williams Partners Acquires Kansas Rail Terminal, Welcomes New Employees

Keith Isbell
12/8/2014

What you need to know:

- Williams Partners has officially acquired the rail terminal in Hutchinson, Kansas, from NGL Energy Partners
- Eight employees are joining our company as a result of this acquisition
- The asset, now called the "Williams Hutch Rail Terminal," is a part of our NGL & Petchem Services Operating Area

The Williams Hutch Rail Terminal in Hutchinson, Kansas, is the newest asset in the NGL & Petchem Services operating area after the terminal was acquired by Williams Partners from NGL Energy Partners.

The rail terminal's eight employees are now Williams employees as a result of this acquisition, which increases our rail car capacity by 70 percent per month, enhancing our ability to move and store propane and butane for our customers.



The Williams Hutch Rail Terminal in Hutchinson, Kansas, has eight rail spots and an expected 500 cars per month capacity. [Click image to enlarge.](#)

"With this new facility, we gain flexibility around our rail business that can lead to more opportunities in our storage and fractionation business," says Cherie Humphries, vice president and general manager, NGL Services.

Our new facility, which has eight rail spots and an expected 500 cars per month capacity, is on the BNSF railroad and is just 25 miles from our Conway (Kansas) assets. In fact, the Williams Hutch Rail Terminal is already connected to our Conway Underground East storage facility via pipeline.

"The proximity and pipeline connection to our Conway assets certainly added to the attractiveness of this rail terminal," Cherie says. "It makes great business sense for us to take advantage of this proximity and connectivity to benefit our customers and their storage and fractionation needs."

The Williams Hutch Rail Terminal, which sits on 31 acres, also provides us with an additional 22 above ground storage tanks.

"Gaining this new rail terminal provides us with many positives to celebrate including the opportunity to welcome our eight new and experienced rail terminal employees to Williams," Cherie says. "Adding these employees along with this asset adds value to our business and operations and improves our ability to meet our current customers' needs, while also attracting new customers."

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